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## HIGHLIGHTS OF POWER SECTOR

### A Installed Generation Capacity (As on 30-06-2013 )

All India	Thermal				Nuclear	Hydro Renewable	RES (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	132,288.39	20,359.85	1,199.75	153,847.99	4,780.00	39,623.40	27,541.71	225,793.10
%age	58.59	9.02	0.53	68.14	2.12	17.55	12.20	100.00

### B Capacity Addition Target during 12th Plan

MW	Thermal	Hydro	Nuclear	Total
	<b>72,340.00</b>	<b>10,897.00</b>	<b>5,300.00</b>	<b>88,537.00</b>
%age	81.71	12.31	5.99	100.00

### C Generation Capacity Addition Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Total
(MW)	1,198.00	15,234.30	2,000.00	18,432.30

#### Achievement upto June'13

(MW)	132.00	2,380.00	0.00	2,512.00
%age	11.02	15.62	0.00	13.63

### D Electricity Generation Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122,263.00	812,737.00	35,200.00	4,800.00	975,000.00

#### Achievement upto June'13

MU	31,278.70	198,194.33	7,654.80	938.76	238,066.59
%age	25.58	24.39	21.75	19.56	24.42

### E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prem. Exam.	Accepted for detailed examination	Concurrence given by CEA	reports returned to Developer
2011-12	20	21	-	14	6	6
2012-13	19	31	-	14	6	5
2013-14	5	44**	-	2	1	3

\*\* Some DPRs were withdrawn by the developer

### F All India Thermal PLF (%) \*

2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14 #
								upto June'13
73.6	76.8	78.6	77.2	77.50	75.07	73.32	69.95	68.75

# provisional

\* PLF is based on coal / Lignite based Thermal Power Stations only

**G All India Annual per Capita consumption of Electricity**

Year	Per Capita Consumption ( kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

\* Provisional # (GrossGen.+ Net Import) / Mid year population

**H T&D and AT&C losses (in %)**

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97	26.15

\* As per PFC for utilities selling directly to consumers

<b>a) All India Village Electrification (as on 31.05.2013): Nos.</b>	<b>560899</b>
<b>b) Pumpsets Energised (as on 31.05.2013): Nos.</b>	<b>18895341</b>

**J All India Coal Consumption for Power Generation (Utilities)**

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	459.80

**K Average cost of power supply & average realization ( paise/kWh )**

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

**L Power supply position in June'13 (Provisional)**

Region	Energy (MU)	Deficit	Peak Demand	Deficit
	Requirement	%	(MW)	%
Northern	27,253	-5.0	41,473	-4.6
Western	23,270	-0.7	35,986	-2.5
Southern	21,728	-7.7	33,809	-7.0
Eastern	9,221	-1.3	15,243	-2.3
North Eastern	1,091	-6.4	2,101	-9.6
All India	82,563	-4.1	128,612	-4.5

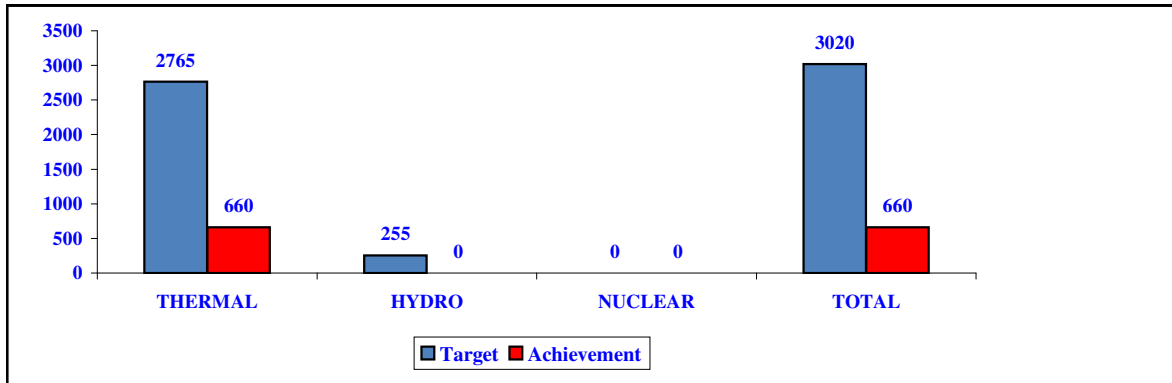
**1. CAPACITY ADDITION & GENERATION DURING June'13**

Description	June'13		June' 12	
	Target*	Achivement	Target	Achivement
<b>CAPACITY ADDITION (MW)</b>				
THERMAL	2,765.00	660.00	2,770.00	2,145.00
HYDRO	254.50	0.00	92.00	231.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>3,019.50</b>	<b>660.00</b>	<b>2,862.00</b>	<b>2,376.00</b>
<b>GENERATION (MU)</b>				
THERMAL	65,596.00	60,698.80	59,553.00	62,188.58
NUCLEAR	2,513.00	2,823.90	2,602.00	2,745.92
HYDRO	11,248.00	11,996.35	10,986.00	11,377.06
BHUTAN IMPORT	535.00	327.30	611.00	491.70
<b>TOTAL</b>	<b>79,892.00</b>	<b>75,846.35</b>	<b>73,752.00</b>	<b>76,803.26</b>

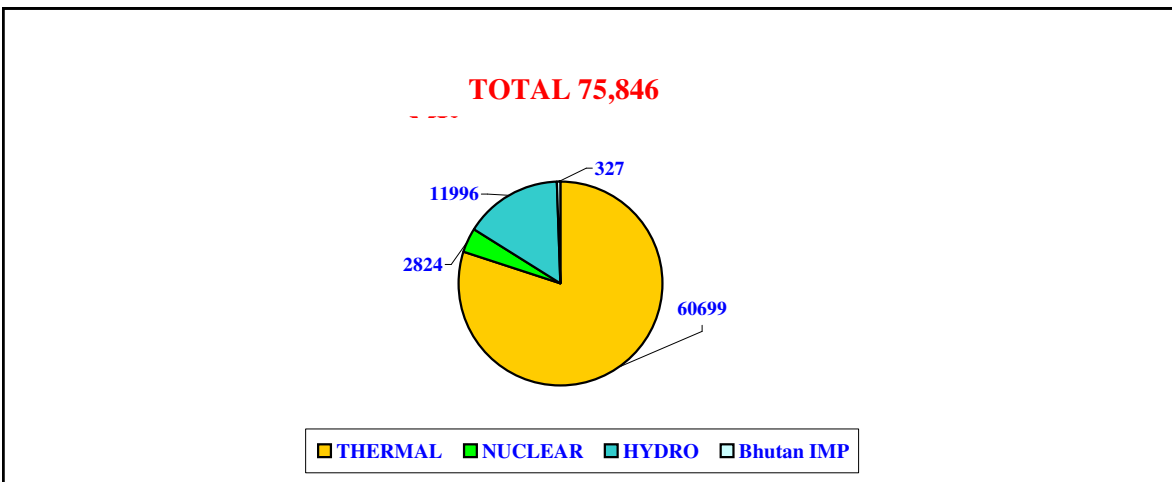
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. \* Provisional

Note: Generation (MU) achieved during current month is provisional.

**TARGET/ACHIVEMENT IN CAPACITY ADDITION ( MW ) DURING June'13**



**ACHIEVEMENT IN GENERATION ( MU ) DURING June'13**



## 2. Capacity addition TARGET & ACHIEVEMENT IN 12TH PLAN

### 2.1 Summary of Capacity Addition Programme for likely Benefit during 12th Plan

(MW)

Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	<b>72,340.00</b>
Hydro	6,004.00	1,608.00	3,285.00	<b>10,897.00</b>
Nuclear	5,300.00	0.00	0.00	<b>5,300.00</b>
<b>Total</b>	<b>26,182.00</b>	<b>15,530.00</b>	<b>46,825.00</b>	<b>88,537.00</b>

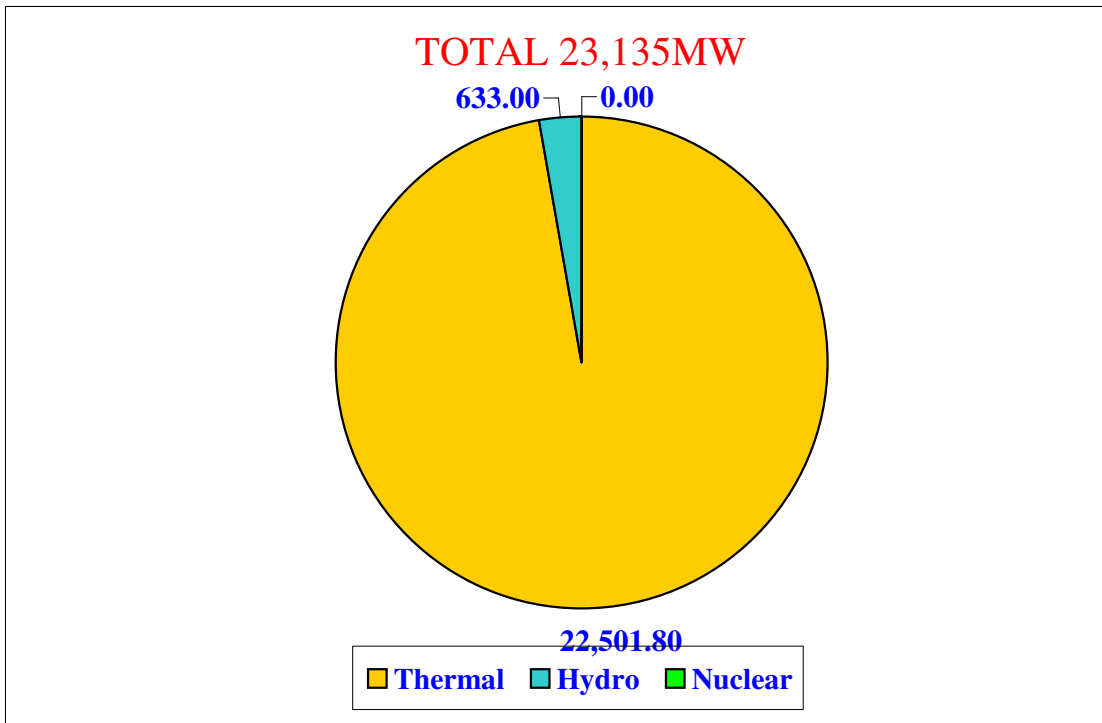
### 2.2 Summary of Capacity Addition Achieved in 12th Plan at the end of June'13

(MW)

Type/Sector	Central	State	Private	Total
Thermal	5,023.30	4,161.00	13,317.50	<b>22,501.80</b>
Hydro	407.00	57.00	169.00	<b>633.00</b>
Nuclear	0.00	0.00	0.00	<b>0.00</b>
<b>Total</b>	<b>5,430.30</b>	<b>4,218.00</b>	<b>13,486.50</b>	<b>23,134.80</b>

<b>Achievement %</b>	<b>20.74</b>	<b>27.16</b>	<b>28.80</b>	<b>26.13</b>
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### Achievement of Capacity Addition during current Plan upto June'13



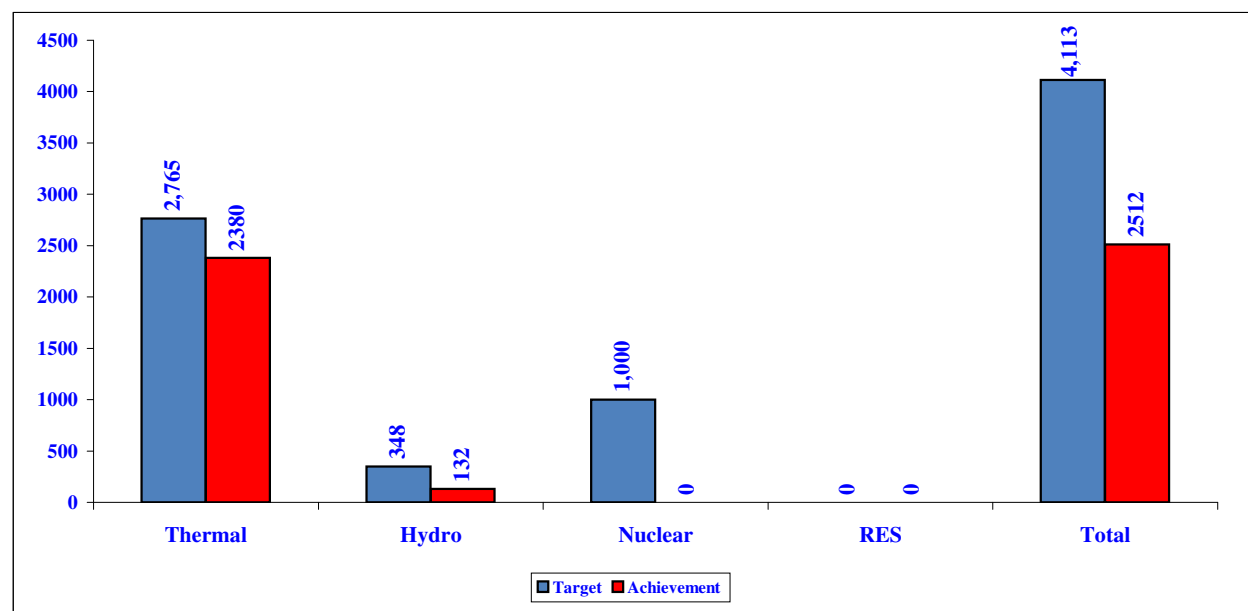
### 3. CAPACITY ADDITION FOR June'13 AND APRIL'13-June'13

(MW)

Schemes	Status of Schemes	Target 2013-14	June'13		APRIL'13- June'13		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	3,123.30	0.00	0.00	0.00	0.00	0.00
	State	4,451.00	1,100.00	0.00	1,100.00	250.00	-850.00
	Pvt.	7,660.00	1,665.00	660.00	1,665.00	2,130.00	465.00
	<b>Total</b>	<b>15,234.30</b>	<b>2,765.00</b>	<b>660.00</b>	<b>2,765.00</b>	<b>2,380.00</b>	<b>-385.00</b>
Hydro	Central	914.00	190.00	0.00	283.00	33.00	-250.00
	State	85.00	15.00	0.00	15.00	0.00	-15.00
	Pvt.	199.00	49.50	0.00	49.50	99.00	49.50
	<b>Total</b>	<b>1,198.00</b>	<b>254.50</b>	<b>0.00</b>	<b>347.50</b>	<b>132.00</b>	<b>-215.50</b>
Nuclear	Central	2,000.00	0.00	0.00	1,000.00	0.00	-1,000.00
	<b>Total</b>	<b>2,000.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,000.00</b>	<b>0.00</b>	<b>-1,000.00</b>
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
All India	Central	6,037.30	190.00	0.00	1,283.00	33.00	-1,250.00
	State	4,536.00	1,115.00	0.00	1,115.00	250.00	-865.00
	Pvt.	7,859.00	1,714.50	660.00	1,714.50	2,229.00	514.50
	<b>Total</b>	<b>18,432.30</b>	<b>3,019.50</b>	<b>660.00</b>	<b>4,112.50</b>	<b>2,512.00</b>	<b>-1,600.50</b>

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

#### TARGET & ACHIEVEMENT ( MW ) APRIL '13-June'13



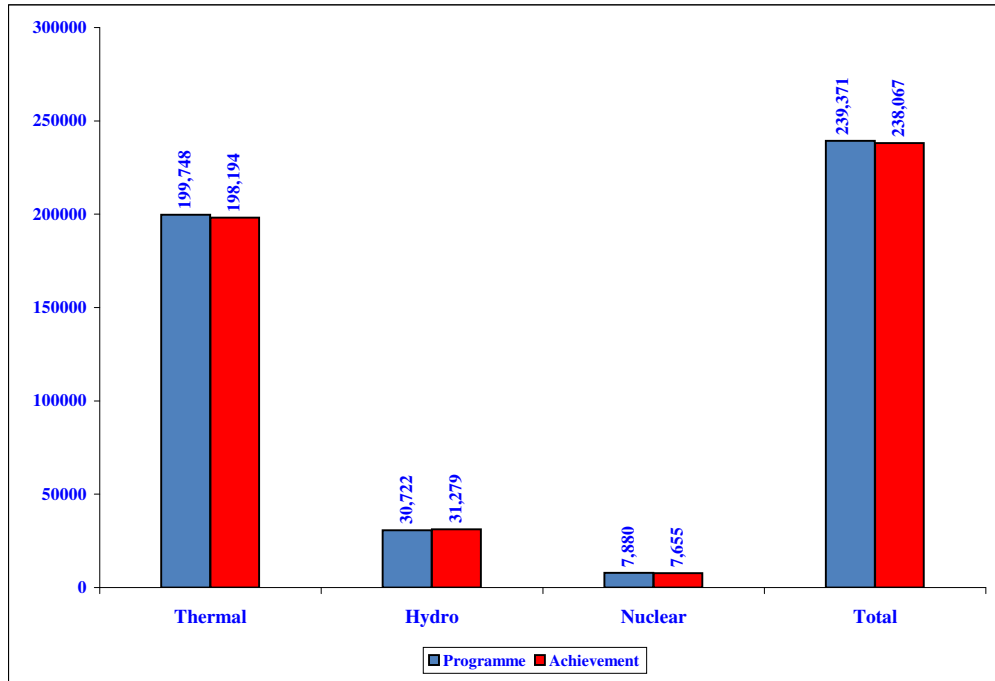
ENERGY SAVED IS ENERGY PRODUCED

#### 4. ENERGY GENERATION (MU) PROGRAMME AND ACHIEVEMENT

Gen. Sch.	Target (2013-14)	June'13			APRIL'13- June'13		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
<b>Thermal</b>							
Central Sector	307,048.00	25,181.00	23,232.93	92.26	75,250.00	74,076.35	98.44
State Sector	311,211.00	25,054.00	20,802.49	83.03	77,778.00	71,876.88	92.41
Pvt. IPP Sector	169,396.00	13,094.00	14,620.86	111.66	39,935.00	45,795.51	114.68
Pvt. UTL Sector	25,082.00	2,267.00	2,042.52	90.10	6,785.00	6,445.59	95.00
<b>Total</b>	<b>812,737.00</b>	<b>65,596.00</b>	<b>60,698.80</b>	<b>92.53</b>	<b>199,748.00</b>	<b>198,194.33</b>	<b>99.22</b>
<b>Hydro</b>							
Central Sector	47,331.00	5,402.00	5,992.61	110.93	13,205.00	14,345.60	108.64
State Sector	63,259.00	4,269.00	4,525.85	106.02	14,193.00	13,622.63	95.98
Pvt. IPP Sector	10,223.00	1,477.00	1,327.36	89.87	2,984.00	2,922.91	97.95
Pvt. UTL Sector	1,450.00	100.00	150.53	150.53	340.00	387.56	113.99
<b>Total</b>	<b>122,263.00</b>	<b>11,248.00</b>	<b>11,996.35</b>	<b>106.65</b>	<b>30,722.00</b>	<b>31,278.70</b>	<b>101.81</b>
<b>Nuclear</b>							
Central Sector	35,200.00	2,513.00	2,823.90	112.37	7,880.00	7,654.80	97.14
<b>Total</b>	<b>35,200.00</b>	<b>2,513.00</b>	<b>2,823.90</b>	<b>112.37</b>	<b>7,880.00</b>	<b>7,654.80</b>	<b>97.14</b>
<b>Bhutan Import</b>	<b>4,800.00</b>	<b>535.00</b>	<b>327.30</b>	<b>61.18</b>	<b>1,021.00</b>	<b>938.76</b>	<b>91.95</b>
<b>All India</b>							
Central Sector	389,579.00	33,096.00	32,049.44	96.84	96,335.00	96,076.75	99.73
State Sector	374,470.00	29,323.00	25,328.34	86.38	91,971.00	85,499.51	92.96
Pvt. Sector	206,151.00	16,938.00	18,141.27	107.10	50,044.00	55,551.57	111.01
<b>Total</b>	<b>975,000.00</b>	<b>79,892.00</b>	<b>75,846.35</b>	<b>94.94</b>	<b>239,371.00</b>	<b>238,066.59</b>	<b>99.46</b>

\* Provisional based on actual-cum-Assesment

#### ALL INDIA ENERGY GENERATION DURING APRIL'13-June'13 (MU)



## 5. ALL INDIA PLANT LOAD FACTORS

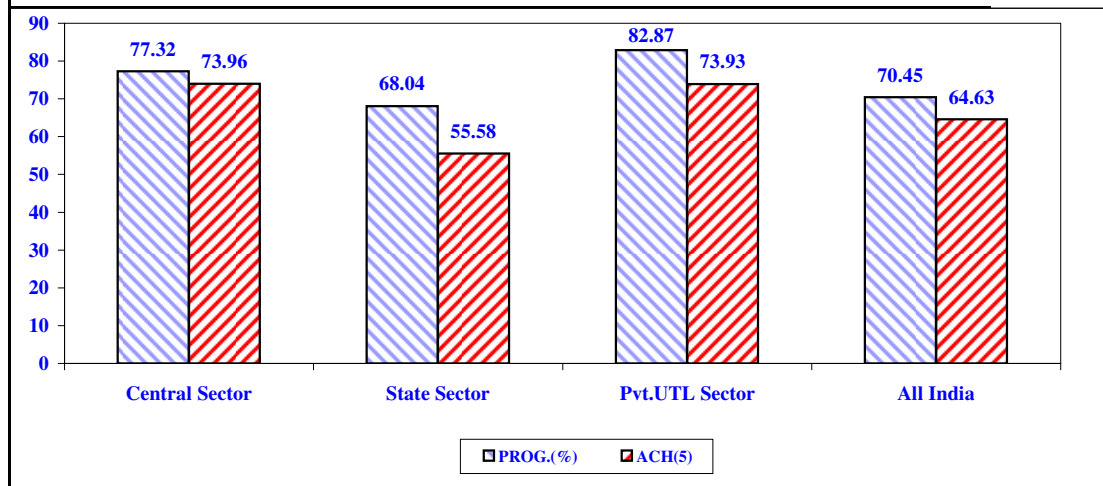
Sector-wise PLF (%) Programme and Achievements ( Thermal )

SECTOR	June'13		April'13 - June'13	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)*
Central Sector	77.32	73.96	76.33	75.53
State Sector	68.04	55.58	69.76	63.16
Total Pvt.Sector	82.87	73.93	81.70	77.27
<b>All India</b>	<b>70.45</b>	<b>64.63</b>	<b>70.85</b>	<b>68.75</b>

\* Provisional based on actual-cum-Assesment

**PLF is for coal / Lignite based Thermal Power Stations only**

### ALL INDIA PLANT LOAD FACTOR ( % ) DURING June'13



### LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING June'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	VALLUR TPP	35.00	34.21	0.79
	INDIRA GANDHI STPP	64.07	30.02	34.05
	BADARPUR TPS	81.56	78.00	3.56
	DADRI (NCTPP)	85.85	82.43	3.42
	FARAKKA STPS	69.38	68.16	1.22
	KORBA STPS	86.16	82.16	4.00
	MAUDA TPS	50.00	0.00	50.00
	RAMAGUNDAM STPS	83.07	76.14	6.93
	RIHAND STPS	89.17	78.25	10.92
	SIPAT STPS	81.56	69.35	12.21
	TALCHAR STPS	85.60	78.82	6.78
	TANDA TPS	72.92	71.70	1.22
	UNCHHAHAR TPS	73.02	71.90	1.12
	BIRSINGSAR LIGNITE	76.67	65.76	10.91
	BHILAI TPS	91.67	91.01	0.66
	MUZAFFARPUR TPS	25.88	0.00	25.88
	BOKARO 'B' TPS	72.09	48.14	23.95
	CHANDRAPURA (DVC)	61.17	48.75	12.42
	KODARMA TPP	27.78	0.00	27.78
	MEJIA	71.58	65.04	6.54



**LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING June'13**

<b>STATE</b>	HPGCL	71.91	52.55	19.36
	IPGPCL	74.07	57.34	16.73
	PSPCL	84.82	68.00	16.82
	RRVUNL	78.56	64.29	14.27
	UPRVUNL	62.00	60.25	1.75
	GMDCL	66.67	17.22	49.45
	GSECL	65.97	31.35	34.62
	MPPGCL	60.73	42.43	18.30
	APGENCO	73.51	58.85	14.66
	KPCL	81.44	76.79	4.65
	KSEB	72.35	60.51	11.84
	DPL	54.01	37.57	16.44
	JSEB	13.53	12.46	1.07
	OPGC	89.95	83.58	6.37
	TVNL	59.85	30.21	29.64
	WBPDCL	63.94	50.54	13.40
<b>PRIVATE</b>	RIL DAHANU	100.00	94.74	5.26
	TATA PCL	73.71	52.73	20.98
	TORRENT POWER	83.68	83.34	0.34
	BPSCL	85.00	12.80	72.203
	EPGL	49.77	43.69	6.08
	GIPCL	67.50	58.30	9.2
	JhPL(HR)	66.08	16.15	49.93
	LANCO	69.44	36.55	32.89
	LAPPL	69.44	47.84	21.6
	MEL	78.70	45.40	33.3
	MPL	79.63	70.21	9.42
	SVPPL	8.82	0.00	8.82
	TATA PCL	89.89	71.97	17.92
	UPCL	71.76	67.95	3.81
	VESPL	39.68	0.00	39.68
	WPCL	79.22	67.16	12.06

\* PLF is for coal / Lignite based Thermal Power Stations only

**6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES**

(As on 30-06-2013 )

SL. NO.	REGION	THERMAL			Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL	
		COAL	GAS	DSL					
1.00	Northern	33,073.50	5,031.26	12.99	38,117.75	1,620.00	15,467.75	5,589.25	60,794.75
2.00	Western	50,244.51	8,988.31	17.48	59,250.30	1,840.00	7,447.50	8,986.93	77,524.73
3.00	Southern	25,182.50	4,962.78	939.32	31,084.60	1,320.00	11,353.03	12,251.85	56,009.48
4.00	Eastern	23,727.88	190.00	17.20	23,935.08	0.00	4,113.12	454.91	28,503.11
5.00	N. Eastern	60.00	1,187.50	142.74	1,390.24	0.00	1,242.00	252.68	2,884.92
6.00	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7.00	<b>All India</b>	<b>132,288.39</b>	<b>20,359.85</b>	<b>1,199.75</b>	<b>153,847.99</b>	<b>4,780.00</b>	<b>39,623.40</b>	<b>27,541.71</b>	<b>225,793.10</b>

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34,444.12 MW

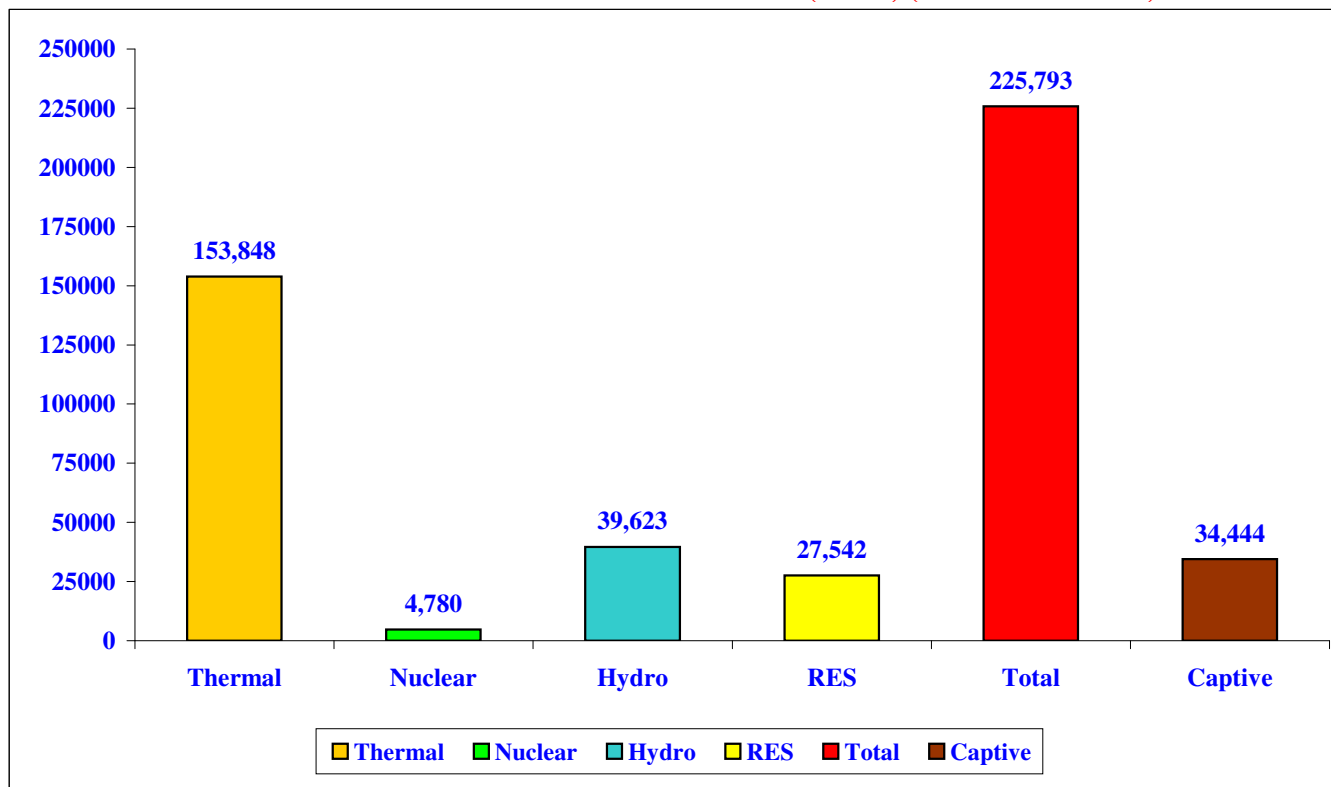
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING June'13**

**Thermal** 1. Tiroda TPP Ph-II Unit 1(660 MW) in Maharashtra commissioned on 10-06-2013 by Adani Power Ltd.

**Hydro** NIL

**ALL INDIA GENERATING INSTALLED CAPACITY ( MW ) (As on 30-06-2013 )**



**7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES**

(As on 30-06-2013 )

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0.00	0.00	0.00	0.00	0.00	2,866.30	0.00	2,866.30
DVC	6,200.00	90.00	0.00	6,290.00	0.00	143.20	0.00	6,433.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1,500.00	0.00	1,500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1,130.00
NEYVELI LIG. C	2,990.00	0.00	0.00	2,990.00	0.00	0.00	0.00	2,990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1,520.00	0.00	1,520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4,174.20	0.00	4,174.20
NTPC	31,865.00	4,017.23	0.00	35,882.23	0.00	0.00	0.00	35,882.23
NUCLEAR P COE	0.00	0.00	0.00	0.00	4,780.00	0.00	0.00	4,780.00
RGPPL	0.00	2,220.00	0.00	2,220.00	0.00	0.00	0.00	2,220.00
THDC	0.00	0.00	0.00	0.00	0.00	1,400.00	0.00	1,400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	1,000.00
APCPL	1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	1,500.00
ONGC	0.00	363.00	0.00	363.00	0.00	0.00	0.00	363.00
<b>Total</b>	<b>44,275.00</b>	<b>6,702.23</b>	<b>0.00</b>	<b>51,340.23</b>	<b>4,780.00</b>	<b>12,358.70</b>	<b>0.00</b>	<b>68,478.93</b>

## 8. GROWTH OF INSTALLED CAPACITY SINCE 6<sup>TH</sup> PLAN

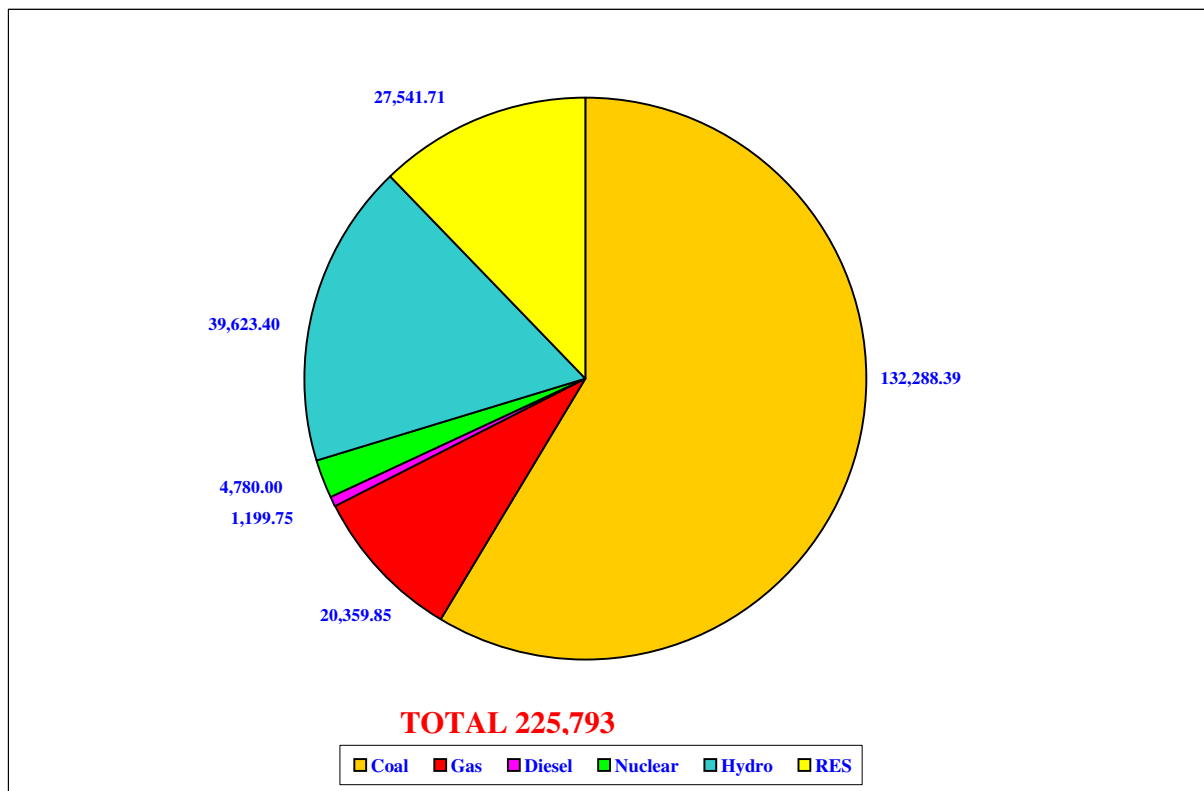
(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans	26,310.83	541.50	177.37	27,029.70	1,095.00	14,460.02	0.00	42,584.72
End of 7th Plan	41,237.48	2,343.00	165.09	43,745.57	1,565.00	18,307.63	18.14	63,636.34
End of 2nd Plans	44,791.48	3,095.00	167.52	48,054.00	1,785.00	19,194.31	31.88	69,065.19
End of 8th Plan	54,154.48	6,561.90	293.90	61,010.28	2,225.00	21,658.08	902.01	85,795.37
End of 9th Plan	62,130.88	11,163.10	1,134.83	74,428.81	2,720.00	26,268.76	1,628.39	105,045.96
March, 2003	63,950.88	11,633.20	1,178.07	76,762.15	2,720.00	26,766.83	1,628.39	107,877.37
March, 2004	64,955.88	11,839.82	1,172.83	77,968.53	2,720.00	29,506.84	2,488.13	112,683.50
March, 2005	67,790.88	11,909.82	1,201.75	80,902.45	2,770.00	30,942.24	3,811.01	118,425.70
March, 2006	68,518.88	12,689.91	1,201.75	82,410.54	3,360.00	32,325.77	6,190.86	124,287.17
End of 10 <sup>th</sup> Plan	71,121.38	13,691.71	1,201.75	86,014.84	3,900.00	34,653.77	7,760.60	132,329.21
March, 2008	76,048.88	14,656.21	1,201.75	91,906.84	4,120.00	35,908.76	11,125.41	143,061.01
End of 11th Plan	112,022.38	18,381.05	1,199.75	131,603.18	4,780.00	38,990.40	24,503.45	199,877.03
End of June'13	132,288.39	20,359.85	1,199.75	153,847.99	4,780.00	39,623.40	27,541.71	225,793.10

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 27541.71 as on 31-03-2013 based on MNRE E-mail dated 10-04-2013

### ALL INDIA GENERATING INSTALLED CAPACITY ( MW ) (As on 30-06-2013 )



## 9. COAL SUPPLY POSITION

### List of TPP having critical stock less than 7 days

Days		(As on 30-06-2013 )
1	Badarpur	6 Due to less receipt of coal from CCL during June'13 i.e. 78% of ACQ/ MOU
2	Parichha	2 Due to poor quality of coal alongwith stones from BCCL and muddy / Sticky coal from WCL resulted in unloading constraint due to which Railways regulated coal transportation. higher generation i.e. 125% of Prog during June'13
3	Sipat	4 Coal supply for Sipat Unit 2&3 yet to commence by SECL, FSA not signed
4	Anpara 'C'	4 Fund constraint with Utility
5	Wardha Warora	4 Due to less receipt of coal during June'13 i.e. 90% of ACQ
6	Kothagudam	5 Coal supply by CIL yet to commence for Kothagudam Ext. (500MW)
7	Dr. N. Tatarao	3 Due to higher generation i.e. 80% of PLF during April - June'13
8	Rayalaseema	3 Due to higher generation i.e. 91% of Prog during June'13
9	Ramagundam	2 Due to higher generation i.e. 92% of Prog during June'13
10	Simhadri	0 Due to higher generation i.e. 89% of PLF during June'13
11	Bellary	3 Coal supply from MCL stopped against tapering linkage
12	Farakka	5 Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:-

- i) Muzaffarpur TPS is under long outage for R&M activities
  - ii) Bela, EMCO, Warora, Amravati & Butobori TPSs are under stabilisation
- LOA Letter of Award      ACQ Annual Contracted Quantity

<b>10. TRANSMISSION LINES (PROGRAMME &amp; ACHIEVEMENT) June'13</b>					
<i>(Fig.in ckt Kms)</i>					
<b>VOLTAGE</b>	<b>PROGRAMME</b>	<b>June'13</b>		<b>April 2013 - June 2013</b>	
<b>LEVEL /SECTOR</b>	<b>2013-14</b>	<b>PROGRAMME</b>	<b>ACHIEVEMENT</b>	<b>PROGRAMME</b>	<b>ACHIEVEMENT</b>
<b>+/- 800 kV HVDC</b>					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>+/- 500 kV HVDC</b>					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>765 kV</b>					
Central Sector	2585	0	0	599	1117
State Sector	426	0	0	0	0
<b>Total</b>	<b>3011</b>	<b>0</b>	<b>0</b>	<b>599</b>	<b>1117</b>
<b>400 Kv</b>					
Central Sector	4203	0	50	170	169
State Sector	4756	217	414	479	606
JV/Private Sector	2486	0	0	0	0
<b>Total</b>	<b>11445</b>	<b>217</b>	<b>464</b>	<b>649</b>	<b>775</b>
<b>220kV</b>					
Central Sector	462	0	0	0	0
State Sector	3756	262	745	444	1010
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>4218</b>	<b>262</b>	<b>745</b>	<b>444</b>	<b>1010</b>
<b>Grand Total</b>	<b>18674</b>	<b>479</b>	<b>1209</b>	<b>1692</b>	<b>2902</b>

### **SUB-STATIONS (PROGRAMME & ACHIEVEMENT)June'13**

*(Fig. in MVA)*

<b>VOLTAGE</b>	<b>PROGRAMME</b>	<b>June'13</b>		<b>April 2013 - June 2013</b>	
<b>LEVEL/SECTOR</b>	<b>2013-14</b>	<b>PROGRAMME</b>	<b>ACHIEVEMENT</b>	<b>PROGRAMME</b>	<b>ACHIEVEMENT</b>
<b>+/- 500 kV HVDC</b>					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>765 kV</b>					
Central Sector	12000	0	1500	0	6000
State Sector	0	0	0	0	0
<b>Total</b>	<b>12000</b>	<b>0</b>	<b>1500</b>	<b>0</b>	<b>6000</b>
<b>400 kV</b>					
Central Sector	7305	315	500	630	500
State Sector	6095	0	0	0	945
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>13400</b>	<b>315</b>	<b>500</b>	<b>630</b>	<b>1445</b>
<b>220 kV</b>					
Central Sector	390	0	0	0	0
State Sector	9573	620	840	1020	1590
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>9963</b>	<b>620</b>	<b>840</b>	<b>1020</b>	<b>1590</b>
<b>Grand Total</b>	<b>35363</b>	<b>935</b>	<b>2840</b>	<b>1650</b>	<b>9035</b>



**11. Transmission Lines & Substations commissioned during June'13****A****TRANSMISSION LINES****As on 30-06-2013**

<b>Voltage Level (kV)</b>	<b>Name of the Transmission Line</b>	<b>Type</b>	<b>Executing Agency</b>	<b>Line Length (CKMs)</b>
<b>A1 Central. Sector</b>				
400	Indore - Indore Ckt-II	D/C	PGCIL	50
<b>Total Central Sector</b>				<b>50</b>
<b>A 2 State Sector:</b>				
400	Chandrapur-II - Warora	D/C	MSETCL	91
400	Daultabad - Gurgaon (PGCIL) Sector - 72	D/C	HVPNL	42
400	Marwa - Raipur (Raitha)	D/C	CSPTCL	281
220	Ahmadnagar - Bhose (Belwandi)	D/C	MSETCL	94
220	Dhule Chalisgaon Dondaicha - Kundane Dhule (Extn. of line)	S/C	MSETCL	1
220	Dhule Dondaicha - Kundane Dhule (Extn. of line)	S/C	MSETCL	1
220	Kharghar - Kalwa	M/C	MSETCL	89
220	LILO of Deepnagar - Amalner at Bhamburi	D/C	MSETCL	16
220	LILO of Gobi- MTPS at Anthiyur	D/C	TANTRANS CO	2
220	LILO of Savarkundla - Vartej at BECL (Padva)	D/C	GETCO	56
220	Mhaisal - Jath line	D/C	MSETCL	134
220	Nakhatrana-Varsana line	D/C	GETCO	214
220	Otha (Mahuva) - Sagapara (Palitana)	D/C	GETCO	96
220	Parli - Parli (interconnection)	S/C	MSETCL	1
220	Phaltan MIDC - Bothe - Lonad Bothe	S/C	MSETCL	32
220	Urse - Talegaon line 2ckt	S/C	MSETCL	9
<b>Total State Sector</b>				<b>640</b>
<b>GRAND TOTAL</b>				<b>690</b>



<b>11. Transmission Lines &amp; Sub-Stations Commissioned During June'13</b>				
<b>B</b>	<b>Sub Stations</b>			
<b>Voltage Level (kV)</b>	<b>Name of Sub-Station</b>	<b>Type</b>	<b>Executing Agency</b>	<b>Capacity Added (MVA)</b>
<b>B 1 Central Sector</b>				
765	Indore (1st Trf.)	765/400	PGCIL	1500
400	Moga (Aug.) ICT-I	400/220	PGCIL	500
	<b>Total Central Sector</b>			<b>2000</b>
<b>B 2 State Sector:</b>				
230	Thudiyalur (Aug.) (100-80)	230/110	TANTRANSCO	20
220	Begusarai (Aug.)	220/132	BSEB	100
220	Behat S/S	220/132	UPPTCL	320
220	Bhatiya. (2nd Trf.)	220/132	GETCO	100
220	Fatuha (Aug.)	220/132	BSEB	100
220	Kursi Road (1st Trf.)	220/132	UPPTCL	100
	<b>Total State Sector</b>			<b>740</b>
	<b>GRAND TOTAL</b>			<b>2740</b>

## 12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

### A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		<b>6029</b>	1641	44364		<b>46005</b>
7th Plan	13068	6756		<b>19824</b>	4560	55071		<b>59631</b>
8th Plan	23001	13141		<b>36142</b>	6564	73036		<b>79600</b>
9th Plan	29345	20033		<b>49378</b>	8687	88306		<b>96993</b>
10th plan	48708	24730	2284	<b>75722</b>	9444	105185		<b>114629</b>
11th Plan*	71023	30191	5605	<b>106819</b>	10140	125010	830	<b>135980</b>
12th Plan* uptoJune'13	76703	33882	8370	<b>118955</b>	10474	130223	830	<b>141527</b>

### B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		<b>9330</b>	500	36791		<b>37291</b>
7th Plan	6760	14820		<b>21580</b>	1881	51861		<b>53742</b>
8th Plan	17340	23525		<b>40865</b>	2566	81611		<b>84177</b>
9th Plan	23575	36805		<b>60380</b>	2866	113497		<b>116363</b>
10th plan	40455	52487		<b>92942</b>	4276	152221		<b>156497</b>
11th Plan*	77225	73172	630	<b>151027</b>	6436	215771	1567	<b>223774</b>
12th Plan* uptoJune'13	85665	82972	630	<b>169267</b>	7716	235201	1567	<b>244484</b>

\* Figures for 11th Plan and 12th Plan are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

### GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
<b>Transmission Lines (ckm.)*</b>				
765 kV	7165	411		<b>7576</b>
400 kV	76703	33882	8370	<b>118955</b>
220 kV	10474	130223	830	<b>141527</b>
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	<b>9432</b>
<b>Sub Stations: (MVA)*</b>				
765 kV	54000	1000		<b>55000</b>
400 kV	85665	82972	630	<b>169267</b>
220 kV	7716	235201	1567	<b>244484</b>
+/- 500 kV HVDC Converter /	9500	1500	2500	<b>13500</b>
BTB Stn.Converter Terminal (MW)				

\* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

### 13. "RURAL ELECTRIFICATION (as on 30-05-2013)

1. Total No. of Villages	593732
2. No. of villages Electrified	560899
3. % of Villages Electrified	94.47%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18895341
6. % of Pumpsets Energised	96.43%

### PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
<b>9th Plan</b>	<b>13409</b>	<b>1576036</b>
<b>Cumu. upto End of 9th Plan</b> (31-3-2002)	<b>489699</b>	<b>13141378</b>
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
<b>10th Plan</b>	<b>44517</b>	<b>2314176</b>
<b>Cumu. upto End of 10th Plan</b> (31-3-2007)	<b>482864 #</b>	<b>15455554</b>
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
<b>11th Plan</b>	<b>74575</b>	<b>2963615</b>
<b>Cumu. upto End of 11th Plan</b> (31-3-2012)	<b>557439</b>	<b>18423975</b>
Commulative upto 30-04-2013	<b>560899</b>	<b>18895341</b>

# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since

### 14. STATUS OF HYDRO SCHEMES CLEARED by the CEA during April 2013 to June 2013

Sl.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Hirong HEP	Arunachal Pradesh	M/s. Jaypee Arunachal Power Ltd.	4x125=500 MW	Euro 36.245 Million+ Rs. 5287.80 Cr at FE rate Rs.67.55/Euro (Completed Cost)	10.04.2013

15. GENERATION CAPACITY ADDITION PROGRAMME & ACHIEVEMENT DURING 2013-14									
FIRST QUARTER (APRIL - JUNE 2013)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
<b>CENTRAL SECTOR</b>									
1	Teesta Low Dam III	4	West Bengal	NHPC	HY	33.00	33.00	Apr.13	1/4/2013
2	Uri-II	1	J&K	NHPC	HY	60.00		May.13	
3	Uri-II	2	J&K	NHPC	HY	60.00		June.13	
4	Parbati-III	1	HP	NHPC	Hy	130.00		June.13	
<b>STATE SECTOR</b>									
5	Pragati St-III CCGT	GT-4	Delhi	PPCL	TH	250.00	250.00	June.13	7/5/2013
6	Shree Singaji TPP (Malwa)	1	MP	MPGCL	TH	600.00		June.13	
7	Chhabra TPS Extn.	3	Rajasthan	RRVUNL	TH	250.00		June.13	
8	Bhawani Kattalai-III	2	TN	TANGEDCO	HY	15.00		June.13	
<b>PRIVATE SECTOR</b>									
9	Sasan UMPP	3	MP	Reliance Power	TH	660.00	660.00	May.13	30/05/13
10	Chuzachen HEP	1	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	June.13	21/04/2013
11	Vandana Viduyt TPP	1	C.G.	Vandana Viduyt TPP	TH	135.00		Jun.13	
12	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		June.13	
13	EMCO Warora TPP	2	Maharashtra	GMR EMCO Energy Ltd.	TH	300.00		June.13	
14	Tirora TPP Ph-II	1	Maharashtra	Adani Power	TH	660.00	660.00	June.13	10/6/2013
15	Goindwal Sahib TPP	1	Punjab	GVK Industries	TH	270		June.13	
<b>Additional Units</b>									
	Kawai TPP	1	Rajasthan	Adani Power R Ltd.	Th	660	660	Additional	28/05/13
<b>Sub Total(Q1)</b>						<b>4432.50</b>	<b>2312.50</b>		
<b>SECOND QUARTER (JULY-SEPTEMBER 2013)</b>									
<b>CENTRAL SECTOR</b>									
16	Tripura CCGT	B-2	Tripura	ONGC JV	TH	363.3		Sep.13	
17	Parbati-III	2	H.P.	NHPC	HY	130.00		July.13	
18	Uri-II	3	J&K	NHPC	HY	60.00		July.13	
19	Uri-II	4	J&K	NHPC	HY	60.00		July.13	
<b>STATE SECTOR</b>									
20	Marwa TPP	1	CG	CSEB	TH	500.00		Sep.13	
21	Pragati St-III CCGT	ST-2	Delhi	PPCL	TH	250.00		Sep.13	
22	Pipavav JV CCGT	B-1	Gujarat	GSECL	TH	351.00		Sep.13	
23	North Chennai TPS Extn.	1	TN	TNEB	TH	600.00		Sep.13	
24	Bhawani Kattalai-II	1	TN	TANGEDCO	HY	15.00		July.13	
25	Bhawani Kattalai-II	2	TN	TANGEDCO	HY	15.00		Aug.13	
<b>PRIVATE SECTOR</b>									
26	Akalata TPP	1	C.G.	KSK Mahanadi	TH	600.00		Sep.13	
27	Chuzachen HEP	2	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	July.13	20/04/2013
28	Sasan UMPP	2	MP	Reliance Power	TH	660.00		Sep.13	
29	Thaminapatnam TPP	2	A.P.	Meenakshi	TH	150.00	150.00	Sep.13	17/04/13
30	Nasik TPP Ph-I	1	Maharashtra	India Bulls	TH	270.00		Sep.13	
31	Kamalanga TPP	2	Orissa	GMR K. Energy Ltd.	TH	350.00		Sep.13	
<b>Sub Total (Q2)</b>						<b>4423.80</b>	<b>199.50</b>		
<b>Contd.</b>									
<b>THIRD QUARTER (OCTOBER - DECEMBER 2013)</b>									
Unit name	Unit no.	State	Company	Type	Capacity(MW)		Prog.	Ach.	
					Prog.	Ach.			
<b>CENTRAL SECTOR</b>									
32	Barh STPP St-II	4	Bihar	NTPC	TH	660.00		Dec.13	
33	Rihand STPP St-III	6	UP	NTPC	TH	500.00		Dec.13	
34	Nimoo Bazgo	1	J&K	NHPC	HY	15.00		Dec.13	
35	Nimoo Bazgo	2	J&K	NHPC	HY	15.00		Nov.13	
36	Nimoo Bazgo	3	J&K	NHPC	HY	15.00		Nov.13	
<b>STATE SECTOR</b>									
37	Satpura TPS Extn.	11	MP	MPGCL	TH	250.00		Oct.13	
38	Chandrapur TPS Extn.	8	Maharashtra	MAHAGENCO	TH	500		Dec.13	
39	Kalsindh TPP	1	Rajasthan	RRVUNL	TH	600.00		Dec.13	
40	Rangarh CCPP	ST	Rajasthan	RRVUNL	TH	50		Dec.13	
41	Lower Jurala	1	AP	APGENCO	HY	40		Dec.13	
<b>PRIVATE SECTOR</b>									
42	Baradhara TPP	1	C.G.	DB Power Ltd.	TH	600.00		Dec.13	
43	Swastik TPP	1	C.G.	ACB	TH	25		Dec.13	
44	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		Dec.13	
45	Darang TPP	1	Orissa	Jindal India Th Power	TH	600.00		Dec.13	
46	Sorang	1	HP	Himachal Sorang P.Ltd.	HY	50.00		Nov.13	
47	Sorang	2	HP	Himachal Sorang P.Ltd.	HY	50.00		Dec.13	
<b>Sub Total (Q3)</b>						<b>4270.00</b>	<b>0.00</b>		
<b>FOURTH QUARTER (JANUARY-MARCH 2014)</b>									
<b>CENTRAL SECTOR</b>									
48	Vallur TPP Ph-I	3	TN	NTPC/ NTECL/ TNEB JV	TH	500		Mar.14	
49	Tuticorin TPP	1	TN	NLC/TNEB JV	TH	500		Mar.14	
50	Ragunathpur TPP Ph-I	2	WB	DVC	TH	600.00		Mar.14	
51	Rampur	1	HP	SJVNL Ltd	HY	68.67		Jan.14	
52	Rampur	2	HP	SJVNL Ltd	HY	68.67		Feb.14	
53	Rampur	6	HP	SJVNL Ltd	HY	68.67		Mar.14	
54	Parbati-III	3	HP	NHPC	Hy	130.00		Feb.14	
<b>STATE SECTOR</b>									
55	Chhabra TPS Extn.	4	Rajasthan	RRVUNL	TH	250.00		Jan.14	
<b>PRIVATE SECTOR</b>									
56	Vizag TPP	1	AP	Hinduja	TH	520.00		Mar.14	
57	Tamnar TPP	1	C.G.	Jindal Power	TH	600		Mar.14	
58	Talwandi Sahib TPP	1	Punjab	Sterlite	TH	660.00		Jan.14	
<b>Sub TOTAL (Q4)</b>						<b>3966.01</b>	<b>0</b>		
<b>Grand Total ( 2013-14)</b>						<b>17092.31</b>	<b>2512.00</b>		

## TARGETTED GENERATION CAPACITY ADDITION DURING 2013-14

Chhabra Extn. (SS) RRVUNL Rajasthan Unit-3 250 MW		Shree Singaji (Malwa) MPPGCL MP-SS Unit-1 600 MW		Govindwal Sahib (PS) GVK Industries Punjab Unit 1 270MW		Uri-II CS NHPC J&K Unit-3, 60 MW		North Chennai Ext TNEB TN (SS) Unit-1 11 MW		Sasan UMPP (PS) Reliance Power MP Unit 2 660 MW		Kudankulam (CS) NPCL T.N. Unit 2 1000 MW		Chandrapur Extn. (SS) MAHAGENCO Maha Unit-8 500 MW		Ramgarh CCPP (SS) RRVUNL Rajasthan ST 50 MW		Tannar TPP (PS) Jindal Power CG Unit 1 600 MW							
Pragati CCGT St-III PPCL Delhi (SS) GT-4 250 MW		Tirora TPP-Ph-II (PS) Adam Power, Maha Unit 1 660 MW		Uri-II CS NHPC J&K Unit-2, 130 MW		Parbati-III (CS) NHPC HP Unit-2, 130 MW		Uri-II CS NHPC J&K Unit-2, 130 MW		Pipavay CCGT SS GSECL Gujarat Blk-1 351 MW		Thamminapattam Meenakshi AP Unit 2 150 MW		Kalisindh (SS) RRVUNL Rajasthan Unit-1 600MW		Sorang PS Sorang Power Ltd. HP Unit-1, 50 MW		Vizag TPP (PS) Hinduja AP Unit 1 520 MW							
Uri-II CS NHPC J&K Unit-2, 60 MW		EMCO Warora (PS) GMR EMCO E.Ltd. Unit 2 300 MW		Parbati-III (CS) NHPC HP Unit-2, 130 MW		Dhariwal Infra (PS) Dhariwal Infra PL Unit 1 300 MW		Uri-II CS NHPC J&K Unit-4, 60 MW		Pragati CCGT St-III PPCL Delhi SS ST-2 250 MW		Kamalanga (PS) GMR K Energy Ori Unit 2 350 MW		Rihand STPP St-III NTPC UP (CS) Unit-6 500 MW		Darang TPP(Orissa) Jindal 1 Th Power Unit 1 600 MW		Raghunathpur Ph-I DVC WB CS Unit-1, 600 MW							
Parbati-III (CS) NHPC HP Unit-1, 130 MW		Dhariwal Infra (PS) Dhariwal Infra PL Unit 1 300 MW		Uri-II CS NHPC J&K Unit-4, 60 MW		Bhawani Kattalai-II TANGEDCO T.N. Unit-1 15 MW		Marwa TPP (SS) Chhatisgarh, CSEB Unit-1 500 MW		Nasik Phase I India Bulls Maha. Unit 1 270 MW		Nimoo Bazgo (CS) NHPC J&K Unit-2 15 MW		Barh STPP St-II NTPC CS Unit-4 , 660 MW		Dhariwal Infra (PS) Dhariwal Infra(Maha) Unit 1 300 MW		Talwandi Sahib (PS) Sterlite Punjab Unit 1 660 MW		Ramgarh GT (SS) RPVUNL U.P. 110 MW		Tuticorin TPP CS NLC/TNEB JV Unit-1 500 MW			
Kudankulam (CS) NPCL T.N. Unit 1 1000 MW		Chuzachen PS Gati Infra Ltd. Unit-1, 49.5 MW		Vandana Vidyt (PS) Vandana Vidyt CG Unit 1 135 MW		Bhawani Kattalai-II TANGEDCO T.N. Unit-1 15 MW		Tripura CCGT CS Tripura ONGC-JV Blk-2 363.30 MW		Akalata (PS) KSK Mahanadi Unit 1 600 MW		Sorang PS Sorang Power Ltd. HP Unit-1, 50 MW		Lower Jurala (SS) APGENCO AP Unit-1, 40 MW		Swastik TPP (PS) ACB (CG) Unit 1 25 MW		Chhabra Extn. (SS) RRVUNL Rajasthan Unit-4 250 MW		Parbati-III (CS) NHPC HP Unit-3, 130 MW		Vallur Ph-I CS NTPC/NTECL/TNEB JV Unit-3, 500 MW			
TeestaLow DAM-III CS NTPC WB. Unit-4, 33 MW		Uri-II CS NHPC J&K Unit-1, 60 MW		Bhawani Kattalai-III TANGEDCO TN (ss) Unit-2 15 MW		Sasan UMPP (PS) Reliance Power MP Unit 3 660 MW		Chuzachen PS Gati Infra Ltd. Unit-2, 49.5 MW		Bhawani Kattalai-II TANGEDCO TN(SS) Unit-2 15 MW		Satpura Extn (SS) MPPGCL MP Unit-11 250 MW		Nimoo Bazgo NHPC J & K (CS) Unit-3 15 MW		Nimoo Bazgo NHPC NHPC J&K Unit-1 15 MW		Baradhara TPP (PS) DB Power Ltd PS Unit 1 600 MW		Rampur (CS) SJVNL HP. Unit-1, 68.67 MW		Rampur (CS) SJVNL HP. Unit-2, 68.67 MW		Rampur (CS) SJVNL HP. Unit-3, 68.67 MW	
APRIL		MAY		JUNE		JULY		AUGUST		SEPTEMBER		OCTOBER		NOVEMBER		DECEMBER		JANUARY		FEBRUARY		MARCH			
1st QUARTER (APRIL 2013---JUNE 2013)						2nd QUARTER (JULY 2013---SEPTEMBER 2013)						3rd QUARTER (OCTOBER 2013---DECEMBER 2013)						4th QUARTER (JANUARY 2014---MARCH 2014)							

Thermal

Hydro Units

Nuclear Units

Commissioned in the Current Year

ACHIEVEM IN THE Current Month	CENTRAL		STATE		PRIVATE		TOTAL		
	No. of Units	Capacity. in MW	No. of Units	Capacity in MW	No. of Units	Capacity in MW	No. of Units		Capacity in MW
THERMAL	0	0.00	0	0.00	1	660.00	1	TH	660.00
HYDRO	0	0	0	0.00	0	0.00	0	HY	0.00
NUCLEAR	0	0.00						N	0.00
TOTAL	0	0	0	0.00	1.00	660.00	1		660.00

16. जून, 2013 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during June, 2013

राज्य / क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
<b>उत्तरी क्षेत्र / Northern Region</b>		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana	No Notified Power Cut	200 MW cut on HT/LT industries from 18:00 to 21:00 hrs.
हिमाचल प्रदेश / Himachal Pradesh		No Notified Power Cut
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries .
राजस्थान / Rajasthan		No Notified Power Cut
उत्तर प्रदेश / Uttar Pradesh		No Notified Power Cut
उत्तराखण्ड / Uttarakhand	6.540 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
<b>पश्चिमी क्षेत्र / Western Region</b>		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
<b>दक्षिणी क्षेत्र / Southern Region</b>		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as <b>Annex - 1</b> . There was load shedding of upto 2237 MW (849.25 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1250 MW during peak hours (457.60 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 500 MW during peak hours (52.2 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs), 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers.. However, there was load shedding up to 1820 MW during peak hours (281.45 MU for the month).	
पुदुचेरी / Puducherry	Nil, However, there was load shedding up to 40 MW during peak hours (1.974 MU for the month)	
<b>पूर्वी क्षेत्र / Eastern Region</b>		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

\* Data not received from these States.

## LOAD RELIEF SCHEDULE FOR THE MONTH OF JUNE 2013

	From 23.05.2013	From 05.06.2013	From 06.06.2013	From 15.06.2013
Hyderabad :	1 Hour	Nil	Nil	Nil
Tirupati , Vizag and Warangal:	2 Hour	Nil	Nil	Nil
Corporations and District Headquarters	4 Hours (in two spells)	Nil	Nil	Nil
Towns & Municipalities	6 Hours (in two spells)	4 Hours (in two spells)	2 Hours (in two spells)	2 Hours (in two spells)
Mandal HQ	6 Hours (in two spells)	4 Hours (in two spells)	2 Hours (in two spells)	2 Hours (in two spells)
Rurals	7 Hours	7 Hours	6 Hours	6 Hours
Industries :	As per Hon'ble APERC Revised orders on Restriction and Control Measures dated 17.04.2013 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f meter reading date of April 2013 to Meter reading date of June 2013	As per Hon'ble APERC Revised orders on Restriction and Control Measures dated 17.04.2013 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f meter reading date of April 2013 to Meter reading date of June 2013	As per Hon'ble APERC Revised orders on Restriction and Control Measures dated 17.04.2013 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f meter reading date of April 2013 to Meter reading date of June 2013	As per Hon'ble APERC amendment orders on Restriction and Control Measures dated 15.06.13 supply enhanced from 66% to 80% from 15.6.13 and will be in force till the meter reading date of September '2013.

17. जून, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during June, 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
<b>उत्तरी क्षेत्र / Northern Region</b>	
चंडीगढ़ / Chandigarh*	NA
दिल्ली / Delhi*	NA
हरियाणा / Haryana	Three Phase Supply : 18:30 hrs / day(Max.) / 7:48 hrs/day(Min.)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	-
पंजाब / Punjab	Three Phase Supply :5:26 hrs/day (Average) Single phase Supply : 23:23 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :5.00 hrs/day (Average) Single phase Supply( FRP/Non FRP Feeders) : 24.00 hrs/day (Avg)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :12:53 hrs/day (Average) Single phase Supply : 13:46 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :22:05 hrs/day (Average) Single phase Supply : 22:05 hrs/day (Average)
<b>पश्चिमी क्षेत्र / Western Region</b>	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 22.23 hrs /day (Average) Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply :8 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
<b>दक्षिणी क्षेत्र / Southern Region</b>	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4-5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पुदुचेरी / Puducherry	No Restrictions
<b>पूर्वी क्षेत्र / Eastern Region</b>	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओड़िशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

\* Data not received from these States.



18. विद्युत आपूर्ति स्थिति (पूर्ववलोकन) / Power Supply Position (Provisional)

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	जून, 2013 / June, 2013				अप्रैल, 2013 - जून, 2013 / April, 2013 to June, 2013			
	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )
<b>प्रणाली / System</b>								
<b>क्षेत्र / Region</b>								
चंडीगढ़ / Chandigarh	162	162	0	0.0	446	446	0	0.0
दिल्ली / Delhi	2,782	2,766	-16	-0.6	7,558	7,527	-31	-0.4
हरियाणा / Haryana	4,155	4,126	-29	-0.7	11,044	10,942	-102	-0.9
हिमाचल प्रदेश / Himachal Pradesh	745	735	-10	-1.3	2,369	2,343	-26	-1.1
जम्मू कश्मीर / Jammu & Kashmir	1,230	914	-316	-25.7	3,752	2,798	-954	-25.4
पंजाब / Punjab	4,998	4,883	-115	-2.3	13,097	12,936	-161	-1.2
राजस्थान / Rajasthan	4,619	4,599	-20	-0.4	13,857	13,801	-56	-0.4
उत्तर प्रदेश / Uttar Pradesh	7,616	6,787	-829	-10.9	24,290	20,770	-3,520	-14.5
उत्तराखंड / Uttarakhand	946	924	-22	-2.3	2,993	2,903	-90	-3.0
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>27,253</b>	<b>25,896</b>	<b>-1,357</b>	<b>-5.0</b>	<b>79,406</b>	<b>74,466</b>	<b>-4,940</b>	<b>-6.2</b>
छत्तीसगढ़ / Chhattisgarh	1,441	1,430	-11	-0.8	5,016	4,946	-70	-1.4
गुजरात / Gujarat	7,619	7,619	0	0.0	23,772	23,771	-1	0.0
मध्य प्रदेश / Madhya Pradesh	3,762	3,761	-1	0.0	12,104	12,095	-9	-0.1
महाराष्ट्र / Maharashtra	9,638	9,503	-135	-1.4	33,345	32,673	-672	-2.0
दमन और दिउ / Daman & Diu	167	167	0	0.0	548	548	0	0.0
दादर व नगर हवेली / Dadra & Nagar H	387	386	-1	-0.3	1,271	1,270	-1	-0.1
गोवा / Goa	256	249	-7	-2.7	892	884	-8	-0.9
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>23,270</b>	<b>23,115</b>	<b>-155</b>	<b>-0.7</b>	<b>76,948</b>	<b>76,187</b>	<b>-761</b>	<b>-1.0</b>
आन्ध्र प्रदेश / Andhra Pradesh	7,553	6,694	-859	-11.4	25,232	21,490	-3,742	-14.8
कर्नाटक / Karnataka	4,606	4,142	-464	-10.1	16,215	13,828	-2,387	-14.7
केरल / Kerala	1,546	1,491	-55	-3.6	5,450	5,108	-342	-6.3
तमिल नाडु / Tamil Nadu	7,818	7,528	-290	-3.7	24,734	22,129	-2,605	-10.5
पुडुचेरी / Puducherry	205	202	-3	-1.5	628	621	-7	-1.1
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	12	12	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>21,728</b>	<b>20,057</b>	<b>-1,671</b>	<b>-7.7</b>	<b>72,263</b>	<b>63,180</b>	<b>-9,083</b>	<b>-12.6</b>
बिहार / Bihar	1,318	1,264	-54	-4.1	3,706	3,460	-246	-6.6
दामोदर घाटी निगम / DVC	1,664	1,664	0	0.0	4,528	4,507	-21	-0.5
झारखण्ड / Jharkhand	496	468	-28	-5.6	1,691	1,630	-61	-3.6
ओड़िशा / Odisha	2,030	1,989	-41	-2.0	6,321	6,226	-95	-1.5
पश्चिम बंगाल / West Bengal	3,675	3,675	0	0.0	11,228	11,189	-39	-0.3
सिक्किम / Sikkim	38	38	0	0.0	103	103	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	60	45	-15	-25.0
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>9,221</b>	<b>9,098</b>	<b>-123</b>	<b>-1.3</b>	<b>27,577</b>	<b>27,115</b>	<b>-462</b>	<b>-1.7</b>
अरुणाचल प्रदेश / Arunachal Pradesh	40	37	-3	-7.5	119	113	-6	-5.0
असम / Assam	687	648	-39	-5.7	1,818	1,658	-160	-8.8
मणीपुर / Manipur	45	43	-2	-4.4	128	120	-8	-6.3
मेघालय / Meghalaya	146	130	-16	-11.0	416	368	-48	-11.5
मिजोरम / Mizoram	34	32	-2	-5.9	102	98	-4	-3.9
नागालैण्ड / Nagaland	47	45	-2	-4.3	127	123	-4	-3.1
त्रिपुरा / Tripura	92	86	-6	-6.5	277	255	-22	-7.9
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,091</b>	<b>1,021</b>	<b>-70</b>	<b>-6.4</b>	<b>2,987</b>	<b>2,735</b>	<b>-252</b>	<b>-8.4</b>
<b>सम्पूर्ण भारत / All India</b>	<b>82,563</b>	<b>79,187</b>	<b>-3,376</b>	<b>-4.1</b>	<b>259,181</b>	<b>243,683</b>	<b>-15,498</b>	<b>-6.0</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

18 A अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	जून, 2013 / June, 2013				अप्रैल, 2013 - जून, 2013 / April, 2013 to June, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
चंडीगढ़ / Chandigarh	279	279	0	0.0	327	327	0	0.0
दिल्ली / Delhi	6,035	5,653	-382	-6.3	6,035	5,653	-382	-6.3
हरियाणा / Haryana	7,967	7,767	-200	-2.5	7,967	7,767	-200	-2.5
हिमाचल प्रदेश / Himachal Pradesh	1,319	1,244	-75	-5.7	1,319	1,269	-50	-3.8
जम्मू कश्मीर / Jammu & Kashmir	2,231	1,669	-562	-25.2	2,250	1,678	-572	-25.4
पंजाब / Punjab	9,519	8,201	-1,318	-13.8	9,519	8,201	-1,318	-13.8
राजस्थान / Rajasthan	7,626	7,599	-27	-0.4	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	12,501	11,711	-790	-6.3	12,725	12,115	-610	-4.8
उत्तराखंड / Uttarakhand	1,709	1,709	0	0.0	1,760	1,709	-51	-2.9
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>41,473</b>	<b>39,558</b>	<b>-1,915</b>	<b>-4.6</b>	<b>42,620</b>	<b>40,738</b>	<b>-1,882</b>	<b>-4.4</b>
छत्तीसगढ़ / Chhattisgarh	2,734	2,610	-124	-4.5	3,365	3,320	-45	-1.3
गुजरात / Gujarat	11,743	11,731	-12	-0.1	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	7,589	7,589	0	0.0	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	16,108	15,504	-604	-3.7	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	621	621	0	0.0	621	621	0	0.0
गोवा / Goa	409	398	-11	-2.7	493	472	-21	-4.3
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>35,986</b>	<b>35,077</b>	<b>-909</b>	<b>-2.5</b>	<b>38,054</b>	<b>37,361</b>	<b>-693</b>	<b>-1.8</b>
आन्ध्र प्रदेश / Andhra Pradesh	12,014	10,723	-1,291	-10.7	14,072	11,410	-2,662	-18.9
कर्नाटक / Karnataka	8,394	7,438	-956	-11.4	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,111	2,913	-198	-6.4	3,538	3,085	-453	-12.8
तमिल नाडु / Tamil Nadu	12,270	11,652	-618	-5.0	13,380	11,763	-1,617	-12.1
पुडुचेरी / Puducherry	342	323	-19	-5.6	342	332	-10	-2.9
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>33,809</b>	<b>31,456</b>	<b>-2,353</b>	<b>-7.0</b>	<b>39,015</b>	<b>32,507</b>	<b>-6,508</b>	<b>-16.7</b>
बिहार / Bihar	2,197	1,898	-299	-13.6	2,329	1,898	-431	-18.5
दामोदर घाटी निगम / DVC	2,572	2,572	0	0.0	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	928	884	-44	-4.7	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,364	3,358	-6	-0.2	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,170	7,134	-36	-0.5	7,178	7,134	-44	-0.6
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>15,243</b>	<b>14,892</b>	<b>-351</b>	<b>-2.3</b>	<b>15,642</b>	<b>15,110</b>	<b>-532</b>	<b>-3.4</b>
अरुणाचल प्रदेश / Arunachal Pradesh	111	106	-5	-4.5	111	106	-5	-4.5
असम / Assam	1,257	1,118	-139	-11.1	1,257	1,118	-139	-11.1
मणीपुर / Manipur	117	116	-1	-0.9	122	116	-6	-4.9
मेघालय / Meghalaya	272	271	-1	-0.4	290	286	-4	-1.4
मिजोरम / Mizoram	70	68	-2	-2.9	70	68	-2	-2.9
नागालैण्ड / Nagaland	99	96	-3	-3.0	102	100	-2	-2.0
त्रिपुरा / Tripura	225	220	-5	-2.2	225	220	-5	-2.2
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>2,101</b>	<b>1,900</b>	<b>-201</b>	<b>-9.6</b>	<b>2,101</b>	<b>1,900</b>	<b>-201</b>	<b>-9.6</b>
<b>सम्पूर्ण भारत / All India</b>	<b>128,612</b>	<b>122,883</b>	<b>-5,729</b>	<b>-4.5</b>	<b>135,561</b>	<b>126,964</b>	<b>-8,597</b>	<b>-6.3</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

19 विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised) Previous Month

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	मई, 2013 / May, 2013				अप्रैल, 2013 - मई, 2013 / April, 2013 to May, 2013			
	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )
<b>प्रणाली / System</b>								
<b>क्षेत्र / Region</b>								
चंडीगढ़ / Chandigarh	164	164	0	0.0	284	284	0	0.0
दिल्ली / Delhi	2,682	2,674	-8	-0.3	4,776	4,761	-15	-0.3
हरियाणा / Haryana	3,986	3,956	-30	-0.8	6,889	6,816	-73	-1.1
हिमाचल प्रदेश / Himachal Pradesh	911	909	-2	-0.2	1,624	1,608	-16	-1.0
जम्मू कश्मीर / Jammu & Kashmir	1,300	967	-333	-25.6	2,522	1,884	-638	-25.3
पंजाब / Punjab	4,084	4,065	-19	-0.5	8,099	8,053	-46	-0.6
राजस्थान / Rajasthan	4,961	4,953	-8	-0.2	9,238	9,202	-36	-0.4
उत्तर प्रदेश / Uttar Pradesh	8,885	7,647	-1,238	-13.9	16,674	13,983	-2,691	-16.1
उत्तराखंड / Uttarakhand	1,099	1,057	-42	-3.8	2,047	1,979	-68	-3.3
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>28,072</b>	<b>26,392</b>	<b>-1,680</b>	<b>-6.0</b>	<b>52,153</b>	<b>48,570</b>	<b>-3,583</b>	<b>-6.9</b>
छत्तीसगढ़ / Chhattisgarh	1,791	1,774	-17	-0.9	3,575	3,516	-59	-1.7
गुजरात / Gujarat	8,804	8,804	0	0.0	16,153	16,152	-1	0.0
मध्य प्रदेश / Madhya Pradesh	4,387	4,387	0	0.0	8,342	8,334	-8	-0.1
महाराष्ट्र / Maharashtra	12,053	11,828	-225	-1.9	23,707	23,170	-537	-2.3
दमन और दिउ / Daman & Diu	187	187	0	0.0	381	381	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	446	446	0	0.0	884	884	0	0.0
गोवा / Goa	324	323	-1	-0.3	636	635	-1	-0.2
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>27,992</b>	<b>27,749</b>	<b>-243</b>	<b>-0.9</b>	<b>53,678</b>	<b>53,072</b>	<b>-606</b>	<b>-1.1</b>
आन्ध्र प्रदेश / Andhra Pradesh	8,821	7,460	-1,361	-15.4	17,679	14,796	-2,883	-16.3
कर्नाटक / Karnataka	5,459	4,783	-676	-12.4	11,609	9,686	-1,923	-16.6
केरल / Kerala	1,948	1,814	-134	-6.9	3,904	3,617	-287	-7.4
तमिल नाडु / Tamil Nadu	8,717	7,832	-885	-10.2	16,916	14,601	-2,315	-13.7
पुडुचेरी / Puducherry	215	213	-2	-0.9	423	419	-4	-0.9
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	8	8	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>25,160</b>	<b>22,102</b>	<b>-3,058</b>	<b>-12.2</b>	<b>50,535</b>	<b>43,123</b>	<b>-7,412</b>	<b>-14.7</b>
बिहार / Bihar	1,246	1,188	-58	-4.7	2,388	2,196	-192	-8.0
दामोदर घाटी निगम / DVC	1,448	1,448	0	0.0	2,864	2,843	-21	-0.7
झारखण्ड / Jharkhand	629	609	-20	-3.2	1,195	1,162	-33	-2.8
ओडिशा / Odisha	2,219	2,173	-46	-2.1	4,291	4,237	-54	-1.3
पश्चिम बंगाल / West Bengal	3,620	3,617	-3	-0.1	7,553	7,514	-39	-0.5
सिक्किम / Sikkim	33	33	0	0.0	65	65	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	40	30	-10	-25.0
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>9,195</b>	<b>9,068</b>	<b>-127</b>	<b>-1.4</b>	<b>18,356</b>	<b>18,017</b>	<b>-339</b>	<b>-1.8</b>
अरुणाचल प्रदेश / Arunachal Pradesh	43	43	0	0.0	79	76	-3	-3.8
असम / Assam	596	527	-69	-11.6	1,131	1,010	-121	-10.7
मणीपुर / Manipur	47	43	-4	-8.5	83	77	-6	-7.2
मेघालय / Meghalaya	142	121	-21	-14.8	270	238	-32	-11.9
मिजोरम / Mizoram	33	32	-1	-3.0	68	66	-2	-2.9
नागालैण्ड / Nagaland	47	47	0	0.0	80	78	-2	-2.5
त्रिपुरा / Tripura	87	79	-8	-9.2	185	169	-16	-8.6
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>995</b>	<b>892</b>	<b>-103</b>	<b>-10.4</b>	<b>1,896</b>	<b>1,714</b>	<b>-182</b>	<b>-9.6</b>
<b>सम्पूर्ण भारत / All India</b>	<b>91,414</b>	<b>86,203</b>	<b>-5,211</b>	<b>-5.7</b>	<b>176,618</b>	<b>164,496</b>	<b>-12,122</b>	<b>-6.9</b>

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19 A अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised) Previous Month

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	मई, 2013 / May, 2013				अप्रैल, 2013 -मई, 2013/ April, 2013 to May, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	327	327	0	0.0	327	327	0	0.0
दिल्ली / Delhi	5,315	5,315	0	0.0	5,315	5,315	0	0.0
हरियाणा / Haryana	6,363	6,363	0	0.0	6,363	6,363	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,227	1,222	-5	-0.4	1,293	1,269	-24	-1.9
जम्मू कश्मीर / Jammu & Kashmir	2,250	1,678	-572	-25.4	2,250	1,678	-572	-25.4
पंजाब / Punjab	7,777	7,777	0	0.0	7,777	7,777	0	0.0
राजस्थान / Rajasthan	7,799	7,753	-46	-0.6	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	12,725	12,115	-610	-4.8	12,725	12,115	-610	-4.8
उत्तराखंड / Uttarakhand	1,760	1,635	-125	-7.1	1,760	1,673	-87	-4.9
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>42,620</b>	<b>40,738</b>	<b>-1,882</b>	<b>-4.4</b>	<b>42,620</b>	<b>40,738</b>	<b>-1,882</b>	<b>-4.4</b>
छत्तीसगढ़ / Chhattisgarh	3,211	3,110	-101	-3.1	3,365	3,320	-45	-1.3
गुजरात / Gujarat	11,814	11,772	-42	-0.4	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	7,059	7,059	0	0.0	7,340	7,303	-37	-0.5
महाराष्ट्र / Maharashtra	17,309	16,646	-663	-3.8	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	611	611	0	0.0	617	617	0	0.0
गोवा / Goa	476	465	-11	-2.3	493	472	-21	-4.3
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>38,054</b>	<b>37,216</b>	<b>-838</b>	<b>-2.2</b>	<b>38,054</b>	<b>37,361</b>	<b>-693</b>	<b>-1.8</b>
आन्ध्र प्रदेश / Andhra Pradesh	13,294	11,369	-1,925	-14.5	14,072	11,410	-2,662	-18.9
कर्नाटक / Karnataka	9,456	7,908	-1,548	-16.4	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,538	3,085	-453	-12.8	3,538	3,085	-453	-12.8
तमिल नाडु / Tamil Nadu	13,297	11,763	-1,534	-11.5	13,380	11,763	-1,617	-12.1
पुडुचेरी / Puducherry	342	332	-10	-2.9	342	332	-10	-2.9
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>37,429</b>	<b>32,090</b>	<b>-5,339</b>	<b>-14.3</b>	<b>39,015</b>	<b>32,507</b>	<b>-6,508</b>	<b>-16.7</b>
बिहार / Bihar	2,151	1,852	-299	-13.9	2,329	1,852	-477	-20.5
दामोदर घाटी निगम / DVC	2,745	2,745	0	0.0	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	1,039	996	-43	-4.1	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,491	3,485	-6	-0.2	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,042	7,006	-36	-0.5	7,178	7,122	-56	-0.8
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>15,465</b>	<b>15,110</b>	<b>-355</b>	<b>-2.3</b>	<b>15,642</b>	<b>15,110</b>	<b>-532</b>	<b>-3.4</b>
अरुणाचल प्रदेश / Arunachal Pradesh	105	100	-5	-4.8	105	100	-5	-4.8
असम / Assam	1,249	1,102	-147	-11.8	1,249	1,102	-147	-11.8
मणीपुर / Manipur	122	113	-9	-7.4	122	113	-9	-7.4
मेघालय / Meghalaya	289	286	-3	-1.0	290	286	-4	-1.4
मिजोरम / Mizoram	64	62	-2	-3.1	65	64	-1	-1.5
नागालैण्ड / Nagaland	102	100	-2	-2.0	102	100	-2	-2.0
त्रिपुरा / Tripura	216	212	-4	-1.9	216	212	-4	-1.9
<b>उत्तर -पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,993</b>	<b>1,810</b>	<b>-183</b>	<b>-9.2</b>	<b>1,993</b>	<b>1,810</b>	<b>-183</b>	<b>-9.2</b>
<b>सम्पूर्ण भारत / All India</b>	<b>135,561</b>	<b>126,964</b>	<b>-8,597</b>	<b>-6.3</b>	<b>135,561</b>	<b>126,964</b>	<b>-8,597</b>	<b>-6.3</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

**20 INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Delhi</b>	State	135.00	1,800.40	0.00	1,935.40	0.00	0.00	0.00	1,935.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4,355.41	207.61	0.00	4,563.02	122.08	666.12	0.00	5,351.22
	<b>Sub-Total</b>	<b>4,490.41</b>	<b>2,116.01</b>	<b>0.00</b>	<b>6,606.42</b>	<b>122.08</b>	<b>666.12</b>	<b>18.56</b>	<b>7,413.18</b>
<b>Haryana</b>	State	3,160.00	25.00	3.92	3,188.92	0.00	884.51	70.10	4,143.53
	Private	1,620.00	0.00	0.00	1,620.00	0.00	0.00	53.10	1,673.10
	Central	1,174.00	535.29	0.00	1,709.29	109.16	478.67	0.00	2,297.12
	<b>Sub-Total</b>	<b>5,954.00</b>	<b>560.29</b>	<b>3.92</b>	<b>6,518.21</b>	<b>109.16</b>	<b>1,363.18</b>	<b>123.20</b>	<b>8,113.75</b>
<b>Himachal Pradesh</b>	State	0.00	0.00	0.13	0.13	0.00	393.60	587.91	981.64
	Private	0.00	0.00	0.00	0.00	0.00	1,748.00	0.00	1,748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1,040.46
	<b>Sub-Total</b>	<b>135.16</b>	<b>61.88</b>	<b>0.13</b>	<b>197.17</b>	<b>34.08</b>	<b>2,950.94</b>	<b>587.91</b>	<b>3,770.10</b>
<b>Jammu &amp; Kashmir</b>	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1,094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1,299.08
	<b>Sub-Total</b>	<b>296.51</b>	<b>304.14</b>	<b>8.94</b>	<b>609.59</b>	<b>77.00</b>	<b>1,576.43</b>	<b>130.53</b>	<b>2,393.55</b>
<b>Punjab</b>	State	2,630.00	25.00	0.00	2,655.00	0.00	2,230.23	244.50	5,129.73
	Private	360.00	0.00	0.00	360.00	0.00	0.00	143.08	503.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1,876.16
	<b>Sub-Total</b>	<b>3,609.54</b>	<b>288.92</b>	<b>0.00</b>	<b>3,898.46</b>	<b>208.04</b>	<b>3,014.89</b>	<b>387.58</b>	<b>7,508.97</b>
<b>Rajasthan</b>	State	3,615.00	553.80	0.00	4,168.80	0.00	987.96	30.25	5,187.01
	Private	2,040.00	0.00	0.00	2,040.00	0.00	0.00	3,297.37	5,337.37
	Central	957.10	221.23	0.00	1,178.33	573.00	539.84	0.00	2,291.17
	<b>Sub-Total</b>	<b>6,612.10</b>	<b>775.03</b>	<b>0.00</b>	<b>7,387.13</b>	<b>573.00</b>	<b>1,527.80</b>	<b>3,327.62</b>	<b>12,815.55</b>
<b>Uttar Pradesh</b>	State	4,923.00	0.00	0.00	4,923.00	0.00	524.10	25.10	5,472.20
	Private	3,090.00	0.00	0.00	3,090.00	0.00	0.00	798.88	3,888.88
	Central	2,749.90	549.97	0.00	3,299.87	335.72	1,297.32	0.00	4,932.91
	<b>Sub-Total</b>	<b>10,762.90</b>	<b>549.97</b>	<b>0.00</b>	<b>11,312.87</b>	<b>335.72</b>	<b>1,821.42</b>	<b>823.98</b>	<b>14,293.99</b>
<b>Uttaranchal</b>	State	0.00	0.00	0.00	0.00	0.00	1,252.15	174.82	1,426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
<b>160</b>	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	<b>Sub-Total</b>	<b>280.88</b>	<b>69.35</b>	<b>0.00</b>	<b>350.23</b>	<b>22.28</b>	<b>1,998.18</b>	<b>189.87</b>	<b>2,560.56</b>
<b>Chandigarh</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	<b>Sub-Total</b>	<b>29.81</b>	<b>15.32</b>	<b>0.00</b>	<b>45.13</b>	<b>8.84</b>	<b>51.74</b>	<b>0.00</b>	<b>105.71</b>
	<b>Central - Unalloca</b>	902.19	290.35	0.00	1,192.54	129.80	497.05	0.00	1,819.39
<b>Total</b>	State	14,463.00	2,579.20	12.99	17,055.19	0.00	7,052.55	1,263.21	25,370.95
<b>Northern Region</b>	Private	7,110.00	108.00	0.00	7,218.00	0.00	2,148.00	4,326.04	13,692.04
	Central	11,500.50	2,344.06	0.00	13,844.56	1,620.00	6,267.20	0.00	21,731.76
	<b>Grand Total</b>	<b>33,073.50</b>	<b>5,031.26</b>	<b>12.99</b>	<b>38,117.75</b>	<b>1,620.00</b>	<b>15,467.75</b>	<b>5,589.25</b>	<b>60,794.75</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Goa</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	<b>Sub-Total</b>	<b>326.17</b>	<b>48.00</b>	<b>0.00</b>	<b>374.17</b>	<b>25.80</b>	<b>0.00</b>	<b>30.05</b>	<b>430.02</b>
<b>Daman &amp; Diu</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	<b>Sub-Total</b>	<b>36.71</b>	<b>4.20</b>	<b>0.00</b>	<b>40.91</b>	<b>7.38</b>	<b>0.00</b>	<b>0.00</b>	<b>48.29</b>
<b>Gujarat</b>	State *	4,470.00	1,594.72	17.28	6,082.00	0.00	772.00	32.90	6,886.90
	Private	9,000.00	2,960.00	0.20	11,960.20	0.00	0.00	3,935.08	15,895.28
	Central	2,648.27	424.27	0.00	3,072.54	559.32	0.00	0.00	3,631.86
	<b>Sub-Total</b>	<b>16,118.27</b>	<b>4,978.99</b>	<b>17.48</b>	<b>21,114.74</b>	<b>559.32</b>	<b>772.00</b>	<b>3,967.98</b>	<b>26,414.04</b>
<b>Madhya Pradesh</b>	State	2,932.50	0.00	0.00	2,932.50	0.00	1,703.66	86.16	4,722.32
	Private	1,760.00	0.00	0.00	1,760.00	0.00	0.00	440.02	2,200.02
	Central	2,256.39	257.18	0.00	2,513.57	273.24	1,520.00	0.00	4,306.81
	<b>Sub-Total</b>	<b>6,948.89</b>	<b>257.18</b>	<b>0.00</b>	<b>7,206.07</b>	<b>273.24</b>	<b>3,223.66</b>	<b>526.18</b>	<b>11,229.15</b>
<b>Chhatisgarh</b>	State	2,280.00	0.00	0.00	2,280.00	0.00	120.00	52.00	2,452.00
	Private	2,018.00	0.00	0.00	2,018.00	0.00	0.00	253.90	2,271.90
	Central	1,490.49	0.00	0.00	1,490.49	47.52	0.00	0.00	1,538.01
	<b>Sub-Total</b>	<b>5,788.49</b>	<b>0.00</b>	<b>0.00</b>	<b>5,788.49</b>	<b>47.52</b>	<b>120.00</b>	<b>305.90</b>	<b>6,261.91</b>
<b>Maharastra</b>	State	8,400.00	672.00	0.00	9,072.00	0.00	2,884.84	303.75	12,260.59
	Private	7,646.00	180.00	0.00	7,826.00	0.00	447.00	3,853.07	12,126.07
	Central	3,313.27	2,623.93	0.00	5,937.20	690.14	0.00	0.00	6,627.34
	<b>Sub-Total</b>	<b>19,359.27</b>	<b>3,475.93</b>	<b>0.00</b>	<b>22,835.20</b>	<b>690.14</b>	<b>3,331.84</b>	<b>4,156.82</b>	<b>31,014.00</b>
<b>Dadra &amp; Nagar Haveli</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	<b>Sub-Total</b>	<b>44.37</b>	<b>27.10</b>	<b>0.00</b>	<b>71.47</b>	<b>8.46</b>	<b>0.00</b>	<b>0.00</b>	<b>79.93</b>
	<b>Central - Unallocated</b>	1,622.35	196.91	0.00	1,819.26	228.14	0.00	0.00	2,047.40
<b>Total western Region</b>	State	18,082.50	2,266.72	17.28	20,366.50	0.00	5,480.50	474.86	26,321.86
	Private	20,424.00	3,188.00	0.20	23,612.20	0.00	447.00	8,512.07	32,571.27
	Central	11,738.01	3,533.59	0.00	15,271.60	1,840.00	1,520.00	0.00	18,631.60
	<b>Grand Total</b>	<b>50,244.51</b>	<b>8,988.31</b>	<b>17.48</b>	<b>59,250.30</b>	<b>1,840.00</b>	<b>7,447.50</b>	<b>8,986.93</b>	<b>77,524.73</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro	RES **	
		Coal	Gas	Diesel	Thermal		Renewable	( MNRE )	
<b>Andhra</b>	State	5,092.50	0.00	0.00	5,092.50	0.00	3,734.53	223.03	9,050.06
<b>Pradesh</b>	Private	600.00	3,370.40	36.80	4,007.20	0.00	0.00	884.71	4,891.91
	Central	2,880.98	0.00	0.00	2,880.98	275.78	0.00	0.00	3,156.76
	<b>Sub-Total</b>	<b>8,573.48</b>	<b>3,370.40</b>	<b>36.80</b>	<b>11,980.68</b>	<b>275.78</b>	<b>3,734.53</b>	<b>1,107.74</b>	<b>17,098.73</b>
<b>Karnataka</b>	State	2,720.00	0.00	127.92	2,847.92	0.00	3,599.80	901.35	7,349.07
	Private	2,060.00	0.00	106.50	2,166.50	0.00	0.00	2,610.43	4,776.93
	Central	1,378.39	0.00	0.00	1,378.39	254.86	0.00	0.00	1,633.25
	<b>Sub-Total</b>	<b>6,158.39</b>	<b>0.00</b>	<b>234.42</b>	<b>6,392.81</b>	<b>254.86</b>	<b>3,599.80</b>	<b>3,511.78</b>	<b>13,759.25</b>
<b>Kerala</b>	State	0.00	0.00	234.60	234.60	0.00	1,881.50	174.73	2,290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1,274.14	95.60	0.00	0.00	1,369.74
	<b>Sub-Total</b>	<b>914.56</b>	<b>533.58</b>	<b>256.44</b>	<b>1,704.58</b>	<b>95.60</b>	<b>1,881.50</b>	<b>174.76</b>	<b>3,856.44</b>
<b>Tamil Nadu</b>	State	4,170.00	523.20	0.00	4,693.20	0.00	2,137.20	118.55	6,948.95
	Private	400.00	503.10	411.66	1,314.76	0.00	0.00	7,338.99	8,653.75
	Central	3,306.23	0.00	0.00	3,306.23	524.00	0.00	0.00	3,830.23
	<b>Sub-Total</b>	<b>7,876.23</b>	<b>1,026.30</b>	<b>411.66</b>	<b>9,314.19</b>	<b>524.00</b>	<b>2,137.20</b>	<b>7,457.54</b>	<b>19,432.93</b>
<b>NLC</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	<b>Sub-Total</b>	<b>100.17</b>	<b>0.00</b>	<b>0.00</b>	<b>100.17</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>100.17</b>
<b>Puducherry</b>	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	<b>Sub-Total</b>	<b>230.09</b>	<b>32.50</b>	<b>0.00</b>	<b>262.59</b>	<b>19.28</b>	<b>0.00</b>	<b>0.03</b>	<b>281.90</b>
	<b>Central - Unalloc</b>	1,329.58	0.00	0.00	1,329.58	150.48	0.00	0.00	1,480.06
<b>Total</b>	State	11,982.50	555.70	362.52	12,900.72	0.00	11,353.03	1,417.66	25,671.41
<b>Southern</b>	Private	3,060.00	4,047.50	576.80	7,684.30	0.00	0.00	10,834.19	18,518.49
<b>Region</b>	Central	10,140.00	359.58	0.00	10,499.58	1,320.00	0.00	0.00	11,819.58
	<b>Grand Total</b>	<b>25,182.50</b>	<b>4,962.78</b>	<b>939.32</b>	<b>31,084.60</b>	<b>1,320.00</b>	<b>11,353.03</b>	<b>12,251.85</b>	<b>56,009.48</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

**(As on 31.06.2013)**

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel					
<b>Bihar</b>	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1,414.70	0.00	0.00	1,414.70	0.00	129.43	0.00	1,544.13
	<b>Sub-Total</b>	<b>1,624.70</b>	<b>0.00</b>	<b>0.00</b>	<b>1,624.70</b>	<b>0.00</b>	<b>129.43</b>	<b>114.00</b>	<b>1,868.13</b>
<b>Jharkhand</b>	State	1,190.00	0.00	0.00	1,190.00	0.00	130.00	4.05	1,324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	<b>Sub-Total</b>	<b>2,318.88</b>	<b>0.00</b>	<b>0.00</b>	<b>2,318.88</b>	<b>0.00</b>	<b>200.93</b>	<b>20.05</b>	<b>2,539.86</b>
<b>West Bengal</b>	State	4,970.00	100.00	12.06	5,082.06	0.00	977.00	143.40	6,202.46
	Private	1,341.38	0.00	0.14	1,341.52	0.00	0.00	28.05	1,369.57
	Central	805.96	0.00	0.00	805.96	0.00	271.30	0.00	1,077.26
	<b>Sub-Total</b>	<b>7,117.34</b>	<b>100.00</b>	<b>12.20</b>	<b>7,229.54</b>	<b>0.00</b>	<b>1,248.30</b>	<b>171.45</b>	<b>8,649.29</b>
<b>DVC</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1,050.00	0.00	0.00	1,050.00	0.00	0.00	0.00	1,050.00
	Central	5,505.60	90.00	0.00	5,595.60	0.00	193.26	0.00	5,788.86
	<b>Sub-Total</b>	<b>6,555.60</b>	<b>90.00</b>	<b>0.00</b>	<b>6,645.60</b>	<b>0.00</b>	<b>193.26</b>	<b>0.00</b>	<b>6,838.86</b>
<b>Orissa</b>	State	420.00	0.00	0.00	420.00	0.00	2,061.92	64.30	2,546.22
	Private	2,750.00	0.00	0.00	2,750.00	0.00	0.00	33.00	2,783.00
	Central	1,512.10	0.00	0.00	1,512.10	0.00	105.01	0.00	1,617.11
	<b>Sub-Total</b>	<b>4,682.10</b>	<b>0.00</b>	<b>0.00</b>	<b>4,682.10</b>	<b>0.00</b>	<b>2,166.93</b>	<b>97.30</b>	<b>6,946.33</b>
<b>Sikkim</b>	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	<b>Sub-Total</b>	<b>74.10</b>	<b>0.00</b>	<b>5.00</b>	<b>79.10</b>	<b>0.00</b>	<b>174.27</b>	<b>52.11</b>	<b>305.48</b>
	<b>Central - Unalloca</b>	1,355.16	0.00	0.00	1,355.16	0.00	0.00	0.00	1,355.16
<b>Total</b>	State	6,790.00	100.00	17.06	6,907.06	0.00	3,168.92	334.56	10,410.54
<b>Eastern</b>	Private	6,041.38	0.00	0.14	6,041.52	0.00	99.00	120.35	6,260.87
<b>Region</b>	Central	10,896.50	90.00	0.00	10,986.50	0.00	845.20	0.00	11,831.70
	<b>Grand Total</b>	<b>23,727.88</b>	<b>190.00</b>	<b>17.20</b>	<b>23,935.08</b>	<b>0.00</b>	<b>4,113.12</b>	<b>454.91</b>	<b>28,503.11</b>



**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Assam</b>	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	<b>0.00</b>	329.72	0.00	627.54
	<b>Sub-Total</b>	<b>60.00</b>	<b>598.52</b>	<b>20.69</b>	<b>679.21</b>	<b>0.00</b>	<b>429.72</b>	<b>31.11</b>	<b>1,140.04</b>
<b>Arunachal Pradesh</b>	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	<b>Sub-Total</b>	<b>0.00</b>	<b>32.05</b>	<b>15.88</b>	<b>47.93</b>	<b>0.00</b>	<b>97.57</b>	<b>103.94</b>	<b>249.44</b>
<b>Meghalaya</b>	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	<b>Sub-Total</b>	<b>0.00</b>	<b>65.61</b>	<b>2.05</b>	<b>67.66</b>	<b>0.00</b>	<b>356.58</b>	<b>31.03</b>	<b>455.27</b>
<b>Tripura</b>	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	<b>Sub-Total</b>	<b>0.00</b>	<b>328.84</b>	<b>4.85</b>	<b>333.69</b>	<b>0.00</b>	<b>62.37</b>	<b>16.01</b>	<b>412.07</b>
<b>Manipur</b>	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	<b>Sub-Total</b>	<b>0.00</b>	<b>46.96</b>	<b>45.41</b>	<b>92.37</b>	<b>0.00</b>	<b>80.98</b>	<b>5.45</b>	<b>178.80</b>
<b>Nagaland</b>	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	<b>Sub-Total</b>	<b>0.00</b>	<b>32.84</b>	<b>2.00</b>	<b>34.84</b>	<b>0.00</b>	<b>53.32</b>	<b>28.67</b>	<b>116.83</b>
<b>Mizoram</b>	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	<b>Sub-Total</b>	<b>0.00</b>	<b>27.28</b>	<b>51.86</b>	<b>79.14</b>	<b>0.00</b>	<b>34.31</b>	<b>36.47</b>	<b>149.92</b>
	<b>Central - Unallocat</b>	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
<b>Total</b>	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1,262.09
<b>North- Eastern Region</b>	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1,598.30
	<b>Grand Total</b>	<b>60.00</b>	<b>1,187.50</b>	<b>142.74</b>	<b>1,390.24</b>	<b>0.00</b>	<b>1,242.00</b>	<b>252.68</b>	<b>2,884.92</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Andaman &amp; Nicobar</b>	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>60.05</b>	<b>60.05</b>	<b>0.00</b>	<b>0.00</b>	<b>5.35</b>	<b>65.40</b>
<b>lakshadweep</b>	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>9.97</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>0.75</b>	<b>10.72</b>
<b>Total</b>	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
<b>Islands</b>	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>70.02</b>	<b>70.02</b>	<b>0.00</b>	<b>0.00</b>	<b>6.10</b>	<b>76.12</b>

**20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS**  
(As on 31.06.2013)  
(UTILITIES)

Region	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel					
Northern Region	State	14,463.00	2,579.20	12.99	17,055.19	0.00	7,052.55	1,263.21	25,370.95
	Private	7,110.00	108.00	0.00	7,218.00	0.00	2,148.00	4,326.04	13,692.04
	Central	11,500.50	2,344.06	0.00	13,844.56	1,620.00	6,267.20	0.00	21,731.76
	<b>Sub Total</b>	<b>33,073.50</b>	<b>5,031.26</b>	<b>12.99</b>	<b>38,117.75</b>	<b>1,620.00</b>	<b>15,467.75</b>	<b>5,589.25</b>	<b>60,794.75</b>
Western Region	State	18,082.50	2,266.72	17.28	20,366.50	0.00	5,480.50	474.86	26,321.86
	Private	20,424.00	3,188.00	0.20	23,612.20	0.00	447.00	8,512.07	32,571.27
	Central	11,738.01	3,533.59	0.00	15,271.60	1,840.00	1,520.00	0.00	18,631.60
	<b>Sub Total</b>	<b>50,244.51</b>	<b>8,988.31</b>	<b>17.48</b>	<b>59,250.30</b>	<b>1,840.00</b>	<b>7,447.50</b>	<b>8,986.93</b>	<b>77,524.73</b>
Southern Region	State	11,982.50	555.70	362.52	12,900.72	0.00	11,353.03	1,417.66	25,671.41
	Private	3,060.00	4,047.50	576.80	7,684.30	0.00	0.00	10,834.19	18,518.49
	Central	10,140.00	359.58	0.00	10,499.58	1,320.00	0.00	0.00	11,819.58
	<b>Sub Total</b>	<b>25,182.50</b>	<b>4,962.78</b>	<b>939.32</b>	<b>31,084.60</b>	<b>1,320.00</b>	<b>11,353.03</b>	<b>12,251.85</b>	<b>56,009.48</b>
Eastern Region	State	6,790.00	100.00	17.06	6,907.06	0.00	3,168.92	334.56	10,410.54
	Private	6,041.38	0.00	0.14	6,041.52	0.00	99.00	120.35	6,260.87
	Central	10,896.50	90.00	0.00	10,986.50	0.00	845.20	0.00	11,831.70
	<b>Sub Total</b>	<b>23,727.88</b>	<b>190.00</b>	<b>17.20</b>	<b>23,935.08</b>	<b>0.00</b>	<b>4,113.12</b>	<b>454.91</b>	<b>28,503.11</b>
North Eastern Region	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1,262.09
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1,598.30
	<b>Sub Total</b>	<b>60.00</b>	<b>1,187.50</b>	<b>142.74</b>	<b>1,390.24</b>	<b>0.00</b>	<b>1,242.00</b>	<b>252.68</b>	<b>2,884.92</b>
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>	<b>70.02</b>	<b>70.02</b>	<b>0.00</b>	<b>0.00</b>	<b>6.10</b>	<b>76.12</b>
<b>ALL INDIA</b>	State	51,378.00	5,926.32	602.61	57,906.93	0.00	27,437.00	3,748.19	89,092.12
	Private	36,635.38	7,368.00	597.14	44,600.52	0.00	2,694.00	23,793.52	71,088.04
	Central	44,275.01	7,065.53	0.00	51,340.54	4,780.00	9,492.40	0.00	65,612.94
	<b>Total</b>	<b>132,288.39</b>	<b>20,359.85</b>	<b>1,199.75</b>	<b>153,847.99</b>	<b>4,780.00</b>	<b>39,623.40</b>	<b>27,541.71</b>	<b>225,793.10</b>

Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy

Abbreviation:----

SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
  - ii) The installed capacity figures in respect of RES is as on 31.03.2013 and is based on MNRE letter dt.10.04.2013 where cumulative Grid interactive power installed capacity has been indicated as 28067.26 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(28067.26-623.35+67.8+30=27541.71).
  - iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
  - iv) The Vijeshwaram CCP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
  - v) Unit No 3 & 5 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e.f 01.10.2012 & 01.02.2013 respectively.
  - vi) The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.
  - vii) With the commissioning of 3rd Unit in the month of Oct,2012, the shares of First Three Units (of 800MW each) of MUNDRA UMPP Station (5\*800MW) (Gujarat) have been divided amongst the States of U.P., Punjab, Haryana, Rajasthan, Gujarat & Maharashtra in quantum as 180,270,225,225, 1110 & 390MW respectively (as per intimation received from IRP Div, vide letter No CEA/PLG/IRP/11/2/194 Dt. 08.10.2012 ) & not in the state of Gujarat alone as a whole as was being done earlier.
  - viii) With the achieving of full load by Tripura CCGT 1st Unit(363.3MW). The firm share allocated to IL&FC/OTPC has been adjusted in The state of TRIPURA only.
  - ix) Installed Capacity of Unit 2(270 MW) of Mahadev Prasad STPP commissioned on 29.03.2013 in Jharkhand has been taken in the state of Jharkhand instead of Chhattisgarh.
- Figures at second place of decimal may not tally due to rounding off .

**21. RATE OF SALE OF POWER OF GENERATING STATIONS FOR THE YEAR 2010 - 11**

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	HP/PUNJAB	1,478.73	25.50
DEHAR H P S	BBMB #	HYDRO-HYDRO	HP	990.00	40.36
PONG H P S	BBMB #	HYDRO-HYDRO	HP	396.00	15.87
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1,820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2,000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2,000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1,050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1,080.00	271.52
SJVN LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1,500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1,000.00	608.00
ANDMAN & NIC. ISLAND(35 Stns.)	ANDMAN & NIC. ISLAND ED	DIESEL	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHIPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL.	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP )	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.10	219.00
RIMBI - I	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	0.60	3436.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	3.00	116.00
D P H (GANGTOK DG)	GOVT. OF SIKKIM, EPDEPTT##	THERMAL-DIESEL	SIKKIM	4.00	4735.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1,260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1,050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1,367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1,200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUHANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1,080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1,000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2,600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1,000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3,260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1,400.00	233.71
RGPL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1,967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.S.T.P ROPAR	PSEB	THERMAL-COAL	PUNJAB	1,260.00	469.00
G.H.T.P LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00
RANJIT SAGAR Dam (R.S.D) SHAPUR	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1,240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1,500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1,000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1,000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTPPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1,260.00	255.26
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTPPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1,980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CAPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	BBMB#	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CAPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP( St.-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP ( St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP ( St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PEGUTHAN CAPP	GUJARAT PEGUTHAN ECPL**	THERMAL-NG/N	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK **	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER **	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER **	THERMAL-COAL	CHHATTISGARH	1,000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50



Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1,470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2,600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1,000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM T P STATION ( O & M )	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1,470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1,035.00	29.28
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. +KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMANGLAM + NERIMANGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00

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PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00
PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	2.80	1625.00
KAVARATTI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	3.20	1625.00
AMINI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.90	1625.00
ANDROTT	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	2.50	1625.00
KALPENI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.25	1625.00
AGATTI	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.60	1625.00
KADMAT	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.65	1625.00
KILTAN	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	1.00	1625.00
CHETLET	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.50	1625.00
BITRA	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.08	1625.00
BANGARAM	LAKSHADEEP ##	THERMAL-DIESEL	LAKSHADWEEP	0.12	1625.00
KARAIKAL CCPP	PUDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1,050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANNOOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87
BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA **	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. **	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER **	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-GAS/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER **	THERMAL-COAL	KARNATAKA	1,200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL-GAS	ANDHRA PRADESH	388.50	267.00
BOKARO `B` TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1,340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1,600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2,340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3,000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVARAN CAPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVARAN CAPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1,260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1,340.00	239.00
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1,142.50	213.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2,340.00	240.00
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1,130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1,920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1,450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL <sup>##</sup>	THERMAL-COAL	WEST BENGAL	1,225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH <sup>##</sup>	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH <sup>##</sup>	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA <sup>##</sup>	THERMAL-COAL	ORISSA	2,400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM ST. I-III, UMIAM UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	1.00	300.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
MAICHAM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	300.00
MAICHAM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
BAIRABAI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	22.92	300.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	MIZORAM	0.50	300.00
BANSKANDI	EASTERN INDIA POWERTECH <sup>##</sup>	THERMAL-GAS	ASSAM	15.50	392.75
<b>Note</b>					
<b>LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery &amp; WR: Washery Rejects.</b>					
<b># : Power is sold to partner state constituents at no profit and no loss basis.</b>					
<b>## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.</b>					