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HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity (As on 31-08-2013)

All India	Thermal				Nuclear	Hydro Renewable	RES (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	133,188.39	20,380.85	1,199.75	154,768.99	4,780.00	39,623.40	28,184.35	227,356.73
%age	58.58	8.96	0.53	68.07	2.10	17.43	12.40	100.00

B Capacity Addition Target during 12th Plan

MW	Thermal	Hydro	Nuclear	Total
	72,340.00	10,897.00	5,300.00	88,537.00
%age	81.71	12.31	5.99	100.00

C Generation Capacity Addition Target/Achievement (2013-14)

Target (MW)	Hydro	Thermal	Nuclear	Total
	1,198.00	15,234.30	2,000.00	18,432.30

Achievement upto Aug.'13

(MW)	132.00	3,301.00	0.00	3,433.00
%age	11.02	21.67	0.00	18.62

D Electricity Generation Target/Achievement (2013-14)

Target MU	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
	122,263.00	812,737.00	35,200.00	4,800.00	975,000.00

Achievement upto Aug.'13

MU	66,531.79	315,656.11	13,353.72	3,453.62	398,995.24
%age	54.42	38.84	37.94	71.95	40.92

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prem. Exam.	Accepted for detailed examination	Concurrence given by CEA	reports returned to Developer
2011-12	20	21	-	14	6	6
2012-13	19	31	-	14	6	5
2013-14	6	43**	-	3	2	3

** Some DPRs were withdrawn by the developer

F All India Thermal PLF (%) *

2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14 #
								upto Aug.'13
73.6	76.8	78.6	77.2	77.50	75.07	73.32	69.95	64.02

provisional

* PLF is based on coal / Lignite based Thermal Power Stations only

G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

* Provisional # (GrossGen.+ Net Import) / Mid year population

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97	26.15

* As per PFC for utilities selling directly to consumers

a) All India Village Electrification (as on 31.07.2013): Nos.	561106
b) Pumpsets Energised (as on 31.07.2013): Nos.	18939470

J All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	459.80

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in Aug.'13 (Provisional)

Region	Energy (MU)	Deficit	Peak Demand	Deficit
	Requirement	%	(MW)	%
Northern	27,964	-5.2	42,214	-2.3
Western	22,950	-0.6	35,009	-3.0
Southern	22,236	-3.3	35,082	-2.7
Eastern	9,944	-1.2	15,633	-2.2
North Eastern	1,157	-5.7	2,158	-11.0
All India	84,251	-3.0	130,096	-2.7

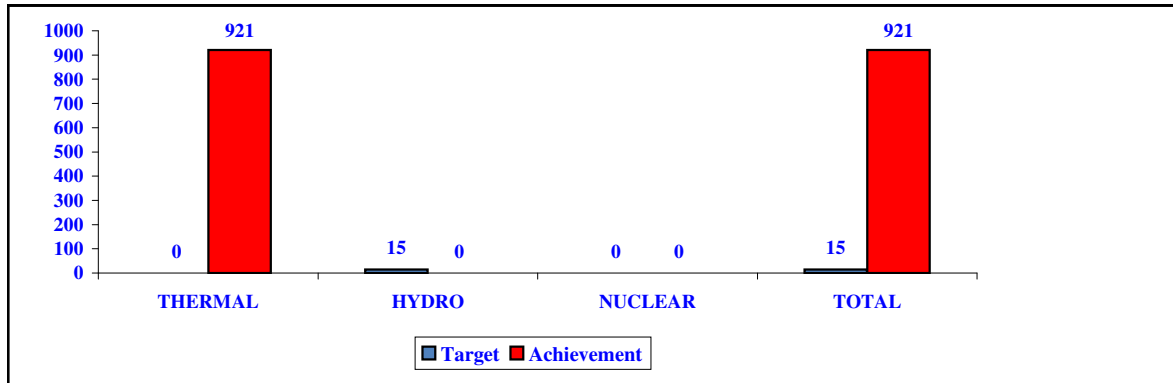
1. CAPACITY ADDITION & GENERATION DURING Aug.'13

Description	Aug.'13		Aug.' 12	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	921.00	1,960.00	550.00
HYDRO	15.00	0.00	137.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @	0.00	0.00	0.00	0.00
TOTAL	15.00	921.00	2,097.00	550.00
GENERATION (MU)				
THERMAL	62,173.00	56,309.40	58,573.00	56,777.97
NUCLEAR	2,820.00	2,931.17	2,527.00	2,594.26
HYDRO	15,543.00	19,213.09	15,818.00	14,089.77
BHUTAN IMPORT	767.00	1,011.96	876.00	1,036.36
TOTAL	81,303.00	79,465.62	77,794.00	74,498.36

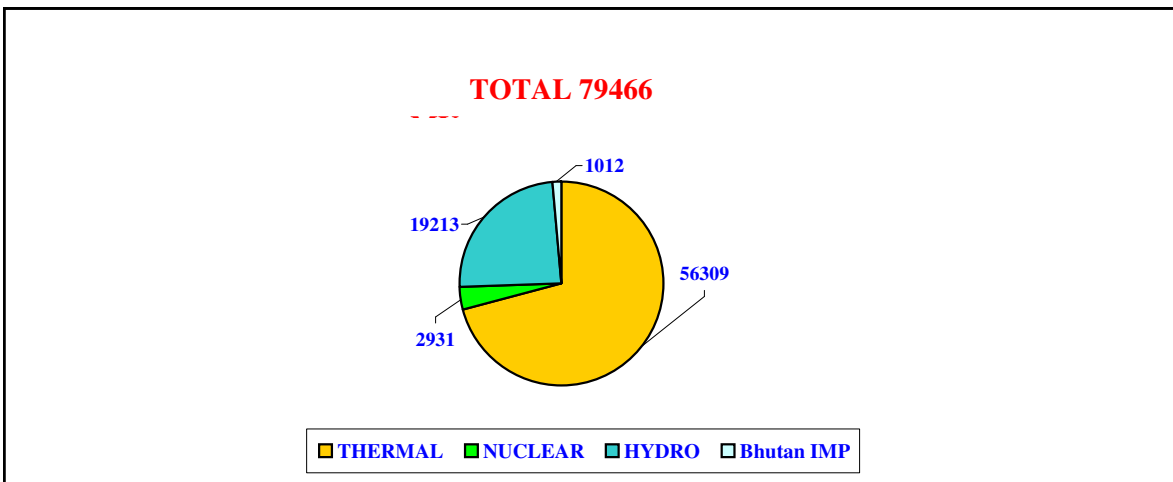
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. * Provisional

Note: Generation (MU) achieved during current month is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING Aug.'13



ACHIEVEMENT IN GENERATION (MU) DURING Aug.'13



ENERGY SAVED IS ENERGY PRODUCED

2. Capacity addition TARGET & ACHIEVEMENT IN 12TH PLAN

2.1 Summary of Capacity Addition Programme for likely Benefit during 12th Plan

(MW)

Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

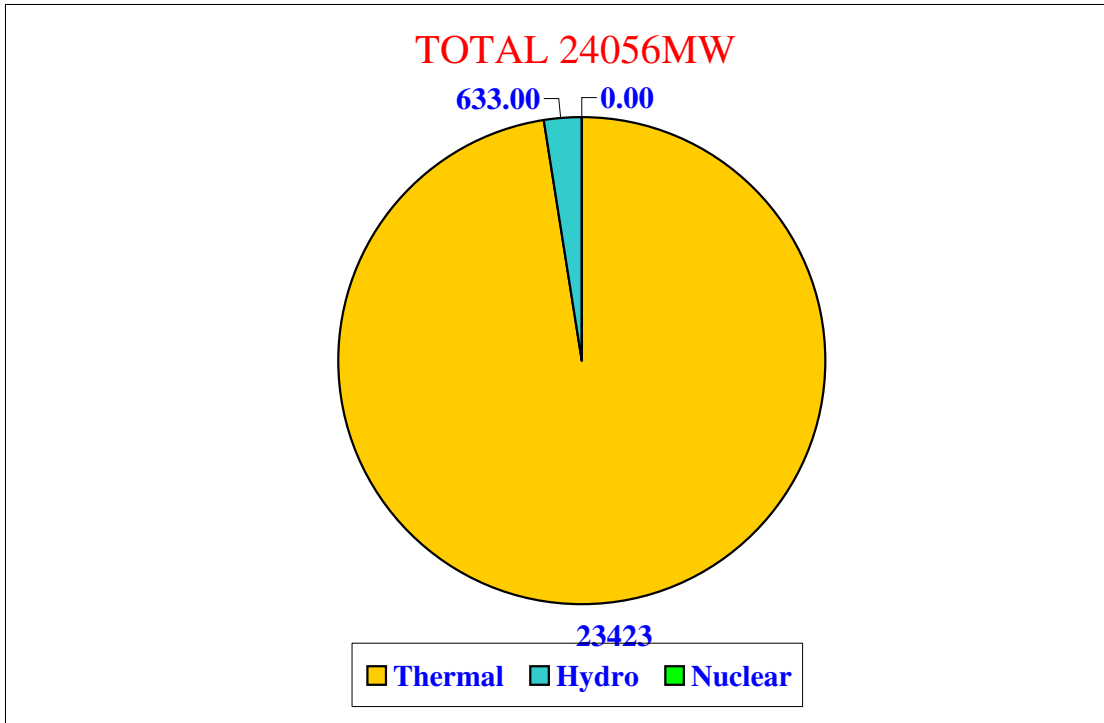
2.2 Summary of Capacity Addition Achieved in 12th Plan at the end of Aug.'13

(MW)

Type/Sector	Central	State	Private	Total
Thermal	5,023.30	4,182.00	14,217.50	23,422.80
Hydro	407.00	57.00	169.00	633.00
Nuclear	0.00	0.00	0.00	0.00
Total	5,430.30	4,239.00	14,386.50	24,055.80

Acievement % **20.74** **27.30** **30.72** **27.17**

Achievement of Capacity Addition during current Plan upto Aug.'13



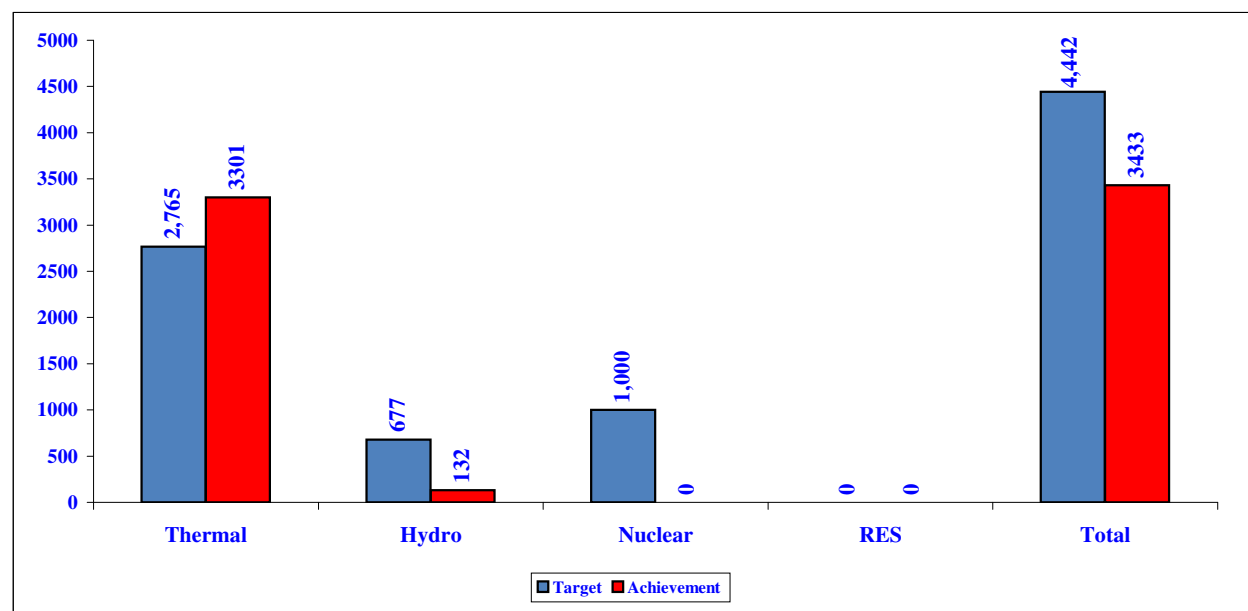
3. CAPACITY ADDITION FOR Aug.'13 AND APRIL'13-Aug.'13

(MW)

Schemes	Status of Schemes	Target 2013-14	Aug.'13		APRIL'13- Aug.'13		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	3,123.30	0.00	0.00	0.00	0.00	0.00
	State	4,451.00	0.00	21.00	1,100.00	271.00	-829.00
	Pvt.	7,660.00	0.00	900.00	1,665.00	3,030.00	1,365.00
	Total	15,234.30	0.00	921.00	2,765.00	3,301.00	536.00
Hydro	Central	914.00	0.00	0.00	533.00	33.00	-500.00
	State	85.00	15.00	0.00	45.00	0.00	-45.00
	Pvt.	199.00	0.00	0.00	99.00	99.00	0.00
	Total	1,198.00	15.00	0.00	677.00	132.00	-545.00
Nuclear	Central	2,000.00	0.00	0.00	1,000.00	0.00	-1,000.00
	Total	2,000.00	0.00	0.00	1,000.00	0.00	-1,000.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6,037.30	0.00	0.00	1,533.00	33.00	-1,500.00
	State	4,536.00	15.00	21.00	1,145.00	271.00	-874.00
	Pvt.	7,859.00	0.00	900.00	1,764.00	3,129.00	1,365.00
	Total	18,432.30	15.00	921.00	4,442.00	3,433.00	-1,009.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL '13-Aug.'13



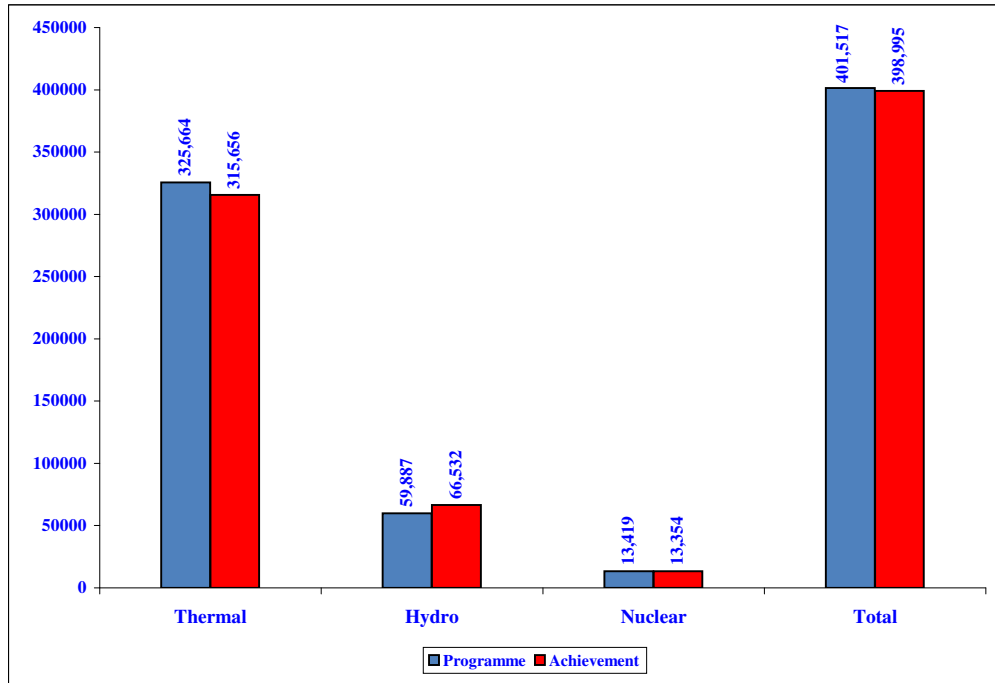
ENERGY SAVED IS ENERGY PRODUCED

4. ENERGY GENERATION (MU) PROGRAMME AND ACHIEVEMENT

Gen. Sch.	Target (2013-14)	Aug.'13			APRIL'13- Aug.'13		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	307,048.00	23,993.00	22,449.33	93.57	124,391.00	120,977.87	97.26
State Sector	311,211.00	22,905.00	18,634.91	81.36	123,420.00	110,709.60	89.70
Pvt. IPP Sector	169,396.00	13,175.00	13,397.15	101.69	66,855.00	73,761.01	110.33
Pvt. UTL Sector	25,082.00	2,100.00	1,828.01	87.05	10,998.00	10,207.63	92.81
Total	812,737.00	62,173.00	56,309.40	90.57	325,664.00	315,656.11	96.93
Hydro							
Central Sector	47,331.00	6,525.00	7,531.97	115.43	25,798.00	29,157.48	113.02
State Sector	63,259.00	7,262.00	10,055.05	138.46	27,251.00	30,652.21	112.48
Pvt. IPP Sector	10,223.00	1,611.00	1,463.35	90.83	6,213.00	5,993.43	96.47
Pvt. UTL Sector	1,450.00	145.00	162.72	112.22	625.00	728.67	116.59
Total	122,263.00	15,543.00	19,213.09	123.61	59,887.00	66,531.79	111.10
Nuclear							
Central Sector	35,200.00	2,820.00	2,931.17	103.94	13,419.00	13,353.72	99.51
Total	35,200.00	2,820.00	2,931.17	103.94	13,419.00	13,353.72	99.51
Bhutan Import	4,800.00	767.00	1,011.96	131.94	2,547.00	3,453.62	135.60
All India							
Central Sector	389,579.00	33,338.00	32,912.47	98.72	163,608.00	163,489.07	99.93
State Sector	374,470.00	30,167.00	28,689.96	95.10	150,671.00	141,361.81	93.82
Pvt. Sector	206,151.00	17,031.00	16,851.23	98.94	84,691.00	90,690.74	107.08
Total	975,000.00	81,303.00	79,465.62	97.74	401,517.00	398,995.24	99.37

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'13-Aug.'13 (MU)



5. ALL INDIA PLANT LOAD FACTORS

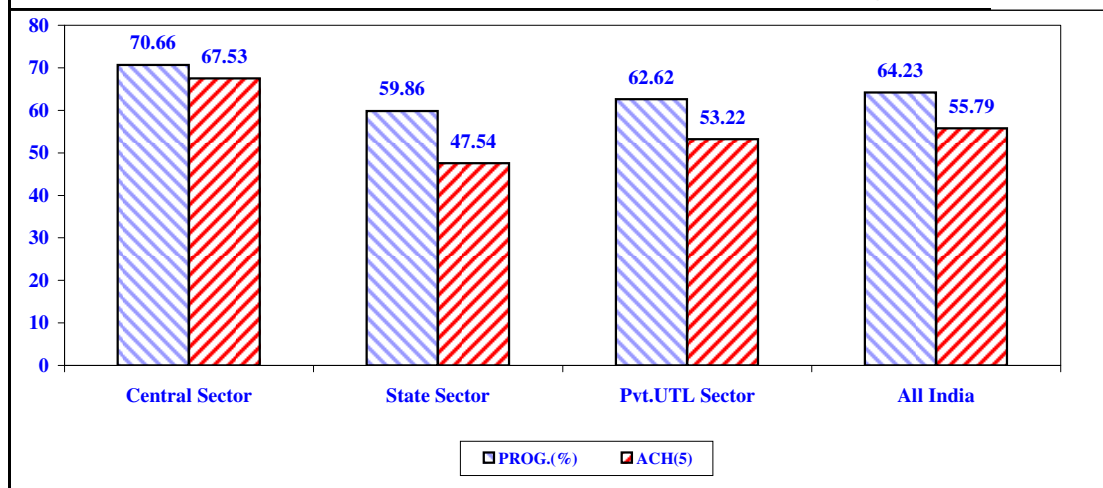
Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Aug.'13		April'13 -Aug.'13	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	70.66	67.53	74.73	73.55
State Sector	59.86	47.54	65.65	57.53
Total Pvt.Sector	62.62	53.22	64.70	61.62
All India	64.23	55.79	68.48	64.02

* Provisional based on actual-cum-Assesment

PLF is for coal / Lignite based Thermal Power Stations only

ALL INDIA PLANT LOAD FACTOR (%) DURING Aug.'13



LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Aug.'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	VALLUR TPP	69.89	20.97	48.92
	INDIRA GANDHI STPP	47.13	33.04	14.09
	BADARPUR TPS	74.16	64.43	9.73
	DADRI (NCTPP)	77.03	68.04	8.99
	MAUDA TPS	50.00	1.83	48.17
	RAMAGUNDAM STPS	89.07	66.72	22.35
	SIPAT STPS	72.21	64.39	7.82
	UNCHHAHAR TPS	87.17	84.94	2.23
	BARSINGSAR LIGNITE	43.01	39.61	3.4
	NEYVELI TPS-I	67.88	62.11	5.77
	NEYVELI TPS-II EXP	30.11	0.00	30.11
	BHILAI TPS	88.71	59.58	29.13
	MUZAFFARPUR TPS	25.66	0.00	25.66
	BOKARO 'B' TPS	72.96	31.46	41.5
	CHANDRAPURA (DVC)	69.77	63.36	6.41
	DURGAPUR STEEL TPS	58.87	40.38	18.49
	DURGAPUR TPS	75.90	41.80	34.1
MEJIA TPS	72.49	71.90	0.59	

LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Aug'2013

STATE	HPGCL	71.46	50.78	20.68
	IPGPCL	59.74	39.72	20.02
	PSPCL	86.24	67.82	18.42
	RRVUNL	67.47	50.53	16.94
	CSPGCL	75.36	67.51	7.85
	GMDCL	64.52	19.66	44.86
	GSECL	54.78	13.79	40.99
	MAHAGENCO	44.08	38.03	6.05
	MPPGCL	48.66	46.45	2.21
	APGENCO	77.99	59.15	18.84
	KPCL	64.88	39.82	25.06
	DPL	53.76	33.61	20.15
	JSEB	15.71	10.90	4.81
	TVNL	80.01	41.84	38.17
PRIVATE	WBPDC	56.02	47.66	8.36
	ADHUNIK	52.20	0.00	52.20
	APL	58.97	38.24	20.73
	BPSCL	10.64	0.00	10.64
	CGPL	55.82	41.62	14.2
	EEL	75.17	0.00	75.17
	EPGL	41.67	34.05	7.62
	ESSAR PMPL	4.85	0.00	4.85
	IBPIL	79.91	0.00	79.91
	IBPL	49.78	41.87	7.91
	JhPL (HR)	69.75	59.39	10.36
	LANCO	67.20	35.76	31.44
	MEL	80.65	37.61	43.04
	MPL	63.11	38.25	24.86
	RWPL (JSW)	45.05	40.44	4.61
	SEL	39.20	27.31	11.89
	SEPL	75.27	71.59	3.68
	ST-CMSECP	93.55	69.24	24.31
	SVPPPL	8.53	0.00	8.53
	TATA PCL	89.23	68.88	20.35
UPCL	70.56	25.34	45.22	
VESPL	38.40	0.00	38.4	
WPCL	79.65	58.10	21.55	

* PLF is for coal / Lignite based Thermal Power Stations only

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-08-2013)

SL. NO.	REGION	THERMAL			Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL	
		COAL	GAS	DSL					
1	Northern	33,173.50	5,031.26	12.99	38,217.75	1,620.00	15,467.75	5,643.60	60,949.10
2	Western	51,044.51	8,988.31	17.48	60,050.30	1,840.00	7,447.50	9,401.50	78,739.30
3	Southern	25,182.50	4,962.78	939.32	31,084.60	1,320.00	11,353.03	12,420.56	56,178.19
4	Eastern	23,727.88	190.00	17.20	23,935.08	0.00	4,113.12	459.91	28,508.11
5	N. Eastern	60.00	1,208.50	142.74	1,411.24	0.00	1,242.00	252.68	2,905.92
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
	All India	133,188.39	20,380.85	1,199.75	154,768.99	4,780.00	39,623.40	28,184.35	227,356.73

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34,444.12 MW

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING Aug.'13**

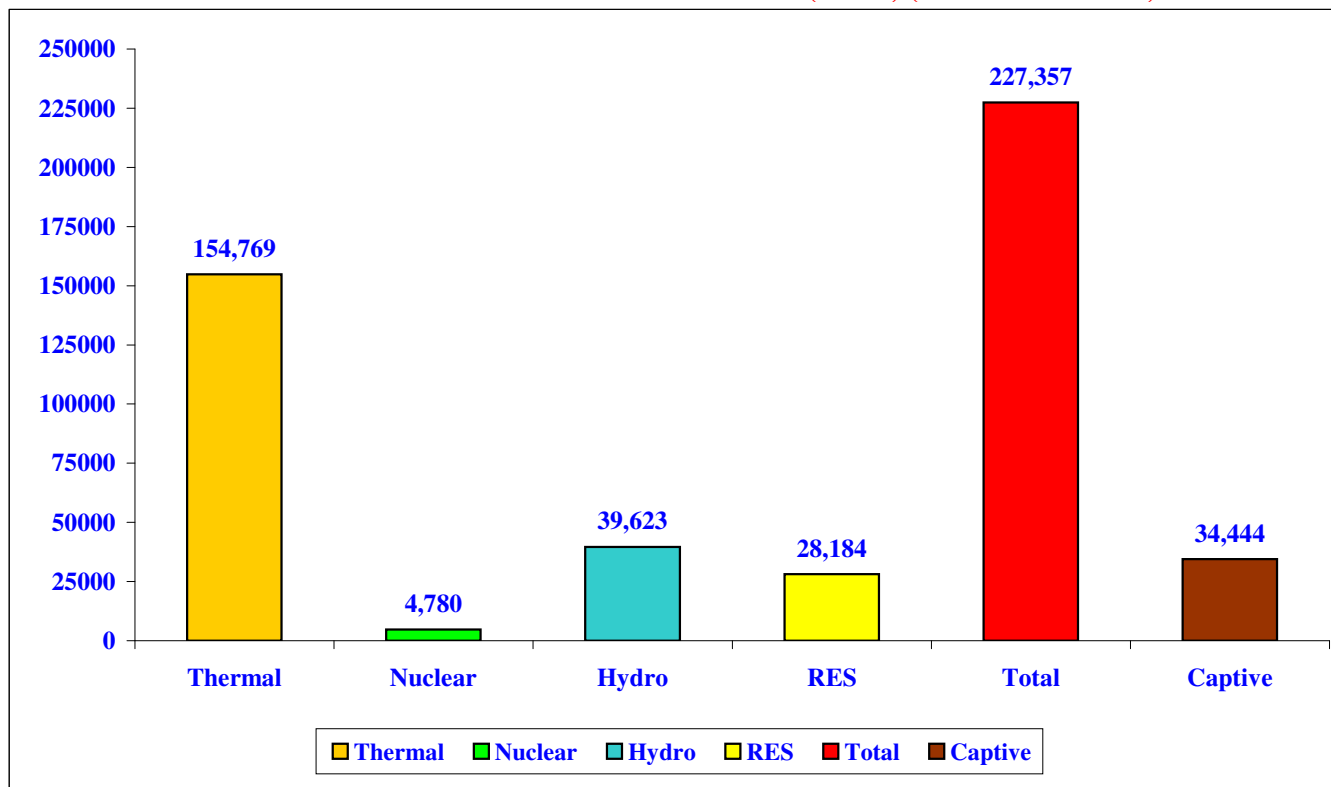
Thermal

1. Alaktara TPP Unit 1(600 MW) in Chattisgarh commissioned on 13-08-2013 by KSK Mahanandi.
2. EMCO Warora TPP Unit 2 (300 MW) in Maharashtra commissioned on 27/08/2013 by GMR EMCO Energy Ltd.
3. Rokhia GT (21MW) in Tripura commissioned on 31.08.2013 by Govt. of Tripura

Hydro

NIL

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-08-2013)



7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 31-08-2013)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0.00	0.00	0.00	0.00	0.00	2,884.30	0.00	2,884.30
DVC	6,200.00	90.00	0.00	6,290.00	0.00	143.20	0.00	6,433.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1,500.00	0.00	1,500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1,130.00
NEYVELI LIG. C	2,990.00	0.00	0.00	2,990.00	0.00	0.00	0.00	2,990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1,520.00	0.00	1,520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4,174.20	0.00	4,174.20
NTPC	31,865.00	4,017.23	0.00	35,882.23	0.00	0.00	0.00	35,882.23
NUCLEAR P COE	0.00	0.00	0.00	0.00	4,780.00	0.00	0.00	4,780.00
RGPPL	0.00	2,220.00	0.00	2,220.00	0.00	0.00	0.00	2,220.00
THDC	0.00	0.00	0.00	0.00	0.00	1,400.00	0.00	1,400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	1,000.00
APCPL	1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	1,500.00
ONGC	0.00	363.30	0.00	363.30	0.00	0.00	0.00	363.30
Total	44,275.00	6,702.23	0.00	51,340.53	4,780.00	12,376.70	0.00	68,497.23

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

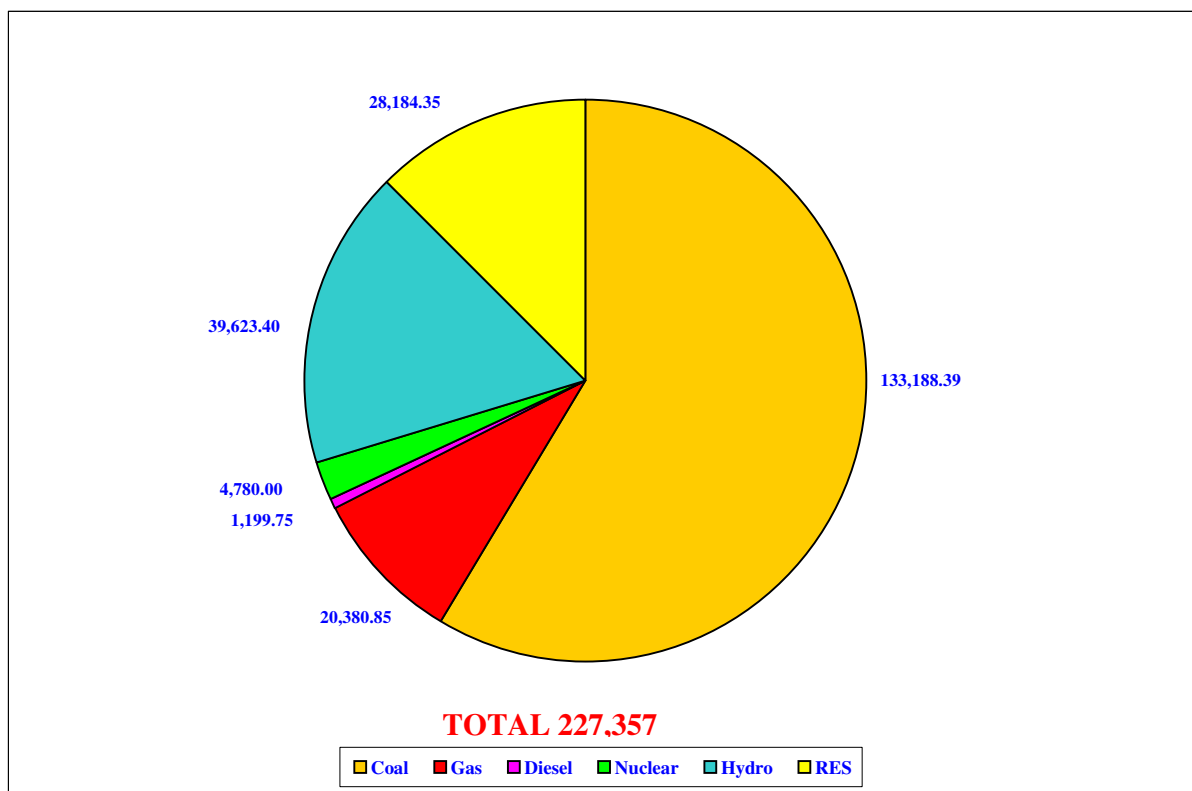
(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans	26,310.83	541.50	177.37	27,029.70	1,095.00	14,460.02	0.00	42,584.72
End of 7th Plan	41,237.48	2,343.00	165.09	43,745.57	1,565.00	18,307.63	18.14	63,636.34
End of 2nd Plans	44,791.48	3,095.00	167.52	48,054.00	1,785.00	19,194.31	31.88	69,065.19
End of 8th Plan	54,154.48	6,561.90	293.90	61,010.28	2,225.00	21,658.08	902.01	85,795.37
End of 9th Plan	62,130.88	11,163.10	1,134.83	74,428.81	2,720.00	26,268.76	1,628.39	105,045.96
March, 2003	63,950.88	11,633.20	1,178.07	76,762.15	2,720.00	26,766.83	1,628.39	107,877.37
March, 2004	64,955.88	11,839.82	1,172.83	77,968.53	2,720.00	29,506.84	2,488.13	112,683.50
March, 2005	67,790.88	11,909.82	1,201.75	80,902.45	2,770.00	30,942.24	3,811.01	118,425.70
March, 2006	68,518.88	12,689.91	1,201.75	82,410.54	3,360.00	32,325.77	6,190.86	124,287.17
End of 10 th Plan	71,121.38	13,691.71	1,201.75	86,014.84	3,900.00	34,653.77	7,760.60	132,329.21
March, 2008	76,048.88	14,656.21	1,201.75	91,906.84	4,120.00	35,908.76	11,125.41	143,061.01
End of 11th Plan	112,022.38	18,381.05	1,199.75	131,603.18	4,780.00	38,990.40	24,503.45	199,877.03
End of Aug.'13	133,188.39	20,380.85	1,199.75	154,768.99	4,780.00	39,623.40	28,184.35	227,356.73

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 27541.71 as on 31-03-2013 based on MNRE E-mail dated 10-04-2013

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-08-2013)



9. COAL SUPPLY POSITION

List of TPP having critical stock less than 7 days

Days		(As on 31-08-2013)
1	Parichha	3 Due to unloading limitation.
2	Anpara 'C'	2 Fund constraint with Utility as well as inadequate availability of domestic coal
3	Singrauli	5 Due to higher generation i.e. 89% of PLF during April - Aug'13
4	Vindhyachal	3 Due to less receipt of coal during August '13 i.e. 99% of ACQ
5	Wardha Warora	3 Plant is linked to cost plus mine. Balance coal is to be imported by power developer depending upon domestic availability of coal from their mine
6	Dr. N. Tatarao	6 Due to less receipt of coal during August '13 i.e.73% of ACQ
7	Ramagundam	1 Due to less receipt of coal from SCCL during August '13
8	Simhadri	4 Due to less receipt of coal during August '13 i.e.92% of ACQ
9	Bellary	5 Coal supply from MCL stopped against tapering linkage
10	Mahadev parsad	5 Due to less receipt of coal during August '13 i.e.91% of ACQ
11	Talchar STPS	6 Due to less receipt of coal during August '13 i.e.83% of ACQ
12	D.P.L.	5 Huge outstanding coal supply regulated and was as per payment released by the utility.

Note:-

i) Muzaffarpur TPS is under long outage for R&M activities

ii) Bela, Amravati & Butobori TPSs are under stabilisation

LOA Letter of Award ACQ Annual Contracted Quantity

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) Aug.'13*(Fig.in ckt Kms)*

VOLTAGE	PROGRAMME	Aug.'13		April 2013 - Aug.'13	
LEVEL /SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	2585	331	0	930	1117
State Sector	426	0	0	0	0
Total	3011	331	0	930	1117
400 Kv					
Central Sector	4203	100	213	360	1027
State Sector	4756	0	128	570	734
JV/Private Sector	2486	464	0	464	0
Total	11445	564	341	1394	1761
220kV					
Central Sector	462	0	0	0	0
State Sector	3756	256	472	1343	1615
JV/Private Sector	0	0	0	0	0
Total	4218	256	472	1343	1615
Grand Total	18674	1151	813	3667	4493

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)Aug.'13*(Fig. in MVA)*

VOLTAGE	PROGRAMME	Aug.'13		April 2013 - Aug.'13	
LEVEL/SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	12000	0	0	0	6000
State Sector	0	0	0	0	0
Total	12000	0	0	0	6000
400 kV					
Central Sector	7305	630	0	1890	500
State Sector	6095	1630	0	2260	945
JV/Private Sector	0	0	0	0	0
Total	13400	2260	0	4150	1445
220 kV					
Central Sector	390	0	0	0	0
State Sector	9573	320	980	2200	3030
JV/Private Sector	0	0	0	0	0
Total	9963	320	980	2200	3030
Grand Total	35363	2580	980	6350	10475



11. Transmission Lines & Substations commissioned during Aug.'13**A TRANSMISSION LINES**

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKMs)
A1 Central. Sector				
400	Baharampur (India)-Bheramerar (Bangladesh) Line - India portion	D/C	PGCIL	143
400	LILO of Farakka - Jeerat line at Baharampur (India)	S/C	PGCIL	5
400	Thermal Powertech - Nellore Pooling Station	D/C	PGCIL	65
Total Central Sector				213
A 2 State Sector:				
400	Makku (PGCIL) - Amritsar line	D/C	PSTCL	128
220	LILO of Hirapura - Khetri Line (Second Ckt) to LILO of One Ckt of Neemrana - Kotputli line	D/C	RVPNL	124
220	LILO of Birsinghar (LTPS) - Phalodi at Baap	D/C	RVPNL	51
220	LILO of Chittorgarh - Debari at Chittorgarh	D/C	RVPNL	3
220	LILO of One Ckt Patran - Rajia at Kakrala	D/C	PSTCL	6
220	LILO of one ckt Rajpura - Mohali-I line at Banur	D/C	PSTCL	29
220	LILO of One Ckt of GHTP - Mansa line at Talwandi Sabo	D/C	PSTCL	59
220	Purnea (PG) - Madhepura Line	D/C	BSES	200
Total State Sector				600
GRAND TOTAL				813

11. Transmission Lines & Sub-Stations Commissioned During Aug.'13

B	Sub Stations			
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MVA)
B 1 Central Sector	NIL			
B 2 State Sector:				
220	Baap (Upgradation)	220/132	RVPNL	160
220	Focal Point Nabha (Addl.) S/S	220/66	PSTCL	160
220	Hajipur (2x100)	220/132	BSES	200
220	Kayathar (Addl.) S/S	220/110	TANTRANSCO	100
220	Madhepura (2x100)	220/132	BSES	200
220	Mansrovar (Upgradation)	220/132	RVPNL	160
	Total State Sector			980
	GRAND TOTAL			980

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan*	71023	30191	5605	106819	10140	125010	830	135980
12th Plan* uptoAug.'13	77561	34010	8370	119941	10474	130828	830	142132

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan*	77225	73172	630	151027	6436	215771	1567	223774
12th Plan* uptoAug.'13	85665	82972	630	169267	7716	236641	1567	245924

* Figures for 11th Plan and 12th Plan are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
Transmission Lines (ckm.)*				
765 kV	7165	411		7576
400 kV	77561	34010	8370	119941
220 kV	10474	130828	830	142132
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)*				
765 kV	54000	1000		55000
400 kV	85665	82972	630	169267
220 kV	7716	236641	1567	245924
+/- 500 kV HVDC Converter /	9500	1500	2500	13500
BTB Stn.Converter Terminal (MW)				

* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

13. "RURAL ELECTRIFICATION (as on 31-07-2013)

1. Total No. of Villages	593732
2. No. of villages Electrified	561106
3. % of Villages Electrified	94.50%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18939470
6. % of Pumpsets Energised	96.66%

PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISSED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439	18423975
Commulative upto 31-07-2013	561106	18939470

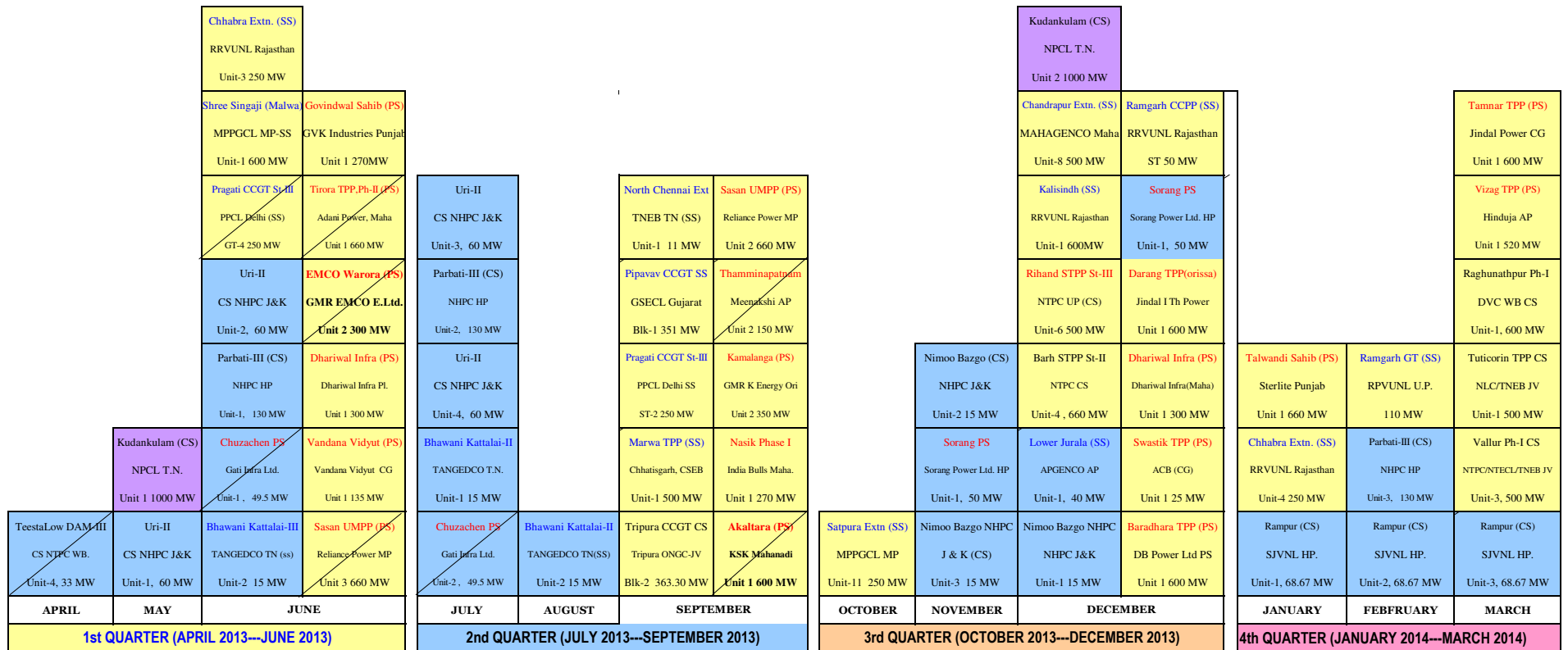
No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since

14. STATUS OF HYDRO SCHEMES CLEARED by the CEA during April 2013 to Aug.'13

Sl.No.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Hirong HEP	Arunachal Pradesh	M/s. Jaypee Arunachal Power Ltd.	4x125=500 MW	Euro 36.245 Million+ Rs. 5287.80 Cr at FE rate Rs.67.55/Euro (Completed Cost)	10.04.2013
2	Etalin HEP	Arunachal Pradesh	M/s. Etalin Hydro Electric Power Co. Ltd.	10x307 + 1x19.6 + 1x7.4=3097 MW	Rs.25296.95 Cr (Completed Cost)	12.07.2013
3	Talong Londa HEP	Arunachal Pradesh	M/s. GMR Londa Hydropower Pvt. Ltd.	3x75=225 MW	Rs.2172.88 Crs (completed cost)	16.08.2013

15. GENERATION CAPACITY ADDITION PROGRAMME & ACHIEVEMENT DURING 2013-14									
FIRST QUARTER (APRIL - JUNE 2013)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
CENTRAL SECTOR									
1	Teesta Low Dam III	4	West Bengal	NHPC	HY	33.00	33.00	Apr,13	1/4/2013
2	Uri-II	1	J&K	NHPC	HY	60.00		May,13	
3	Uri-II	2	J&K	NHPC	HY	60.00		June,13	
4	Parbati-III	1	HP	NHPC	Hy	130.00		June,13	
STATE SECTOR									
5	Pragati Si-III CCGT	GT-4	Delhi	PPCL	TH	250.00	250.00	June,13	7/5/2013
6	Shree Singari TPP (Malwa)	1	MP	MPPGCL	TH	600.00		June,13	
7	Chhabra TPS Extn.	3	Rajasthan	RRVUNL	TH	250.00		June,13	
8	Bhawani Kattalai-III	2	TN	TANGEDCO	HY	15.00		June,13	
PRIVATE SECTOR									
9	Sasan UMPP	3	MP	Reliance Power	TH	660.00	660.00	May,13	30/05/13
10	Chuzachen HEP	1	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	June,13	21/04/2013
11	Vandana Viduyt TPP	1	C.G.	Vandana Viduyt TPP	TH	135.00		Jun,13	
12	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		June,13	
13	EMCO Warora TPP	2	Maharashtra	GMR EMCO Energy Ltd.	TH	300.00	300.00	June,13	27.08.2013
14	Tirora TPP Ph-II	1	Maharashtra	Adani Power	TH	660.00	660.00	June,13	10/6/2013
15	Goindwal Sahib TPP	1	Punjab	GVK Industries	TH	270		June,13	
Additional Units									
	Kawai TPP	1	Rajasthan	Adani Power R Ltd.	Th	660	660	Additional	28/05/13
Sub Total(Q1)						4432.50	2612.50		
SECOND QUARTER (JULY-SEPTEMBER 2013)									
CENTRAL SECTOR									
16	Tripura CCGT	B-2	Tripura	ONGC JV	TH	363.3		Sep,13	
17	Parbati-III	2	H.P.	NHPC	HY	130.00		July,13	
18	Uri-II	3	J&K	NHPC	HY	60.00		July,13	
19	Uri-II	4	J&K	NHPC	HY	60.00		July,13	
STATE SECTOR									
20	Marwa TPP	1	CG	CSEB	TH	500.00		Sep,13	
21	Pragati Si-III CCGT	ST-2	Delhi	PPCL	TH	250.00		Sep,13	
22	Pipavav JV CCGT	B-1	Gujarat	GSECL	TH	351.00		Sep,13	
23	North Chennai TPS Extn.	1	TN	TNEB	TH	600.00		Sep,13	
24	Bhawani Kattalai-II	1	TN	TANGEDCO	HY	15.00		July,13	
25	Bhawani Kattalai-II	2	TN	TANGEDCO	HY	15.00		Aug,13	
PRIVATE SECTOR									
26	Akaltara TPP	1	C.G.	KSK Mahanadi	TH	600.00	600	Sep,13	13.08.13
27	Chuzachen HEP	2	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	July,13	20/04/2013
28	Sasan UMPP	2	MP	Reliance Power	TH	660.00		Sep,13	
29	Thaminapatnam TPP	2	A.P.	Meenakshi	TH	150.00	150.00	Sep,13	17/04/13
30	Nasik TPP Ph-I	1	Maharashtra	India Bulls	TH	270.00		Sep,13	
31	Kamalanga TPP	2	Orissa	GMR K. Energy Ltd.	TH	350.00		Sep,13	
ADDITIONAL UNITS									
	Rokhia GT		Tripura	Govt og Tripura	TH	21.00	21.00		31-08-2013
Sub Total (Q2)						4423.80	820.50		
Contd.									
THIRD QUARTER (OCTOBER - DECEMBER 2013)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
CENTRAL SECTOR									
32	Barh STPP St-II	4	Bihar	NTPC	TH	660.00		Dec,13	
33	Rihand STPP St-III	6	UP	NTPC	TH	500.00		Dec,13	
34	Nimoo Bazgo	1	J&K	NHPC	HY	15.00		Dec,13	
35	Nimoo Bazgo	2	J&K	NHPC	HY	15.00		Nov,13	
36	Nimoo Bazgo	3	J&K	NHPC	HY	15.00		Nov,13	
STATE SECTOR									
37	Satpara TPS Extn.	11	MP	MPPGCL	TH	250.00		Oct,13	
38	Chandrapur TPS Extn.	8	Maharashtra	MAHAGENCO	TH	500		Dec,13	
39	Kalisindh TPP	1	Rajasthan	RRVUNL	TH	600.00		Dec,13	
40	Ramgarh CAPP	ST	Rajasthan	RRVUNL	TH	50		Dec,13	
41	Lower Jurla	1	AP	APGENCO	HY	40		Dec,13	
PRIVATE SECTOR									
42	Baradhara TPP	1	C.G.	DB Power Ltd.	TH	600.00		Dec,13	
43	Swastik TPP	1	C.G.	ACB	TH	25		Dec,13	
44	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		Dec,13	
45	Darang TPP	1	Orrisa	Jindal India Th Power	TH	600.00		Dec,13	
46	Sorang	1	HP	Himachal Sorang P Ltd.	HY	50.00		Nov,13	
47	Sorang	2	HP	Himachal Sorang P Ltd.	HY	50.00		Dec,13	
Sub Total (Q3)						4270.00	0.00		
FOURTH QUARTER (JANUARY-MARCH 2014)									
CENTRAL SECTOR									
48	Vallur TPP Ph-I	3	TN	NTPC/NTECL/TNEB JV	TH	500		Mar,14	
49	Tuticorin TPP	1	TN	NLC/TNEB JV	TH	500		Mar,14	
50	Raghunathpur TPP Ph-I	2	WB	DVC	TH	600.00		Mar,14	
51	Rampur	1	HP	SJVNL Ltd	HY	68.67		Jan,14	
52	Rampur	2	HP	SJVNL Ltd	HY	68.67		Feb,14	
53	Rampur	6	HP	SJVNL Ltd	HY	68.67		Mar,14	
54	Parbati-III	3	HP	NHPC	Hy	130.00		Feb,14	
STATE SECTOR									
55	Chhabra TPS Extn.	4	Rajasthan	RRVUNL	TH	250.00		Jan,14	
PRIVATE SECTOR									
56	Vizag TPP	1	AP	Hinduja	TH	520.00		Mar,14	
57	Tannar TPP	1	C.G.	Jindal Power	TH	600		Mar,14	
58	Talwandi Sahib TPP	1	Punjab	Sterlite	TH	660.00		Jan,14	
Sub TOTAL (Q4)						3966.01	0		
Grand Total (2013-14)						17092.31	3433.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2013-14



 Thermal
 Hydro Units
 Nuclear Units
 Commissioned in the Current Year

ACHIEVEMENT IN THE Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Capacity in MW	No. of Units	Capacity	No. of Units	Capacity in MW	No. of Units	Capacity in MW
				in MW				
THERMAL	0	0	1	21.00	2	900.00	3	TH 921.00
HYDRO	0	0	0	0.00	0	0.00	0	HY 0.00
NUCLEAR	0	0						N 0.00
TOTAL	0	0	1	21.00	2.00	900.00	3	921.00

16. अगस्त, 2013 मे इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during August, 2013

राज्य/क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana	No Notified Power Cut	Nil
हिमाचल प्रदेश / Himachal Pradesh		No Notified Power Cut
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries .
राजस्थान / Rajasthan		No Notified Power Cut
उत्तर प्रदेश / Uttar Pradesh		No Notified Power Cut
उत्तराखंड / Uttarakhand	11.508 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 . There was load shedding of upto 1219 MW (38.68 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1400 MW during peak hours (457.68 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 250 MW during peak hours (17.825 MU for the month)	
तमिल नाडु / Tamil Nadu	Till 13th August,2013:- 40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs), 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers. From 14th August,2013:- 40% Power Cut on base Demand & Energy Consumption in respect of HT services during evening peak hours.2 Hour Load Shedding for Chennai and 3 Hours Load Shedding for areas other than Chennai City by rotation. However, there was load shedding up to 2323 MW during peak hours (241.61 MU for the month).	
पुदुचेरी / Puducherry	Nil,However, there was load shedding up to 38 MW during peak hours (0.599 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

* Data not received from these States.

Load Relief Schedule for the month of August 2013

	From 31.07.2013	From 01.08.2013
Hyderabad :	Nil	Nil
Tirupati , Vizag and Warangal:	Nil	Nil
Corporations and District Headquarters	Nil	Nil
Towns & Municipalities	2 Hours (in two spells)	2 Hours (in two spells)
Mandal HQ	2 Hours (in two spells)	2 Hours (in two spells)
Rurals	6 Hours	6 Hours
Industries :	<p>As per Hon'ble APERC amendment orders on Restriction and Control Measures dated 02.07.13 supply enhanced from 80% to 100% during off peak hours and 40% to 50% during peak hours and will be in force from the meter reading date of July'13 to meter reading</p>	Nil

17. अगस्त, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during August, 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	NA
दिल्ली / Delhi*	NA
हरियाणा / Haryana	Three Phase Supply : 12:47 hrs /day (Average). Rural feeders are segregated to 3-ph Feeders.
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply :15:50 hrs/day (Average) Single phase Supply : 23:86 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :5.00 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Avg)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :12:17 hrs/day (Average) Single phase Supply : 13:41 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :18:20 hrs/day (Average) Single phase Supply : 18:20 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:06 hrs /day (Average) Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply :8 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4-5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पुदुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओड़िशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received from these States.

18. विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	अगस्त, 2013 / August, 2013				अप्रैल, 2013 - अगस्त, 2013 / April, 2013 to August, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	164	164	0	0.0	788	788	0	0.0
दिल्ली / Delhi	2,670	2,666	-4	-0.1	13,112	13,067	-45	-0.3
हरियाणा / Haryana	4,480	4,426	-54	-1.2	20,630	20,460	-170	-0.8
हिमाचल प्रदेश / Himachal Pradesh	727	727	0	0.0	3,896	3,860	-36	-0.9
जम्मू कश्मीर / Jammu & Kashmir	1,218	914	-304	-25.0	6,260	4,673	-1,587	-25.4
पंजाब / Punjab	5,469	5,367	-102	-1.9	24,903	24,228	-675	-2.7
राजस्थान / Rajasthan	3,967	3,960	-7	-0.2	22,100	22,021	-79	-0.4
उत्तर प्रदेश / Uttar Pradesh	8,245	7,279	-966	-11.7	40,995	35,422	-5,573	-13.6
उत्तराखंड / Uttarakhand	1,024	995	-29	-2.8	5,083	4,901	-182	-3.6
उत्तरी क्षेत्र / Northern Region	27,964	26,498	-1,466	-5.2	137,767	129,420	-8,347	-6.1
छत्तीसगढ़ / Chhattisgarh	1,796	1,787	-9	-0.5	8,492	8,408	-84	-1.0
गुजरात / Gujarat	7,472	7,469	-3	0.0	39,737	39,731	-6	0.0
मध्य प्रदेश / Madhya Pradesh	3,533	3,533	0	0.0	18,488	18,479	-9	0.0
महाराष्ट्र / Maharashtra	9,194	9,067	-127	-1.4	51,577	50,720	-857	-1.7
दमन और दिउ / Daman & Diu	202	202	0	0.0	965	965	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	471	471	0	0.0	2,247	2,247	0	0.0
गोवा / Goa	282	280	-2	-0.7	1,486	1,471	-15	-1.0
पश्चिमी क्षेत्र / Western Region	22,950	22,809	-141	-0.6	122,992	122,021	-971	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	7,680	7,650	-30	-0.4	40,524	36,019	-4,505	-11.1
कर्नाटक / Karnataka	5,059	4,607	-452	-8.9	25,998	22,707	-3,291	-12.7
केरल / Kerala	1,688	1,672	-16	-0.9	8,758	8,388	-370	-4.2
तमिल नाडु / Tamil Nadu	7,615	7,381	-234	-3.1	40,393	37,346	-3,047	-7.5
पुडुचेरी / Puducherry	194	191	-3	-1.5	1,027	1,017	-10	-1.0
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	20	20	0	0
दक्षिणी क्षेत्र / Southern Region	22,236	21,501	-735	-3.3	116,704	105,481	-11,223	-9.6
बिहार / Bihar	1,369	1,319	-50	-3.7	6,400	6,046	-354	-5.5
दामोदर घाटी निगम / DVC	1,776	1,766	-10	-0.6	7,538	7,497	-41	-0.5
झारखण्ड / Jharkhand	588	580	-8	-1.4	2,950	2,862	-88	-3.0
ओडिशा / Odisha	2,246	2,211	-35	-1.6	10,857	10,682	-175	-1.6
पश्चिम बंगाल / West Bengal	3,929	3,909	-20	-0.5	19,437	19,378	-59	-0.3
सिक्किम / Sikkim	36	36	0	0.0	164	164	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	100	75	-25	-25.0
पूर्वी क्षेत्र / Eastern Region	9,944	9,821	-123	-1.2	47,346	46,629	-717	-1.5
अरुणाचल प्रदेश / Arunachal Pradesh	40	38	-2	-5.0	208	203	-5	-2.4
असम / Assam	741	698	-43	-5.8	3,249	3,008	-241	-7.4
मणीपुर / Manipur	44	41	-3	-6.8	230	220	-10	-4.3
मेघालय / Meghalaya	143	135	-8	-5.6	704	636	-68	-9.7
मिजोरम / Mizoram	36	35	-1	-2.8	175	171	-4	-2.3
नागालैण्ड / Nagaland	44	43	-1	-2.3	235	231	-4	-1.7
त्रिपुरा / Tripura	109	101	-8	-7.3	503	478	-25	-5.0
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,157	1,091	-66	-5.7	5,304	4,947	-357	-6.7
सम्पूर्ण भारत / All India	84,251	81,720	-2,531	-3.0	430,113	408,498	-21,615	-5.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

18A अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य / State	अगस्त, 2013 / August, 2013				अप्रैल, 2013 - अगस्त, 2013 / April, 2013 to August, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	292	292	0	0.0	345	345	0	0.0
दिल्ली / Delhi	5,289	4,988	-301	-5.7	6,035	5,653	-382	-6.3
हरियाणा / Haryana	7,613	7,613	0	0.0	8,114	8,114	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,302	1,193	-109	-8.4	1,319	1,269	-50	-3.8
जम्मू कश्मीर / Jammu & Kashmir	2,373	1,780	-593	-25.0	2,450	1,820	-630	-25.7
पंजाब / Punjab	9,393	8,153	-1,240	-13.2	10,089	8,632	-1,457	-14.4
राजस्थान / Rajasthan	7,206	7,147	-59	-0.8	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	13,076	11,916	-1,160	-8.9	13,089	12,115	-974	-7.4
उत्तराखंड / Uttarakhand	1,698	1,698	0	0.0	1,760	1,709	-51	-2.9
उत्तरी क्षेत्र / Northern Region	42,214	41,226	-988	-2.3	45,752	42,523	-3,229	-7.1
छत्तीसगढ़ / Chhattisgarh	3,104	2,927	-177	-5.7	3,365	3,320	-45	-1.3
गुजरात / Gujarat	11,132	11,037	-95	-0.9	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	5,745	5,716	-29	-0.5	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	15,266	14,709	-557	-3.6	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	661	661	0	0.0	661	661	0	0.0
गोवा / Goa	494	490	-4	-0.8	494	490	-4	-0.8
पश्चिमी क्षेत्र / Western Region	35,009	33,962	-1,047	-3.0	38,054	37,361	-693	-1.8
आन्ध्र प्रदेश / Andhra Pradesh	11,756	11,717	-39	-0.3	14,072	11,717	-2,355	-16.7
कर्नाटक / Karnataka	8,762	8,256	-506	-5.8	9,934	8,256	-1,678	-16.9
केरल / Kerala	3,296	3,116	-180	-5.5	3,538	3,116	-422	-11.9
तमिल नाडु / Tamil Nadu	12,019	11,851	-168	-1.4	13,380	11,851	-1,529	-11.4
पुडुचेरी / Puducherry	347	319	-28	-8.1	347	332	-15	-4.3
लक्षद्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	35,082	34,151	-931	-2.7	39,015	34,151	-4,864	-12.5
बिहार / Bihar	2,490	2,190	-300	-12.0	2,490	2,190	-300	-12.0
दामोदर घाटी निगम / DVC	2,541	2,526	-15	-0.6	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	940	930	-10	-1.1	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,448	3,438	-10	-0.3	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,228	7,188	-40	-0.6	7,325	7,290	-35	-0.5
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,633	15,282	-351	-2.2	15,885	15,528	-357	-2.2
अरुणाचल प्रदेश / Arunachal Pradesh	113	111	-2	-1.8	113	111	-2	-1.8
असम / Assam	1,314	1,210	-104	-7.9	1,314	1,210	-104	-7.9
मणीपुर / Manipur	120	118	-2	-1.7	122	118	-4	-3.3
मेघालय / Meghalaya	272	271	-1	-0.4	290	286	-4	-1.4
मिजोरम / Mizoram	63	62	-1	-1.6	70	68	-2	-2.9
नागालैण्ड / Nagaland	109	103	-6	-5.5	109	103	-6	-5.5
त्रिपुरा / Tripura	221	209	-12	-5.4	225	220	-5	-2.2
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	2,158	1,920	-238	-11.0	2,158	1,973	-185	-8.6
सम्पूर्ण भारत / All India	130,096	126,541	-3,555	-2.7	135,561	126,964	-8,597	-6.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

19. विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	जुलाई, 2013 / July, 2013				अप्रैल, 2013 - जुलाई, 2013 / April, 2013 to July, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	178	178	0	0.0	624	624	0	0.0
दिल्ली / Delhi	2,884	2,874	-10	-0.3	10,442	10,401	-41	-0.4
हरियाणा / Haryana	5,106	5,092	-14	-0.3	16,150	16,034	-116	-0.7
हिमाचल प्रदेश / Himachal Pradesh	784	775	-9	-1.1	3,169	3,133	-36	-1.1
जम्मू कश्मीर / Jammu & Kashmir	1,290	961	-329	-25.5	5,042	3,759	-1,283	-25.4
पंजाब / Punjab	6,402	5,990	-412	-6.4	19,434	18,861	-573	-2.9
राजस्थान / Rajasthan	4,271	4,256	-15	-0.4	18,133	18,061	-72	-0.4
उत्तर प्रदेश / Uttar Pradesh	8,460	7,373	-1,087	-12.8	32,750	28,143	-4,607	-14.1
उत्तराखंड / Uttarakhand	1,066	1,003	-63	-5.9	4,059	3,906	-153	-3.8
उत्तरी क्षेत्र / Northern Region	30,441	28,502	-1,939	-6.4	109,803	102,922	-6,881	-6.3
छत्तीसगढ़ / Chhattisgarh	1,746	1,741	-5	-0.3	6,696	6,621	-75	-1.1
गुजरात / Gujarat	8,007	8,006	-1	0.0	32,265	32,262	-3	0.0
मध्य प्रदेश / Madhya Pradesh	3,261	3,261	0	0.0	14,955	14,946	-9	-0.1
महाराष्ट्र / Maharashtra	9,224	9,167	-57	-0.6	42,383	41,653	-730	-1.7
दमन और दिउ / Daman & Diu	196	196	0	0.0	763	763	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	456	456	0	0.0	1,776	1,776	0	0.0
गोवा / Goa	281	276	-5	-1.8	1,204	1,191	-13	-1.1
पश्चिमी क्षेत्र / Western Region	23,171	23,103	-68	-0.3	100,042	99,212	-830	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	7,618	6,885	-733	-9.6	32,844	28,369	-4,475	-13.6
कर्नाटक / Karnataka	4,742	4,291	-451	-9.5	20,939	18,100	-2,839	-13.6
केरल / Kerala	1,620	1,608	-12	-0.7	7,070	6,716	-354	-5.0
तमिल नाडु / Tamil Nadu	8,004	7,796	-208	-2.6	32,778	29,965	-2,813	-8.6
पुडुचेरी / Puducherry	204	203	-1	-0.5	833	826	-7	-0.8
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	16	16	0	0
दक्षिणी क्षेत्र / Southern Region	22,188	20,783	-1,405	-6.3	94,468	83,980	-10,488	-11.1
बिहार / Bihar	1,365	1,308	-57	-4.2	5,031	4,727	-304	-6.0
दामोदर घाटी निगम / DVC	1,467	1,460	-7	-0.5	5,762	5,731	-31	-0.5
झारखण्ड / Jharkhand	606	587	-19	-3.1	2,362	2,282	-80	-3.4
ओड़िशा / Odisha	2,218	2,173	-45	-2.0	8,611	8,471	-140	-1.6
पश्चिम बंगाल / West Bengal	4,138	4,138	0	0.0	15,508	15,469	-39	-0.3
सिक्किम / Sikkim	32	32	0	0.0	128	128	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	80	60	-20	-25.0
पूर्वी क्षेत्र / Eastern Region	9,826	9,698	-128	-1.3	37,402	36,808	-594	-1.6
अरुणाचल प्रदेश / Arunachal Pradesh	45	45	0	0.0	168	165	-3	-1.8
असम / Assam	690	686	-4	-0.6	2,508	2,310	-198	-7.9
मणीपुर / Manipur	56	55	-1	-1.8	186	179	-7	-3.8
मेघालय / Meghalaya	145	138	-7	-4.8	561	501	-60	-10.7
मिजोरम / Mizoram	37	36	-1	-2.7	139	136	-3	-2.2
नागालैण्ड / Nagaland	59	58	-1	-1.7	191	188	-3	-1.6
त्रिपुरा / Tripura	108	107	-1	-0.9	394	377	-17	-4.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,140	1,125	-15	-1.3	4,147	3,856	-291	-7.0
सम्पूर्ण भारत / All India	86,766	83,211	-3,555	-4.1	345,862	326,778	-19,084	-5.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

19A अधिकतम मांग और अधिकतम उपलब्ध (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	जुलाई, 2013 / July, 2013				अप्रैल, 2013 - जुलाई, 2013 / April, 2013 to July, 2013			
	अधिकतम मांग	अधिकतम उपलब्ध	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्ध	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	328	328	0	0.0	345	345	0	0.0
दिल्ली / Delhi	5,398	5,384	-14	-0.3	6,035	5,653	-382	-6.3
हरियाणा / Haryana	8,114	8,114	0	0.0	8,114	8,114	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,249	1,196	-53	-4.2	1,319	1,269	-50	-3.8
जम्मू कश्मीर / Jammu & Kashmir	2,450	1,820	-630	-25.7	2,450	1,820	-630	-25.7
पंजाब / Punjab	10,089	8,564	-1,525	-15.1	10,089	8,632	-1,457	-14.4
राजस्थान / Rajasthan	7,306	7,293	-13	-0.2	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	13,089	11,629	-1,460	-11.2	13,089	12,115	-974	-7.4
उत्तराखंड / Uttarakhand	1,689	1,689	0	0.0	1,760	1,709	-51	-2.9
उत्तरी क्षेत्र / Northern Region	45,752	42,523	-3,229	-7.1	45,752	42,523	-3,229	-7.1
छत्तीसगढ़ / Chhattisgarh	2,939	2,899	-40	-1.4	3,365	3,320	-45	-1.3
गुजरात / Gujarat	10,465	10,465	0	0.0	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	5,582	5,572	-10	-0.2	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	14,412	14,291	-121	-0.8	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	640	640	0	0.0	640	640	0	0.0
गोवा / Goa	432	425	-7	-1.6	493	472	-21	-4.3
पश्चिमी क्षेत्र / Western Region	33,041	32,817	-224	-0.7	38,054	37,361	-693	-1.8
आन्ध्र प्रदेश / Andhra Pradesh	11,989	10,932	-1,057	-8.8	14,072	11,410	-2,662	-18.9
कर्नाटक / Karnataka	8,318	7,314	-1,004	-12.1	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,145	3,007	-138	-4.4	3,538	3,085	-453	-12.8
तमिल नाडु / Tamil Nadu	12,131	11,591	-540	-4.5	13,380	11,763	-1,617	-12.1
पुदुचेरी / Puducherry	332	324	-8	-2.4	344	332	-12	-3.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	34,440	30,885	-3,555	-10.3	39,015	32,507	-6,508	-16.7
बिहार / Bihar	2,465	2,166	-299	-12.1	2,465	2,166	-299	-12.1
दामोदर घाटी निगम / DVC	2,591	2,583	-8	-0.3	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	979	959	-20	-2.0	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,558	3,537	-21	-0.6	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,325	7,290	-35	-0.5	7,325	7,290	-35	-0.5
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,885	15,528	-357	-2.2	15,885	15,528	-357	-2.2
अरुणाचल प्रदेश / Arunachal Pradesh	108	104	-4	-3.7	111	106	-5	-4.5
असम / Assam	1,262	1,188	-74	-5.9	1,262	1,188	-74	-5.9
मणीपुर / Manipur	118	117	-1	-0.8	122	117	-5	-4.1
मेघालय / Meghalaya	269	269	0	0.0	290	286	-4	-1.4
मिजोरम / Mizoram	60	59	-1	-1.7	70	68	-2	-2.9
नागालैण्ड / Nagaland	102	101	-1	-1.0	102	101	-1	-1.0
त्रिपुरा / Tripura	220	220	0	0.0	225	220	-5	-2.2
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,984	1,973	-11	-0.6	2,101	1,973	-128	-6.1
सम्पूर्ण भारत / All India	131,102	123,726	-7,376	-5.6	135,561	126,964	-8,597	-6.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Delhi	State	135.00	1800.40	0.00	1935.40	0.00	0.00	0.00	1935.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4355.41	207.61	0.00	4563.02	122.08	666.12	0.00	5351.22
	Sub-Total	4490.41	2116.01	0.00	6606.42	122.08	666.12	18.56	7413.18
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1720.00	0.00	0.00	1720.00	0.00	0.00	53.10	1773.10
	Central	1174.00	535.29	0.00	1709.29	109.16	478.67	0.00	2297.12
	Sub-Total	6054.00	560.29	3.92	6618.21	109.16	1363.18	123.20	8213.75
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	602.92	996.65
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	602.92	3785.11
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	137.53	1101.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1299.08
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1576.43	137.53	2400.55
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	500.00	0.00	0.00	500.00	0.00	0.00	143.08	643.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3749.54	288.92	0.00	4038.46	208.04	3014.89	387.58	7648.97
Rajasthan	State	3615.00	553.80	0.00	4168.80	0.00	987.96	30.25	5187.01
	Private	2140.00	0.00	0.00	2140.00	0.00	0.00	3329.71	5469.71
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	6712.10	775.03	0.00	7487.13	573.00	1527.80	3359.96	12947.89
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	2850.00	0.00	0.00	2850.00	0.00	0.00	798.88	3648.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10522.90	549.97	0.00	11072.87	335.72	1821.42	823.98	14053.99
Uttaranchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.82	1426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	189.87	2560.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - U	902.19	290.35	0.00	1192.54	129.80	497.05	0.00	1819.39
Total	State	14463.00	2579.20	12.99	17055.19	0.00	7052.55	1285.22	25392.96
Northern	Private	7210.00	108.00	0.00	7318.00	0.00	2148.00	4358.38	13824.38
Region	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Grand Total	33173.50	5031.26	12.99	38217.75	1620.00	15467.75	5643.60	60949.10

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	30.05	430.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	1594.72	17.28	6082.00	0.00	772.00	32.90	6886.90
	Private	8620.00	2960.00	0.20	11580.20	0.00	0.00	4009.50	15589.70
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	15738.27	4978.99	17.48	20734.74	559.32	772.00	4042.40	26108.46
Madhya Pradesh	State	2932.50	0.00	0.00	2932.50	0.00	1703.66	86.16	4722.32
	Private	1760.00	0.00	0.00	1760.00	0.00	0.00	440.02	2200.02
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	6948.89	257.18	0.00	7206.07	273.24	3223.66	526.18	11229.15
Chhatisgarh	State	2280.00	0.00	0.00	2280.00	0.00	120.00	52.00	2452.00
	Private	2618.00	0.00	0.00	2618.00	0.00	0.00	253.90	2871.90
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	6388.49	0.00	0.00	6388.49	47.52	120.00	305.90	6861.91
Maharastra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	311.75	12268.59
	Private	8226.00	180.00	0.00	8406.00	0.00	447.00	4185.22	13038.22
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	19939.27	3475.93	0.00	23415.20	690.14	3331.84	4496.97	31934.15
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Central - Union Territory	1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total western Region	State	18082.50	2266.72	17.28	20366.50	0.00	5480.50	482.86	26329.86
	Private	21224.00	3188.00	0.20	24412.20	0.00	447.00	8918.64	33777.84
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	51044.51	8988.31	17.48	60050.30	1840.00	7447.50	9401.50	78739.30



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR**

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Andhra	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	223.03	9050.06
Pradesh	Private	600.00	3370.40	36.80	4007.20	0.00	0.00	960.86	4968.06
	Central	2880.98	0.00	0.00	2880.98	275.78	0.00	0.00	3156.76
	Sub-Total	8573.48	3370.40	36.80	11980.68	275.78	3734.53	1183.89	17174.88
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	925.36	7373.08
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2645.28	4811.78
	Central	1378.39	0.00	0.00	1378.39	254.86	0.00	0.00	1633.25
	Sub-Total	6158.39	0.00	234.42	6392.81	254.86	3599.80	3570.64	13818.11
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	174.73	2290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1274.14	95.60	0.00	0.00	1369.74
	Sub-Total	914.56	533.58	256.44	1704.58	95.60	1881.50	174.76	3856.44
Tamil Nadu	State	4170.00	523.20	0.00	4693.20	0.00	2137.20	118.55	6948.95
	Private	400.00	503.10	411.66	1314.76	0.00	0.00	7372.70	8687.46
	Central	3306.23	0.00	0.00	3306.23	524.00	0.00	0.00	3830.23
	Sub-Total	7876.23	1026.30	411.66	9314.19	524.00	2137.20	7491.25	19466.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	Sub-Total	230.09	32.50	0.00	262.59	19.28	0.00	0.03	281.90
	Central - Un	1329.58	0.00	0.00	1329.58	150.48	0.00	0.00	1480.06
Total	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1441.67	25695.42
Southern	Private	3060.00	4047.50	576.80	7684.30	0.00	0.00	10978.89	18663.19
Region	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Grand Total	25182.50	4962.78	939.32	31084.60	1320.00	11353.03	12420.56	56178.19

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1414.70	0.00	0.00	1414.70	0.00	129.43	0.00	1544.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	114.00	1868.13
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2318.88	0.00	0.00	2318.88	0.00	200.93	20.05	2539.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	33.05	1374.57
	Central	805.96	0.00	0.00	805.96	0.00	271.30	0.00	1077.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1248.30	176.45	8654.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2750.00	0.00	0.00	2750.00	0.00	0.00	33.00	2783.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4682.10	0.00	0.00	4682.10	0.00	2166.93	97.30	6946.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	174.27	52.11	305.48
	Central - U	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	6790.00	100.00	17.06	6907.06	0.00	3168.92	334.56	10410.54
Eastern	Private	6041.38	0.00	0.14	6041.52	0.00	99.00	125.35	6265.87
Region	Central	10896.50	90.00	0.00	10986.50	0.00	845.20	0.00	11831.70
	Grand Total	23727.88	190.00	17.20	23935.08	0.00	4113.12	459.91	28508.11

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN

REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Hydro (Renewable)	RES ** (MNRE)		
		Coal	Gas	Diesel	Thermal				
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	31.11	1140.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.94	249.44
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	Sub-Total	0.00	65.61	2.05	67.66	0.00	356.58	31.03	455.27
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	Sub-Total	0.00	349.84	4.85	354.69	0.00	62.37	16.01	433.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	28.67	116.83
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92
	Central - Un	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	445.70	142.74	648.44	0.00	382.00	252.65	1283.09
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Grand Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	252.68	2905.92

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.08.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Hydro (Renewable)	RES ** (MNRE)		
		Coal	Gas	Diesel	Thermal			Nuclear	
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31.08.2013)
(UTILITIES)

Region	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel	Thermal				
Northern Region	State	14463.00	2579.20	12.99	17055.19	0.00	7052.55	1285.22	25392.96
	Private	7210.00	108.00	0.00	7318.00	0.00	2148.00	4358.38	13824.38
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Sub Total	33173.50	5031.26	12.99	38217.75	1620.00	15467.75	5643.60	60949.10
Western Region	State	18082.50	2266.72	17.28	20366.50	0.00	5480.50	482.86	26329.86
	Private	21224.00	3188.00	0.20	24412.20	0.00	447.00	8918.64	33777.84
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	51044.51	8988.31	17.48	60050.30	1840.00	7447.50	9401.50	78739.30
Southern Region	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1441.67	25695.42
	Private	3060.00	4047.50	576.80	7684.30	0.00	0.00	10978.89	18663.19
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Sub Total	25182.50	4962.78	939.32	31084.60	1320.00	11353.03	12420.56	56178.19
Eastern Region	State	6790.00	100.00	17.06	6907.06	0.00	3168.92	334.56	10410.54
	Private	6041.38	0.00	0.14	6041.52	0.00	99.00	125.35	6265.87
	Central	10896.50	90.00	0.00	10986.50	0.00	845.20	0.00	11831.70
	Sub Total	23727.88	190.00	17.20	23935.08	0.00	4113.12	459.91	28508.11
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	252.65	1283.09
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	252.68	2905.92
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	51378.00	5947.32	602.61	57927.93	0.00	27437.00	3802.21	89167.14
	Private	37535.38	7368.00	597.14	45500.52	0.00	2694.00	24382.14	72576.66
	Central	44275.01	7065.53	0.00	51340.54	4780.00	9492.40	0.00	65612.94
	Total	133188.39	20380.85	1199.75	154768.99	4780.00	39623.40	28184.35	227356.73

Renewable Energy Sources (RES) include SHP, BP, U&I,Solar and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
- ii) The installed capacity figures in respect of RES is as on 31.06.2013 and where cumulative Grid interactive power installed capacity has been indicated as 28709.89 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plantat Goa Energy Pvt. Ltd. under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(28709.89-623.35+67.8+30=28184.35).
- iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
- iv) The Vijeshwaram CCGP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
- v) Unit No 3 & 5 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e f 01.10.2012 & 01.02.2013 respectively.
- vi) The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.
- vii) With the commissioning of 5th Unit in the month of March,2013,the shares of all Five Units (of 800MW each) of MUNDRA UMPP Station (5*800MW) (Gujarat) have been divided amongst the States of Punjab,Haryana,Rajasthan,Gujarat & Maharashtra in quantum as 500,400,400, 1900 & 800 MW respectively (as per intimation received from IRP Div)
- viii) With the achiving of full load by Tripura CCGT 1st Unit(363.3MW),The firm share allocated to IL&FC/OTPC has been adjusted in The state of Tripura only ix) Figures at second place of decimal may not tally due to rounding off .

21. RATE OF SALE OF POWER FOR THE YEAR 2011-2012

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	7310.33	21.60
DEHAR H P S	BBMB #	HYDRO-HYDRO	3187.43	52.22
PONG H P S	BBMB #	HYDRO-HYDRO	1832.56	14.20
KANTI BIJLEE UTPADAN NIGAM LTD.	KBUNL	THERMAL-COAL	177.70	516.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	718.00	172.40
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2661.00	154.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1518.00	329.20
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1143.00	338.50
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2178.00	654.10
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3233.00	216.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	482.00	227.30
URI HPS	NHPC LTD.	HYDRO-HYDRO	2696.00	241.90
SEWA - II	NHPC LTD.	HYDRO-HYDRO	554.00	486.60
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	2638.00	433.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	3776.00	446.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4361.00	413.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	13300.00	411.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	5247.00	419.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	2997.00	431.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	15060.00	243.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	14468.00	199.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	3001.00	390.00
F. G. UNCHAHAR TPS	NTPC LTD.	THERMAL-COAL	7579.00	329.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1664.86	242.97
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8281.66	275.75
NEYVELI BARSINGSAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	514.29	424.39
NJHPS	SJVNL	HYDRO-HYDRO	7541.68	228.00
TEHRI HPP	THDC	HYDRO-HYDRO	3956.81	465.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	553.82	827.00
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	8705.98	337.13
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	2945.26	321.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	5204.15	295.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	283.38	139.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	0.29	139.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	213.92	48.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	72.42	67.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	6.95	181.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	588.00	44.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	69.17	138.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	154.70	65.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	34.03	136.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	41.69	199.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	46.00	131.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	5.04	130.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	9.66	182.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	50.19	198.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	695.49	290.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	7.24	147.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.97	183.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	0.62	89.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.72	146.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	0.30	72.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.76	70.00
KILLAR POWER HOUSE	HPSEB	HYDRO-HYDRO	0.36	714.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB ##	HYDRO-HYDRO	6.48	616.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	1194.71	488.00
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	716.26	497.00
PRAGATI CCPP	PPCL	THERMAL-GAS	2496.00	324.00
BAWANA	PPCL	THERMAL-GAS	187.72	627.00
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	4832.92	59.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	821.21	32.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	3131.00	140.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	195.88	11.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	27063.00	360.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	31.10	101.00
CHENANI I	J&KPDD	HYDRO-HYDRO	872.11	56.00
CHENANI II	J&KPDD	HYDRO-HYDRO	73.91	82.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	180.01	214.00
SEWA-III	J&KPDD	HYDRO-HYDRO	139.33	289.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	83.80	99.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	7.73	137.00
SUMOOR	J&KPDD	HYDRO-HYDRO	1.27	132.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	5.86	169.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	117.53	497.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	78.09	589.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	7.26	525.00
HAFTAL	J&KPDD	HYDRO-HYDRO	13.54	509.00
G.N.D.T.PLANT BATHINDA	PSEB §	THERMAL-COAL	1672.87	469.00
G.G.S.S.T.PLANT ROPAR	PSEB §	THERMAL-COAL	8756.50	469.00
G.H.T.PLANT LEHRA MOHABAT	PSEB §	THERMAL-COAL	7021.72	469.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB §	HYDRO-HYDRO	517.31	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB §	HYDRO-HYDRO	295.45	489.00
ASHP ANANDPUR SAHIB	PSEB §	HYDRO-HYDRO	873.85	489.00
MUKERIAN HYDEL TALWARA	PSEB §	HYDRO-HYDRO	1357.75	489.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB §	HYDRO-HYDRO	1927.61	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	10084.77	323.44
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	10674.33	391.54
CHHABRA TPS	RRVUNL	THERMAL-COAL	1675.54	301.71
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	536.79	328.58
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	2254.14	416.19
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	180.50	61.96
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.83	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	371.22	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	152.36	45.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	243.56	42.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	631.45	38.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.01	192.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	3910.03	176.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6781.56	218.00
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	151.44	566.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	161.71	374.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	535.11	308.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3425.04	231.00
PANKI TPS	UPRVUNL	THERMAL-COAL	860.61	424.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	397.47	383.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2171.92	386.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	838.44	54.05
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	904.74	58.67
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	133.41	54.86
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	227.13	68.67
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	155.24	63.83
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	380.83	68.47
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	153.48	51.61
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	502.67	84.19

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1338.41	107.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	402.19	74.83
PRIVATE SECTOR				
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1401.67	269.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	2176.86	239.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	2543.13	379.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	292.18	367.68
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	60.70	235.00
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	438.19	427.65
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	1430.11	303.16
RITHALA COMBI. CYCLE POWER PLANT	TATA POWER DDL	THERMAL-GAS	232.41	450.00
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	3274.79	202.47
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1365.79	296.44
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3619.00	383.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	3541.00	383.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	16897.00	154.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	10122.00	218.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	24209.00	245.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3420.54	232.04
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2514.73	95.36
TARAPUR 3 & 4	NPCIL	NUCLEAR-NUCLEAR	6386.50	283.44
RGPP, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	11461.18	373.76
STATE SECTOR				
KORBA EAST	CSPGCL	THERMAL-COAL	2729.33	196.20
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	2895.36	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5816.22	156.80
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	1.06	241.00
GANGREL HEP	CSPGCL	HYDRO-HYDRO	14.24	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	312.64	99.00
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	6.97	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	8.06	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	523.34	358.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	433.98	336.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	3472.91	370.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.29	304.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	993.19	310.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	284.05	404.00
SIKKA TPS 4	GSECL	THERMAL-COAL	851.40	510.00
UKAI TPS	GSECL	THERMAL-COAL	5092.41	270.00
UTRAN I	GSECL	THERMAL-GAS	528.56	377.00
UTRAN II	GSECL	THERMAL-GAS	2368.95	369.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	7946.03	298.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1424.10	309.00
KADANA HPS	GSECL	HYDRO-HYDRO	271.68	219.00
UKAI HPS	GSECL	HYDRO-HYDRO	479.05	49.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1612.00	131.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	530.00	54.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	145.00	99.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	44.41	182.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	163.91	300.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	291.00	51.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	58.52	161.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	1951.00	253.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7627.00	336.00
SATPURA TPH	MPPGCL	THERMAL-COAL	4185.00	232.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2058.26	391.95
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12199.16	252.91
KHAPARKHEDA	MSPGCL	THERMAL-COAL	5330.86	300.95
KORADI TPS	MSPGCL	THERMAL-COAL	2942.10	366.46
NASIK TPS	MSPGCL	THERMAL-COAL	3776.26	425.48
PARLI TPS	MSPGCL	THERMAL-COAL	4499.89	372.15
PARAS	MSPGCL	THERMAL-COAL	2548.10	365.79
URAN CCPP	MSPGCL	THERMAL-GAS	4570.99	244.66
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3904.66	95.22
VAITARANA	MSPGCL	HYDRO-HYDRO	286.91	88.58
YELDARI	MSPGCL	HYDRO-HYDRO	67.01	88.59
BHATGHAR	MSPGCL	HYDRO-HYDRO	188.54	88.54
PANSHET	MSPGCL	HYDRO-HYDRO	125.79	88.58
BHIRA	MSPGCL	HYDRO-HYDRO	103.12	88.58
TILLARI	MSPGCL	HYDRO-HYDRO	223.41	88.82
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	4359.30	205.00
PRIVATE SECTOR				
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	12350.00	320.00
ABHIJEET MADC NAGPUR ENERGY PVT.	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	2684.78	386.00
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	443.52	386.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2078.44	394.13
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	153.99	240.00
GUJARAT STATE ENERGY GEN. LTD.	GUJARAT S ENE.GEN. LTD. ##	THERMAL-GAS	875.43	363.81
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- ii	GUJARAT INDUSTRIES PCL	THERMAL-GAS	668.74	410.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	833.65	379.00
SURAT LIG. POWER PLANT STATION -I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1475.79	188.00
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1452.80	290.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	870.92	193.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-G/N	3041.24	486.00
COASTAL GUJARAT POWER LTD.	MUNDRA UMPP	THERMAL-COAL	248.91	232.99
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD. ##	THERMAL-COAL	3613.18	292.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3641.70	228.80
O. P. JINDAL STPS	JINDAL POWER LTD §	THERMAL-COAL	7838.93	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	277.10	1339.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	4064.56	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3351.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	2292.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1537.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1589.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	350.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	641.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	234.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	271.00	182.50
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	6259.00	381.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3510.55	299.47
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	2809.97	313.28
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10018.96	249.11
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	682.00	1431.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	19981.00	226.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	9700.00	346.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4605.45	300.19
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2132.76	199.64
STATE SECTOR				
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	42.47	251.54

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	92.83	237.05
VIJAWADA THERMAL POWER STATION	APGENCO	THERMAL-COAL	9071.72	291.00
VIJAWADA THERMAL POWER STATION	APGENCO	THERMAL-COAL	3929.37	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	2906.20	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	3047.48	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	1367.91	291.00
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	4513.60	291.00
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	3194.02	291.00
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	1673.39	291.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	408.38	291.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	2263.74	291.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	1211.33	291.00
SRISAILAM LEBT BANK HES	APGENCO	HYDRO-HYDRO	1373.15	291.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	1339.40	291.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	406.26	291.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1015.20	291.00
DONKARAI	APGENCO	HYDRO-HYDRO	131.60	291.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	4.96	291.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	87.59	291.00
SINGUR	APGENCO	HYDRO-HYDRO	12.80	291.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	24.63	291.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	11.15	291.00
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	234.52	291.00
TUNGABHADRA & HAMPI PH	APGENCO	HYDRO-HYDRO	163.03	291.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	197.89	291.00
BELLARY TPS	KPCL	THERMAL-COAL	2898.34	301.59
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	8674.90	311.78
RAICHUR TPS U 8	KPCL	THERMAL-COAL	862.20	510.74
YELHANKA (DG)	KPCL	THERMAL-DIESEL	377.24	1241.94
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	509.59	142.68
BHADRA HPS	KPCL	HYDRO-HYDRO	70.24	202.84
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	565.40	112.13
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	98.38	106.13
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	229.30	69.93
KADRA HPS	KPCL	HYDRO-HYDRO	479.91	120.93
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	3581.30	35.48
SUPA HPS	KPCL	HYDRO-HYDRO	540.92	35.48
KODASALI HPS	KPCL	HYDRO-HYDRO	439.68	91.78
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	300.33	22.53
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	95.20	57.49
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	5588.41	22.53
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	327.57	71.26
VARAHI HPS	KPCL	HYDRO-HYDRO	1104.50	106.56
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	20.35	64.89
SHIMSHAPURA	KPCL	HYDRO-HYDRO	41.43	71.26
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	348.97	381.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	3044.25	381.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	231.53	381.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	65.09	381.00
KUTTIYADI, KES, KAES & KTR	KSEB	HYDRO-HYDRO	766.18	381.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	648.63	381.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	31.94	381.00
NERIAMANGLAM & NERIMANGLAM EXT.	KSEB	HYDRO-HYDRO	360.56	381.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	231.64	381.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	184.74	381.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	8.20	381.00
PORINGALKUTTU & LEFT BANK HPS.	KSEB	HYDRO-HYDRO	268.05	381.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	1434.25	381.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	162.27	381.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	220.35	381.00
SMALL HYDELS	KSEB	HYDRO-HYDRO	50.91	381.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	290.60	381.00
MINIOCY	LAKSHADEEP ##	THERMAL-DIESEL	7.25	2365.00
KAVARATTI	LAKSHADEEP ##	THERMAL-DIESEL	10.18	2365.00
AMINI	LAKSHADEEP ##	THERMAL-DIESEL	4.07	2365.00
ANDROTT	LAKSHADEEP ##	THERMAL-DIESEL	5.98	2365.00
KALPENI	LAKSHADEEP ##	THERMAL-DIESEL	3.19	2365.00
AGATTI	LAKSHADEEP ##	THERMAL-DIESEL	4.94	2365.00
KADMAT	LAKSHADEEP ##	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP ##	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP ##	THERMAL-DIESEL	1.18	2365.00
BANGARAM	LAKSHADEEP ##	THERMAL-DIESEL	26.35	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	235.73	316.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	744.15	362.88
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	6279.63	362.88
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4300.95	362.88
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7261.89	362.88
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	362.88
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	663.28	362.88
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	1026.64	362.88
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	382.42	362.88
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.19	362.88
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.83	362.88
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	131.12	362.88
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.75	362.88
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	217.45	362.88
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	577.02	362.88
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	348.08	362.88
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	156.40	362.88
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	52.94	362.88
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	35.70	362.88
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	153.20	362.88
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	470.73	362.88
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	107.59	362.88
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	101.61	362.88
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	105.48	362.88
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.95	362.88
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	41.44	362.88
BHAVANI SAGAR RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	23.74	362.88
POONACHI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.44	362.88
SATHANOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	10.73	362.88
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.48	362.88
THIRUMURTHY DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.21	362.88
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	533.25	362.88
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.40	362.88
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	115.18	362.88
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	121.60	362.88
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	27.10	362.88
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	109.46	362.88
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	173.91	362.88
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	506.53	362.88
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	216.97	362.88
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	60.97	362.88
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	214.47	362.88
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	81.26	362.88
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	8.64	362.88
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	354.10	362.88
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.65	362.88

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.93	362.88
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	97.16	362.88
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD.	LANCO TANJORE PCL ##	THERMAL-GAS	802.74	271.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	45.44	1047.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	889.84	1089.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	1153.07	406.00
JEGURUPADU POWER PLANT PH-I	GVK INDUSTRIES LIMITED.	THERMAL-G/N	1448.47	281.00
JEGURUPADU POWER PLANT PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1323.30	301.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	2834.29	290.00
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	2036.00	435.00
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	3869.00	464.00
LVS POWER	LVS POWER LIMITED.##	THERMAL-LSHS	17.21	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	281.85	1457.00
PPN POWER GENERATING COM.	PPN POWER ##	THERMAL-G/N	1495.00	775.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-G/N	1321.58	334.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	299.58	1361.66
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	2211.45	290.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER	THERMAL-COAL	2942.35	312.70
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-G/N	1250.71	313.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	1711.00	400.00
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	187.00	1114.00
GMR VEMAGIRI POWER GENERATION LTD.	GMR VEMAGIRI PGL	THERMAL-GAS	1997.13	309.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO `B` TPS	DVC	THERMAL-COAL	2964.44	382.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	3271.42	382.00
DURGAPUR TPS	DVC	THERMAL-COAL	1745.37	382.00
MEJIA TPS	DVC	THERMAL-COAL	9066.31	382.00
MAITHON HPS.	DVC	HYDRO-HYDRO	121.85	382.00
PANCHET HPS.	DVC	HYDRO-HYDRO	172.82	382.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	6.50	382.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	345.00	332.80
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2539.00	258.50
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	9278.00	422.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	12348.00	383.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3343.00	202.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	20536.00	282.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.)	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
Barauni T P S	BIHAR STATE POWER GENCO	THERMAL-COAL	140.39	464.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	11.33	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	6.92	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.54	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	369.98	174.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	1021.02	72.00
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	666.52	81.00
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	326.89	65.00
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	846.73	58.00
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1382.95	99.00
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	593.20	43.00
IB VALLEY TPS	ORISSA PGCL.	THERMAL-COAL	2636.57	186.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	24.19	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	3.16	219.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.85	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	6.59	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.41	1089.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
KALEZ	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.76	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1575.19	326.48
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6723.39	242.30
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	6957.89	282.51
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1629.76	267.44
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2319.19	305.23
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3575.90	302.91
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	83.39	515.63
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	225.00	515.63
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	95.99	515.63
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	757.22	515.63
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	18.67	515.63
PRIVATE SECTOR				
DISHERGARH POWER STATION	DPSC LTD. §	THERMAL-COAL	19083.70	473.00
CHINAKURI POWER STATION	DPSC LTD. §	THERMAL-COAL	100931.92	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ##	THERMAL-WR	16.90	866.32
GIDI	EASTERN INDIA POWERTECH ##	THERMAL-WR	21.82	172.53
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2455.17	320.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	385.00	367.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	722.00	312.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	748.00	305.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	703.00	331.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	321.00	322.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	305.00	322.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	222.00	322.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA	THERMAL-COAL	5704.00	372.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8938.00	588.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	514.00	232.00
AGARTALA GT	NEEPCO	THERMAL-GAS	652.45	313.50
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1739.93	286.90
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	199.09	295.50
KOPILI+KHANDONG+KOPILI-II	NEEPCO	HYDRO-HYDRO	1029.28	94.33
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	854.26	231.77
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	454.10	11.09
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	688.33	241.14
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	550.00	192.76
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	87.20	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.21	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.74	396.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.31	396.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.56	396.00
UMI. ST. I-III, UMI. UMT IV, UMT, SONAPANI & MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	516.72	350.18
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.46	330.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.99	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	3.40	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.76	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.13	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.12	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.02	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.01	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	356.17	384.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	416.11	384.00
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.47	384.00
PRIVATE SECTOR				
BANSKANDI	EASTERN INDIA POWERTECH ##	THERMAL-GAS	63.68	392.75
Note				
Faint/Red Data for 2011-12 not yet received				
LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.				
# : Power is sold to patner state constituents at no profit and no loss basis.				
## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.				
§ : Yet to be received				