

## CONTENTS

S.N.	ITEM	Page
	Highlights of Power Sector	1-2
1	Capacity Addition & Generation Target/Achievement during July 2013	3
2	Capacity Addition- Programme/ Achievement during 12th PLAN	4
3	Capacity Addition for July 2013 and upto July 2013 in the current year	5
4	Energy Generation(MU) Programme and Achievement during and upto July 2013	6
5	All India Plant Load factor- Sector wise during and upto July 2013 this Year	7-8
6	All India Generating Installed Capacity - Region Wise	9
7	Generation Monitored Capacity (MW) of Central Power Utilities	10
8	Growth of Installed Capacity since 6th Plan	11
9	Coal Supply position - List of TPP having critical stock less than 7 days	12
10	Transmission Lines & Sub Stations - Programme / Achievement July 2013	13
11	Transmission Lines & Sub Stations - commissioned during July 2013	14-15
12	Growth of Transmission Sector & Sub Stations since 6th Five Year Plan	16
13	Progress of Rural Electrification & Pump sets Energisation	17
14	Status of Hydro scheme cleared by CEA during the currant year	17
15	Generation Capacity addition - Sector/Quarter wise during 2013-14	18-20
16	Notified Power Cuts/Restrictions on Industries during July 2013	21-22
17	Power Supply to Agriculture Sector during July 2013	23
18	Power Supply position & Peak Demand / Peak Met (Provisional) during July 2013	24-25
19	Power Supply position & Peak Demand / Peak Met (Actual) - Previous Month June 2013	26-27
20	All India installed capacity - Region wise / Mode wise (As on July 2013)	28-34
21	Rate of sale of power of generating stations in the country for the year 2010-11	35-42

## HIGHLIGHTS OF POWER SECTOR

### A Installed Generation Capacity (As on 31-07-2013 )

All India	Thermal				Nuclear	Hydro Renewable	RES (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	132,288.39	20,359.85	1,199.75	153,847.99	4,780.00	39,623.40	27,541.71	225,793.10
%age	58.59	9.02	0.53	68.14	2.12	17.55	12.20	100.00

### B Capacity Addition Target during 12th Plan

MW	Thermal	Hydro	Nuclear	Total
	<b>72,340.00</b>	<b>10,897.00</b>	<b>5,300.00</b>	<b>88,537.00</b>
%age	81.71	12.31	5.99	100.00

### C Generation Capacity Addition Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Total
(MW)	1,198.00	15,234.30	2,000.00	18,432.30

#### Achievement upto July'13

(MW)	132.00	2,380.00	0.00	2,512.00
%age	11.02	15.62	0.00	13.63

### D Electricity Generation Target/Achievement (2013-14)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122,263.00	812,737.00	35,200.00	4,800.00	975,000.00

#### Achievement upto July'13

MU	47,181.20	259,538.77	10,399.22	2,117.58	319,236.77
%age	38.59	31.93	29.54	44.12	32.74

### E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prem. Exam.	Accepted for detailed examination	Concurrence given by CEA	reports returned to Developer
2011-12	20	21	-	14	6	6
2012-13	19	31	-	14	6	5
2013-14	6	43**	-	3	2	3

\*\* Some DPRs were withdrawn by the developer

### F All India Thermal PLF (%) \*

2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14 #
								upto July'13
73.6	76.8	78.6	77.2	77.50	75.07	73.32	69.95	66.28

# provisional

\* PLF is based on coal / Lignite based Thermal Power Stations only

**G All India Annual per Capita consumption of Electricity**

Year	Per Capita Consumption ( kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

\* Provisional # (GrossGen.+ Net Import) / Mid year population

**H T&D and AT&C losses (in %)**

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97	26.15

\* As per PFC for utilities selling directly to consumers

<b>a) All India Village Electrification (as on 30.06.2013): Nos.</b>	<b>560993</b>
<b>b) Pumpsets Energised (as on 30.06.2013): Nos.</b>	<b>18913410</b>

**J All India Coal Consumption for Power Generation (Utilities)**

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	459.80

**K Average cost of power supply & average realization ( paise/kWh )**

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

**L Power supply position in July'13 (Provisional)**

Region	Energy (MU)	Deficit	Peak Demand	Deficit
	Requirement	%	(MW)	%
Northern	30,315	-6.4	44,219	-5.8
Western	23,374	-0.3	33,041	-0.7
Southern	22,122	-6.3	33,474	-7.7
Eastern	9,922	-1.4	15,743	-2.3
North Eastern	1,160	-4.3	1,984	-0.6
All India	86,893	-4.1	128,461	-4.5

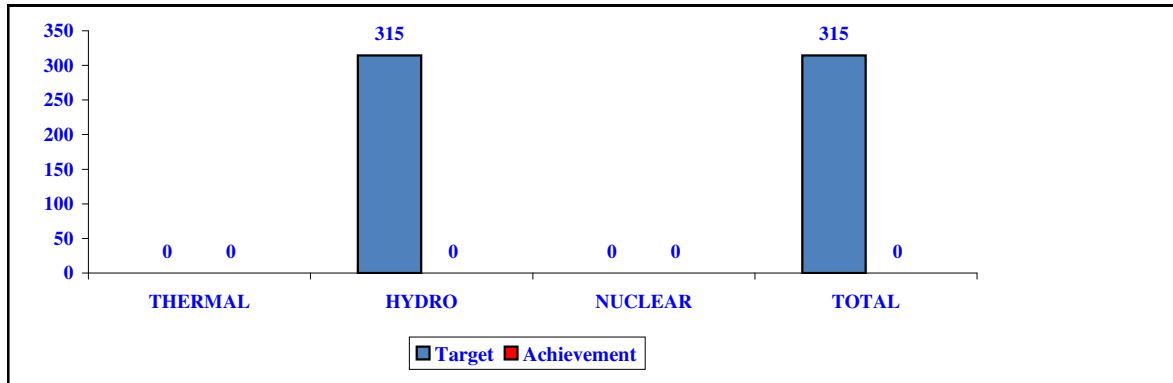
**1. CAPACITY ADDITION & GENERATION DURING July'13**

Description	July'13		July' 12	
	Target*	Achivement	Target	Achivement
<b>CAPACITY ADDITION (MW)</b>				
THERMAL	0.00	0.00	1,000.00	950.00
HYDRO	314.50	0.00	50.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>314.50</b>	<b>0.00</b>	<b>1,050.00</b>	<b>950.00</b>
<b>GENERATION (MU)</b>				
THERMAL	63,743.00	61,017.14	59,153.00	60,829.23
NUCLEAR	2,719.00	2,738.96	2,636.00	2,726.03
HYDRO	13,622.00	15,748.20	13,424.00	11,921.56
BHUTAN IMPORT	759.00	685.16	867.00	993.84
<b>TOTAL</b>	<b>80,843.00</b>	<b>80,189.46</b>	<b>76,080.00</b>	<b>76,470.66</b>

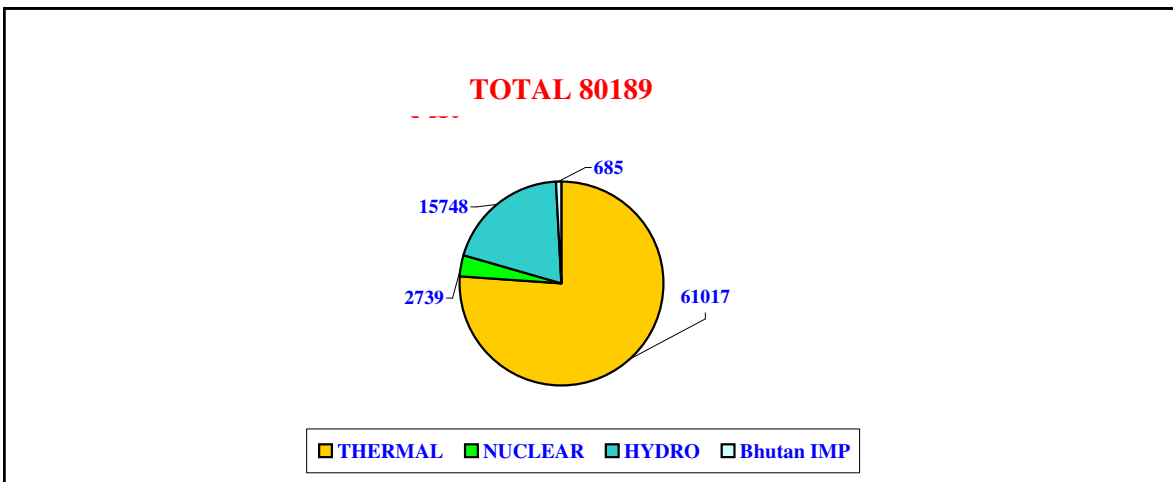
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. \* Provisional

Note: Generation (MU) achieved during current month is provisional.

**TARGET/ACHIVEMENT IN CAPACITY ADDITION ( MW ) DURING July'13**



**ACHIEVEMENT IN GENERATION ( MU ) DURING July'13**



ENERGY SAVED IS ENERGY PRODUCED

## 2. Capacity addition TARGET & ACHIEVEMENT IN 12TH PLAN

### 2.1 Summary of Capacity Addition Programme for likely Benefit during 12th Plan

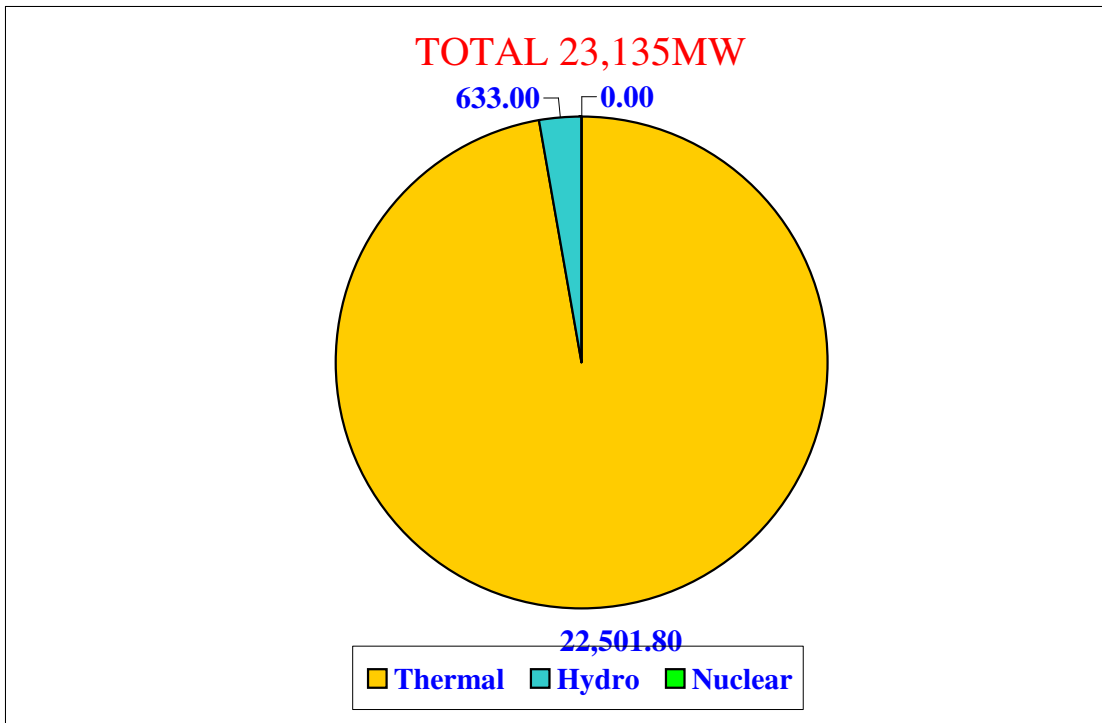
(MW)				
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	<b>72,340.00</b>
Hydro	6,004.00	1,608.00	3,285.00	<b>10,897.00</b>
Nuclear	5,300.00	0.00	0.00	<b>5,300.00</b>
<b>Total</b>	<b>26,182.00</b>	<b>15,530.00</b>	<b>46,825.00</b>	<b>88,537.00</b>

### 2.2 Summary of Capacity Addition Achieved in 12th Plan at the end of July'13

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	5,023.30	4,161.00	13,317.50	<b>22,501.80</b>
Hydro	407.00	57.00	169.00	<b>633.00</b>
Nuclear	0.00	0.00	0.00	<b>0.00</b>
<b>Total</b>	<b>5,430.30</b>	<b>4,218.00</b>	<b>13,486.50</b>	<b>23,134.80</b>

<b>Acievement %</b>	<b>20.74</b>	<b>27.16</b>	<b>28.80</b>	<b>26.13</b>
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### Achievement of Capacity Addition during current Plan upto July'13



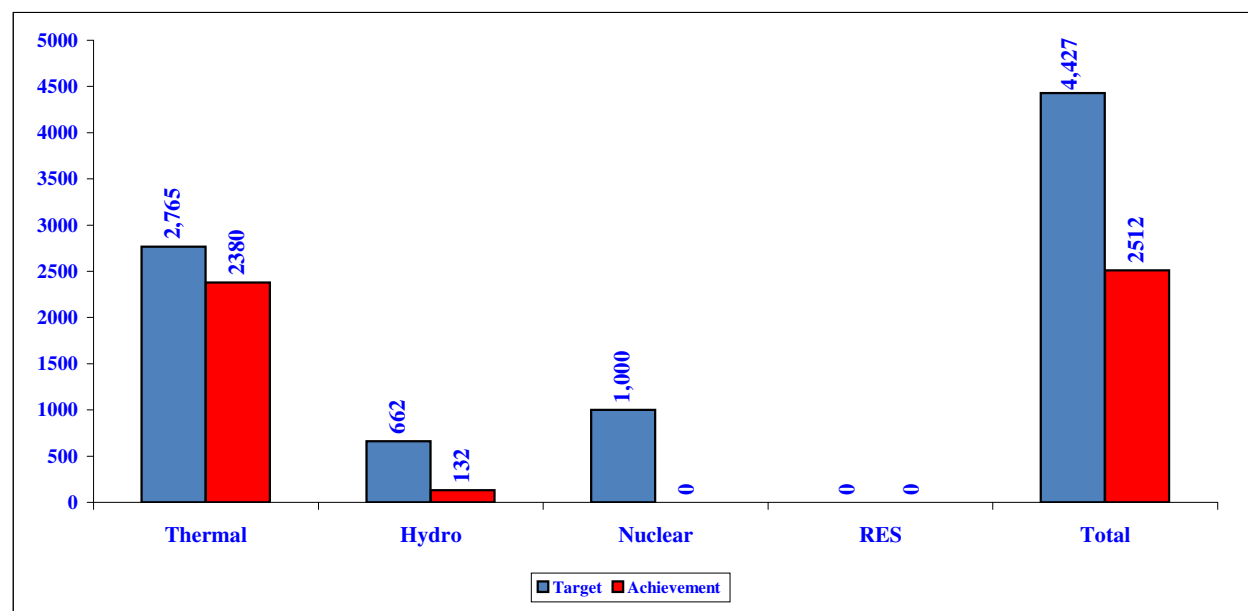
### 3. CAPACITY ADDITION FOR July'13 AND APRIL'13-July'13

(MW)

Schemes	Status of Schemes	Target 2013-14	July'13		APRIL'13- July'13		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	3,123.30	0.00	0.00	0.00	0.00	0.00
	State	4,451.00	0.00	0.00	1,100.00	250.00	-850.00
	Pvt.	7,660.00	0.00	0.00	1,665.00	2,130.00	465.00
	<b>Total</b>	<b>15,234.30</b>	<b>0.00</b>	<b>0.00</b>	<b>2,765.00</b>	<b>2,380.00</b>	<b>-385.00</b>
Hydro	Central	914.00	250.00	0.00	533.00	33.00	-500.00
	State	85.00	15.00	0.00	30.00	0.00	-30.00
	Pvt.	199.00	49.50	0.00	99.00	99.00	0.00
	<b>Total</b>	<b>1,198.00</b>	<b>314.50</b>	<b>0.00</b>	<b>662.00</b>	<b>132.00</b>	<b>-530.00</b>
Nuclear	Central	2,000.00	0.00	0.00	1,000.00	0.00	-1,000.00
	<b>Total</b>	<b>2,000.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,000.00</b>	<b>0.00</b>	<b>-1,000.00</b>
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>All India</b>	Central	6,037.30	250.00	0.00	1,533.00	33.00	-1,500.00
	State	4,536.00	15.00	0.00	1,130.00	250.00	-880.00
	Pvt.	7,859.00	49.50	0.00	1,764.00	2,229.00	465.00
	<b>Total</b>	<b>18,432.30</b>	<b>314.50</b>	<b>0.00</b>	<b>4,427.00</b>	<b>2,512.00</b>	<b>-1,915.00</b>

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

#### TARGET & ACHIEVEMENT ( MW ) APRIL '13-July'13



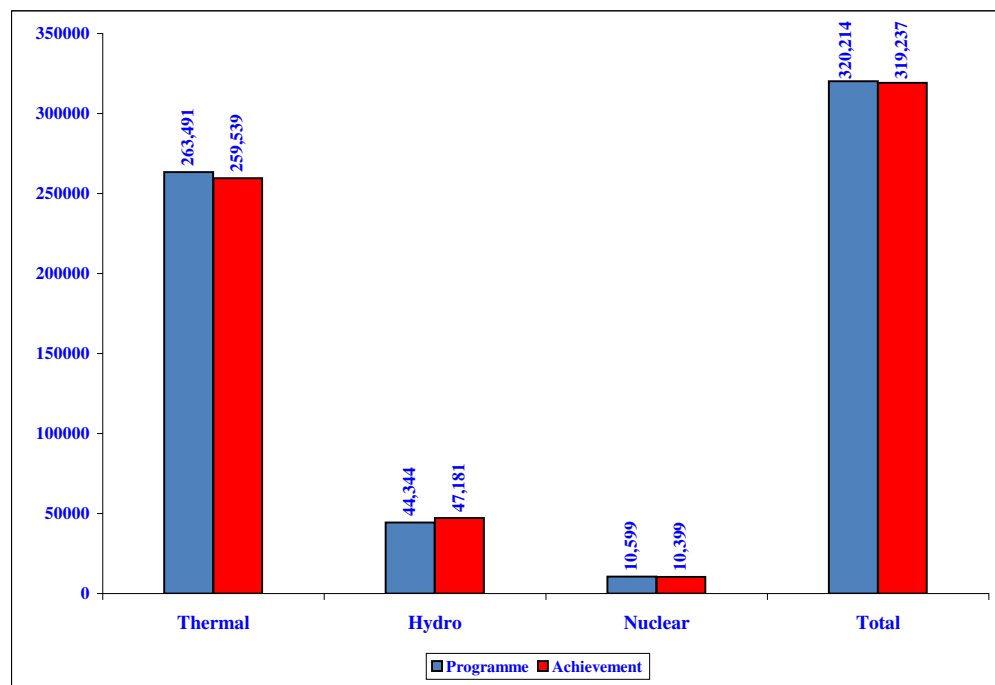
ENERGY SAVED IS ENERGY PRODUCED

#### 4. ENERGY GENERATION (MU) PROGRAMME AND ACHIEVEMENT

Gen. Sch.	Target (2013-14)	July'13			APRIL'13- July'13		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
<b>Thermal</b>							
Central Sector	307,048.00	25,148.00	24,258.94	96.46	100,398.00	98,464.46	98.07
State Sector	311,211.00	22,737.00	19,914.43	87.59	100,515.00	91,956.49	91.49
Pvt. IPP Sector	169,396.00	13,745.00	14,900.54	108.41	53,680.00	60,737.65	113.15
Pvt. UTL Sector	25,082.00	2,113.00	1,943.23	91.97	8,898.00	8,380.17	94.18
<b>Total</b>	<b>812,737.00</b>	<b>63,743.00</b>	<b>61,017.14</b>	<b>95.72</b>	<b>263,491.00</b>	<b>259,538.77</b>	<b>98.50</b>
<b>Hydro</b>							
Central Sector	47,331.00	6,068.00	7,214.63	118.90	19,273.00	21,615.09	112.15
State Sector	63,259.00	5,796.00	6,872.11	118.57	19,989.00	20,490.86	102.51
Pvt. IPP Sector	10,223.00	1,618.00	1,479.53	91.44	4,602.00	4,510.12	98.00
Pvt. UTL Sector	1,450.00	140.00	181.93	129.95	480.00	565.13	117.74
<b>Total</b>	<b>122,263.00</b>	<b>13,622.00</b>	<b>15,748.20</b>	<b>115.61</b>	<b>44,344.00</b>	<b>47,181.20</b>	<b>106.40</b>
<b>Nuclear</b>							
Central Sector	35,200.00	2,719.00	2,738.96	100.73	10,599.00	10,399.22	98.12
<b>Total</b>	<b>35,200.00</b>	<b>2,719.00</b>	<b>2,738.96</b>	<b>100.73</b>	<b>10,599.00</b>	<b>10,399.22</b>	<b>98.12</b>
<b>Bhutan Import</b>	<b>4,800.00</b>	<b>759.00</b>	<b>685.16</b>	<b>90.27</b>	<b>1,780.00</b>	<b>2,117.58</b>	<b>118.97</b>
<b>All India</b>							
Central Sector	389,579.00	33,935.00	34,212.53	100.82	130,270.00	130,478.77	100.16
State Sector	374,470.00	28,533.00	26,786.54	93.88	120,504.00	112,447.35	93.31
Pvt. Sector	206,151.00	17,616.00	18,505.23	105.05	67,660.00	74,193.07	109.66
<b>Total</b>	<b>975,000.00</b>	<b>80,843.00</b>	<b>80,189.46</b>	<b>99.19</b>	<b>320,214.00</b>	<b>319,236.77</b>	<b>99.69</b>

\* Provisional based on actual-cum-Assesment

#### ALL INDIA ENERGY GENERATION DURING APRIL'13-July'13 (MU)



## 5. ALL INDIA PLANT LOAD FACTORS

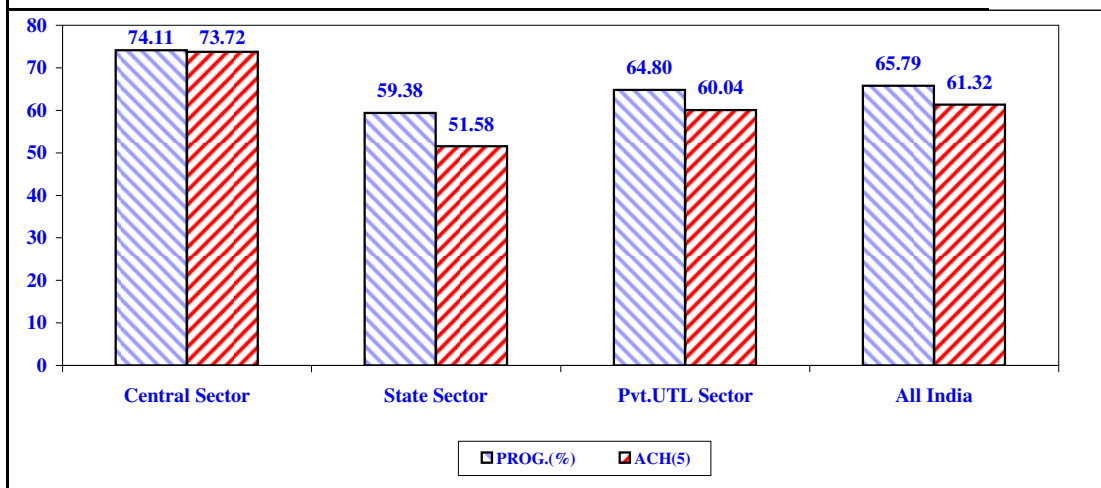
Sector-wise PLF (%) Programme and Achievements ( Thermal )

SECTOR	July'13		April'13 -July'13	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)*
Central Sector	74.11	73.72	75.76	75.09
State Sector	59.38	51.58	67.13	60.20
Total Pvt.Sector	64.80	60.04	65.23	64.16
<b>All India</b>	<b>65.79</b>	<b>61.32</b>	<b>69.56</b>	<b>66.28</b>

\* Provisional based on actual-cum-Assesment

**PLF is for coal / Lignite based Thermal Power Stations only**

### ALL INDIA PLANT LOAD FACTOR ( % ) DURING July'13



### LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING July'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	INDIRA GANDHI STPP	64.61	44.07	20.54
	BADARPUR TPS	81.60	68.01	13.59
	FARAKKA STPS	61.51	56.95	4.56
	KAHALGAON TPS	71.28	46.51	24.77
	TALCHAR STPS	80.78	60.02	20.76
	RIHAND STPS	89.14	80.24	8.9
	SIPAT STPS	81.56	69.35	12.21
	SIPAT STPS	81.46	72.46	9
	NEYVELI TPS - I	68.10	66.62	1.48
	NEYVELI TPS - II EXP	30.11	0.00	30.11
	MUZAFFARPUR TPS	25.66	0.00	25.66
	BOKARO 'B' TPS	65.07	45.98	19.09
	CHANDRAPURA (DVC)	69.32	61.68	7.64
	DURGAPUR STEEL TPS	53.36	36.06	17.3
	DURGAPUR TPS	75.90	58.00	17.9
KODERMA TPS	36.02	0.00	36.02	



**LIST OF UTILITIES/ORGANISATIONS WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING July'13**

<b>STATE</b>	HPGCL	71.46	42.11	29.35
	IPGPCL	72.68	32.72	39.96
	RRVUNL	66.43	60.36	6.07
	GMDCL	64.52	21.91	42.61
	GSECL	57.88	24.60	33.28
	MAHAGENCO	39.63	36.07	3.56
	MPPGCL	54.93	48.28	6.65
	APGENCO	76.94	67.77	9.17
	KPCL	66.91	48.46	18.45
	DPL	53.76	31.75	22.01
	JSEB	13.96	13.88	0.08
	OPGC	60.80	34.37	26.43
	TVNL	40.00	37.67	2.33
	WBPDC	62.03	56.80	5.23
<b>PRIVATE</b>	RIL DAHANU	100.00	90.28	9.72
	TATA PCL	65.67	48.16	17.51
	TORRENT POWER	61.83	50.54	11.29
	BPSCL	84.95	33.58	51.37
	GIPCL	67.74	40.28	27.46
	IBPL	49.78	0.00	49.78
	JhPL(HR)	69.65	66.37	3.28
	LANCO	67.20	39.45	27.75
	LAPPL	69.44	58.70	10.74
	MEL	80.65	38.83	41.82
	MPL	63.11	50.21	12.9
	SEPL	75.27	69.48	5.79
	SVPPL	8.53	0.00	8.53
	TATA PCL	89.23	69.89	19.34
	UPCL	70.56	56.82	13.74
	VESPL	38.40	0.00	38.4
	WPCL	79.65	61.56	18.09

\* PLF is for coal / Lignite based Thermal Power Stations only

**6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES**

(As on 31-07-2013)

SL. NO.	REGION	THERMAL			Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL	
		COAL	GAS	DSL					
1	Northern	33,173.50	5,031.26	12.99	38,217.75	1,620.00	15,467.75	5,589.25	60,894.75
2	Western	50,144.51	8,988.31	17.48	59,150.30	1,840.00	7,447.50	8,986.93	77,424.73
3	Southern	25,182.50	4,962.78	939.32	31,084.60	1,320.00	11,353.03	12,251.85	56,009.48
4	Eastern	23,727.88	190.00	17.20	23,935.08	0.00	4,113.12	454.91	28,503.11
5	N. Eastern	60.00	1,187.50	142.74	1,390.24	0.00	1,242.00	252.68	2,884.92
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
	<b>All India</b>	<b>132,288.39</b>	<b>20,359.85</b>	<b>1,199.75</b>	<b>153,847.99</b>	<b>4,780.00</b>	<b>39,623.40</b>	<b>27,541.71</b>	<b>225,793.10</b>

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34,444.12 MW

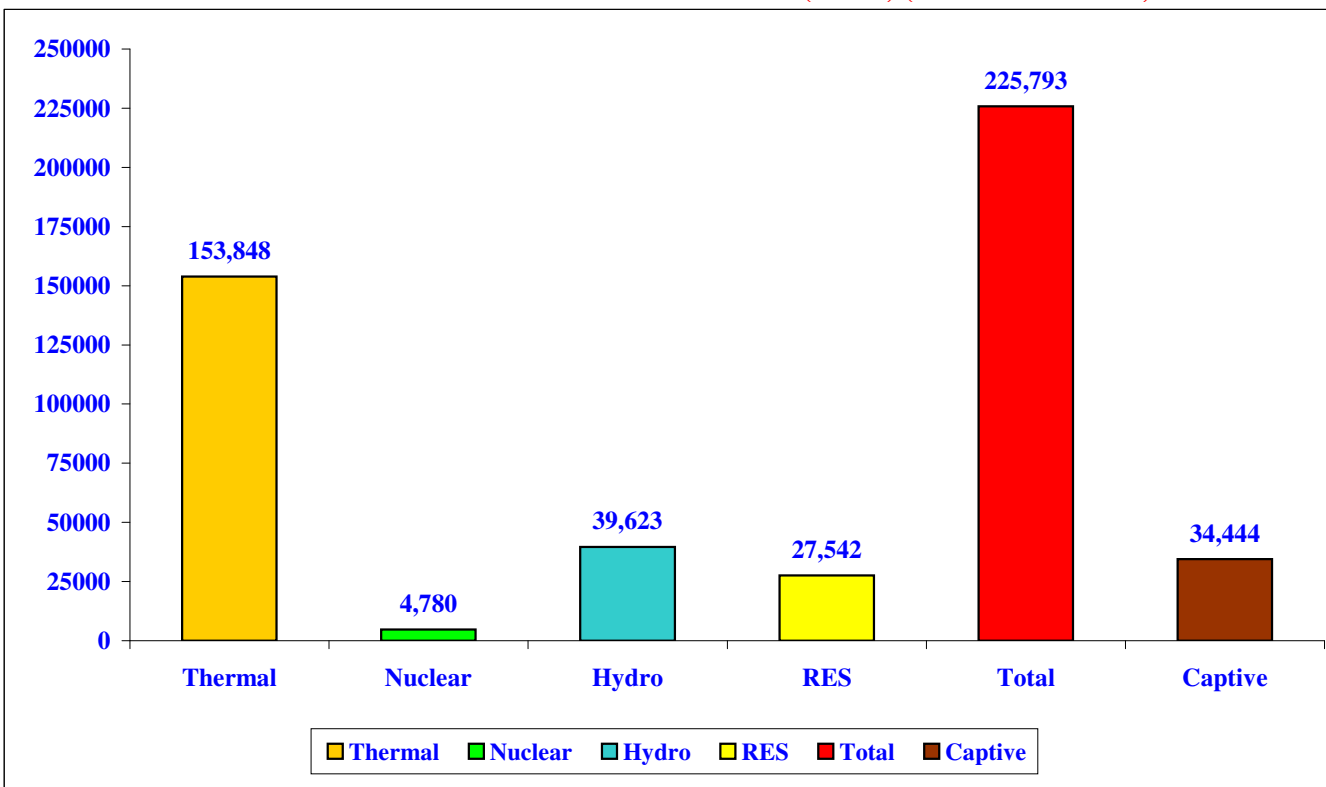
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING July'13**

**Thermal** 1. Tiroda TPP Ph-II Unit 1(660 MW) in Maharashtra commissioned on 10-06-2013 by Adani Power Ltd.

**Hydro** NIL

**ALL INDIA GENERATING INSTALLED CAPACITY ( MW ) (As on 31-07-2013 )**



**7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES**

(As on 31-07-2013 )

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0.00	0.00	0.00	0.00	0.00	2,884.30	0.00	2,884.30
DVC	6,200.00	90.00	0.00	6,290.00	0.00	143.20	0.00	6,433.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1,500.00	0.00	1,500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1,130.00
NEYVELI LIG. C	2,990.00	0.00	0.00	2,990.00	0.00	0.00	0.00	2,990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1,520.00	0.00	1,520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4,174.20	0.00	4,174.20
NTPC	31,865.00	4,017.23	0.00	35,882.23	0.00	0.00	0.00	35,882.23
NUCLEAR P COE	0.00	0.00	0.00	0.00	4,780.00	0.00	0.00	4,780.00
RGPPL	0.00	2,220.00	0.00	2,220.00	0.00	0.00	0.00	2,220.00
THDC	0.00	0.00	0.00	0.00	0.00	1,400.00	0.00	1,400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	1,000.00
APCPL	1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	1,500.00
ONGC	0.00	363.00	0.00	363.00	0.00	0.00	0.00	363.00
<b>Total</b>	<b>44,275.00</b>	<b>6,702.23</b>	<b>0.00</b>	<b>51,340.23</b>	<b>4,780.00</b>	<b>12,376.70</b>	<b>0.00</b>	<b>68,496.93</b>



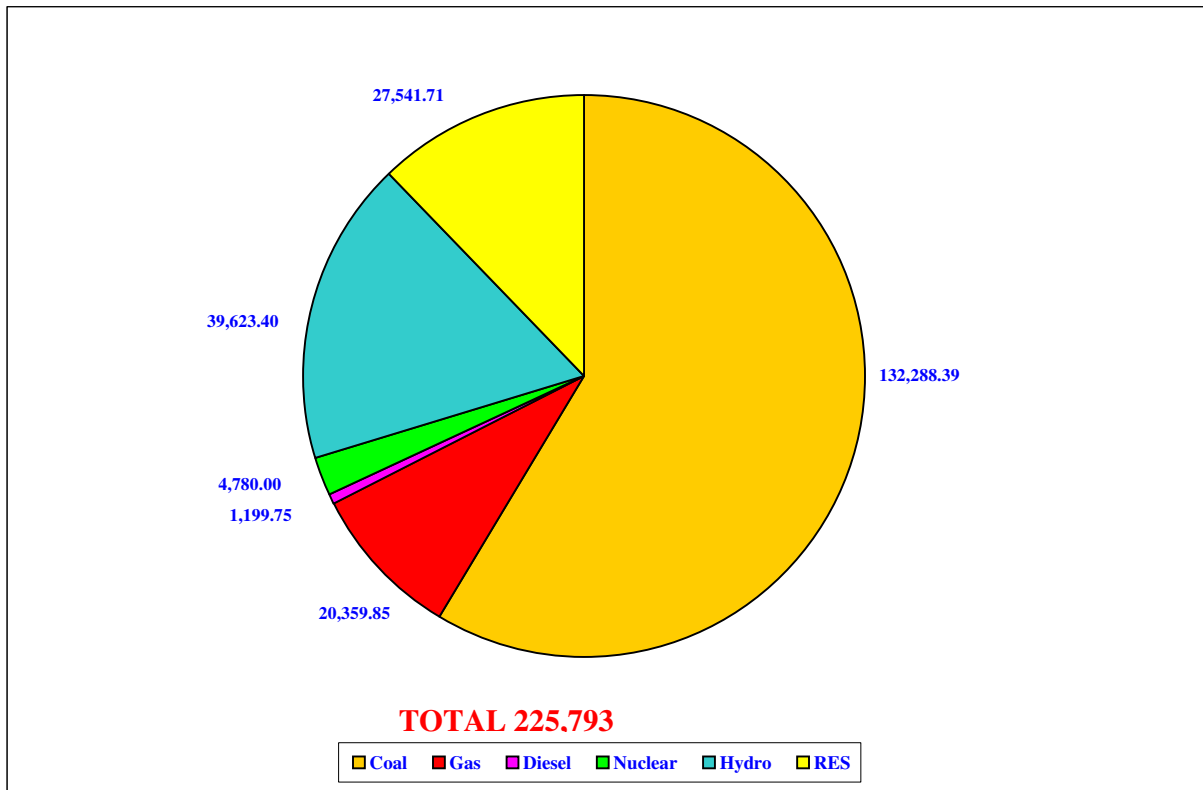
## 8. GROWTH OF INSTALLED CAPACITY SINCE 6<sup>TH</sup> PLAN

Plan / Year	Thermal			Nuclear	Hydro (Renewable)	RES (MNRE)	Total
End of 7th Plan	41,237.48	2,343.00	165.09	43,745.57	1,565.00	18,307.63	63,636.34
End of 2nd Plans	44,791.48	3,095.00	167.52	48,054.00	1,785.00	19,194.31	69,065.19
End of 8th Plan	54,154.48	6,561.90	293.90	61,010.28	2,225.00	21,658.08	85,795.37
End of 9th Plan	62,130.88	11,163.10	1,134.83	74,428.81	2,720.00	26,268.76	105,045.96
March, 2003	63,950.88	11,633.20	1,178.07	76,762.15	2,720.00	26,766.83	107,877.37
March, 2004	64,955.88	11,839.82	1,172.83	77,968.53	2,720.00	29,506.84	112,683.50
March, 2005	67,790.88	11,909.82	1,201.75	80,902.45	2,770.00	30,942.24	118,425.70
March, 2006	68,518.88	12,689.91	1,201.75	82,410.54	3,360.00	32,325.77	124,287.17
End of 10 <sup>th</sup> Plan	71,121.38	13,691.71	1,201.75	86,014.84	3,900.00	34,653.77	132,329.21
March, 2008	76,048.88	14,656.21	1,201.75	91,906.84	4,120.00	35,908.76	143,061.01
End of 11th Plan	112,022.38	18,381.05	1,199.75	131,603.18	4,780.00	38,990.40	199,877.03
<b>End of July '13</b>	<b>132,288.39</b>	<b>20,359.85</b>	<b>1,199.75</b>	<b>153,847.99</b>	<b>4,780.00</b>	<b>39,623.40</b>	<b>225,793.10</b>

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 27541.71 as on 31-03-2013 based on MNRE E-mail dated 10-04-2013

### ALL INDIA GENERATING INSTALLED CAPACITY ( MW ) (As on 31-07-2013 )



ENERGY SAVED IS ENERGY PRODUCED

## 9. COAL SUPPLY POSITION

### List of TPP having critical stock less than 7 days

Days		(As on 31-07-2013 )
1	Badarpur	6 Due to less receipt of coal from CCL during June'13 i.e. 78% of ACQ/ MOU
2	Parichha	2 Due to poor quality of coal alongwith stones from BCCL and muddy / Sticky coal from WCL resulted in unloading constraint due to which Railways regulated coal transportation. higher generation i.e. 125% of Prog during June'13
3	Sipat	4 Coal supply for Sipat Unit 2&3 yet to commence by SECL, FSA not signed
4	Anpara 'C'	4 Fund constraint with Utility
5	Wardha Warora	4 Due to less receipt of coal during June'13 i.e. 90% of ACQ
6	Kothagudam	5 Coal supply by CIL yet to commence for Kothagudam Ext. (500MW)
7	Dr. N. Tatarao	3 Due to higher generation i.e. 80% of PLF during April - June'13
8	Rayalaseema	3 Due to higher generation i.e. 91% of Prog during June'13
9	Ramagundam	2 Due to higher generation i.e. 92% of Prog during June'13
10	Simhadri	0 Due to higher generation i.e. 89% of PLF during June'13
11	Bellary	3 Coal supply from MCL stopped against tapering linkage
12	Farakka	5 Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:-

i) Muzaffarpur TPS is under long outage for R&M activities

ii) Bela, EMCO, Warora, Amravati & Butobori TPSs are under stabilisation

LOA Letter of Award      ACQ Annual Contracted Quantity

**10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) July'13***(Fig.in ckt Kms)*

VOLTAGE	PROGRAMME	July'13		April 2013 - July'13	
LEVEL /SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>765 kV</b>					
Central Sector	2585	0	0	599	1117
State Sector	426	0	0	0	0
<b>Total</b>	<b>3011</b>	<b>0</b>	<b>0</b>	<b>599</b>	<b>1117</b>
<b>400 Kv</b>					
Central Sector	4203	0	50	170	169
State Sector	4756	217	414	479	606
JV/Private Sector	2486	0	0	0	0
<b>Total</b>	<b>11445</b>	<b>217</b>	<b>464</b>	<b>649</b>	<b>775</b>
<b>220kV</b>					
Central Sector	462	0	0	0	0
State Sector	3756	262	745	444	1010
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>4218</b>	<b>262</b>	<b>745</b>	<b>444</b>	<b>1010</b>
<b>Grand Total</b>	<b>18674</b>	<b>479</b>	<b>1209</b>	<b>1692</b>	<b>2902</b>

**SUB-STATIONS (PROGRAMME & ACHIEVEMENT)July'13***(Fig. in MVA)*

VOLTAGE	PROGRAMME	July'13		April 2013 - July'13	
LEVEL/SECTOR	2013-14	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>765 kV</b>					
Central Sector	12000	0	1500	0	6000
State Sector	0	0	0	0	0
<b>Total</b>	<b>12000</b>	<b>0</b>	<b>1500</b>	<b>0</b>	<b>6000</b>
<b>400 kV</b>					
Central Sector	7305	315	500	630	500
State Sector	6095	0	0	0	945
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>13400</b>	<b>315</b>	<b>500</b>	<b>630</b>	<b>1445</b>
<b>220 kV</b>					
Central Sector	390	0	0	0	0
State Sector	9573	620	840	1020	1590
JV/Private Sector	0	0	0	0	0
<b>Total</b>	<b>9963</b>	<b>620</b>	<b>840</b>	<b>1020</b>	<b>1590</b>
<b>Grand Total</b>	<b>35363</b>	<b>935</b>	<b>2840</b>	<b>1650</b>	<b>9035</b>



**11. Transmission Lines & Substations commissioned during July'13****A TRANSMISSION LINES**

<b>Voltage Level (kV)</b>	<b>Name of the Transmission Line</b>	<b>Type</b>	<b>Executing Agency</b>	<b>Line Length (CKMs)</b>
<b>A1 Central. Sector</b>				
400	Durgapur STPS - Raghunathpur	D/C	DVC	138
400	LILO of Parbati -II - Koldam at Parbati Pooling Point.	D/C	PGCIL	2
400	LILO of Parbati -II - Parbati Pooling Point at Parbati - III	D/C	PGCIL	4
400	Parbati Pooling Point - Amritsar	D/C	PGCIL	501
<b>Total Central Sector</b>				<b>645</b>
<b>A 2 State Sector:</b>				
220	Arasur - Palladam	S/C on D/C	TANTRANS CO	55
220	Khedamara - Rajnandgaon(2nd Ckt)	S/C	CSPTCL	50
220	LILO of GCR - Gadchandur at M/s Grace Industries	D/C	MSETCL	2
220	LILO of Patiala - Patran at Passiana.	D/C	PSTCL	2
220	LILO of one ckt Patran - Sunam at Bangan	D/C	PSTCL	24
<b>Total State Sector</b>				<b>133</b>
<b>GRAND TOTAL</b>				<b>778</b>



**11. Transmission Lines & Sub-Stations Commissioned During July'13**

<b>B</b>	<b>Sub Stations</b>			
<b>Voltage Level (kV)</b>	<b>Name of Sub-Station</b>	<b>Type</b>	<b>Executing Agency</b>	<b>Capacity Added (MVA)</b>
<b>B 1 Central Sector</b>	<b>NIL</b>			
<b>B 2 State Sector:</b>				
230	Koyembedu (CMRL) GIS S/S	230/110	TANTRANSCO	200
220	Bengan S/S	220/66	PSTL	160
220	Baramati (Addl.) S/S	220/132	MSETCL	100
	<b>Total State Sector</b>			<b>460</b>
	<b>GRAND TOTAL</b>			<b>460</b>

## 12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

### A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		<b>6029</b>	1641	44364		<b>46005</b>
7th Plan	13068	6756		<b>19824</b>	4560	55071		<b>59631</b>
8th Plan	23001	13141		<b>36142</b>	6564	73036		<b>79600</b>
9th Plan	29345	20033		<b>49378</b>	8687	88306		<b>96993</b>
10th plan	48708	24730	2284	<b>75722</b>	9444	105185		<b>114629</b>
11th Plan*	71023	30191	5605	<b>106819</b>	10140	125010	830	<b>135980</b>
12th Plan* uptoJuly'13	77348	33882	8370	<b>119600</b>	10474	130356	830	<b>141660</b>

### B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		<b>9330</b>	500	36791		<b>37291</b>
7th Plan	6760	14820		<b>21580</b>	1881	51861		<b>53742</b>
8th Plan	17340	23525		<b>40865</b>	2566	81611		<b>84177</b>
9th Plan	23575	36805		<b>60380</b>	2866	113497		<b>116363</b>
10th plan	40455	52487		<b>92942</b>	4276	152221		<b>156497</b>
11th Plan*	77225	73172	630	<b>151027</b>	6436	215771	1567	<b>223774</b>
12th Plan* uptoJuly'13	85665	82972	630	<b>169267</b>	7716	235661	1567	<b>244944</b>

\* Figures for 11th Plan and 12th Plan are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

### GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
<b>Transmission Lines (ckm.)*</b>				
765 kV	7165	411		<b>7576</b>
400 kV	77348	33882	8370	<b>119600</b>
220 kV	10474	130356	830	<b>141660</b>
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	<b>9432</b>
<b>Sub Stations: (MVA)*</b>				
765 kV	54000	1000		<b>55000</b>
400 kV	85665	82972	630	<b>169267</b>
220 kV	7716	235661	1567	<b>244944</b>
+/- 500 kV HVDC Converter /	9500	1500	2500	<b>13500</b>
<b>BTB Stn.Converter Terminal (MW)</b>				

\* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in the Planning Commission during Nov 2012

**13. "RURAL ELECTRIFICATION (as on 30-06-2013)**

1. Total No. of Villages	593732
2. No. of villages Electrified	560993
3. % of Villages Electrified	94.49%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18913410
6. % of Pumpsets Energised	96.53%

**PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION**

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
<b>9th Plan</b>	<b>13409</b>	<b>1576036</b>
<b>Cumu. upto End of 9th Plan (31-3-2002)</b>	<b>489699</b>	<b>13141378</b>
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
<b>10th Plan</b>	<b>44517</b>	<b>2314176</b>
<b>Cumu. upto End of 10th Plan (31-3-2007)</b>	<b>482864 #</b>	<b>15455554</b>
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
<b>11th Plan</b>	<b>74575</b>	<b>2963615</b>
<b>Cumu. upto End of 11th Plan (31-3-2012)</b>	<b>557439</b>	<b>18423975</b>
Commulative upto 30-06-2013	<b>560993</b>	<b>18913410</b>

# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since

**14. STATUS OF HYDRO SCHEMES CLEARED by the CEA during April 2013 to July'13**

Sl.No.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Hirong HEP	Arunachal Pradesh	M/s. Jaypee Arunachal Power Ltd.	4x125=500 MW	Euro 36.245 Million+ Rs. 5287.80 Cr at FE rate Rs.67.55/Euro (Completed Cost)	10.04.2013
2	Etalin HEP	Arunachal Pradesh	M/s. Etalin Hydro Electric Power Co. Ltd.	10x307 + 1x19.6 + 1x7.4=3097 MW	Rs.25296.95 Cr (Completed Cost)	12.07.2013

15. GENERATION CAPACITY ADDITION PROGRAMME & ACHIEVEMENT DURING 2013-14									
FIRST QUARTER (APRIL - JUNE 2013)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
<b>CENTRAL SECTOR</b>									
1	Tecsta Low Dam III	4	West Bengal	NHPC	HY	33.00	33.00	Apr.13	1/4/2013
2	Uri-II	1	J&K	NHPC	HY	60.00		May.13	
3	Uri-II	2	J&K	NHPC	HY	60.00		June.13	
4	Parbati-III	1	HP	NHPC	Hy	130.00		June.13	
<b>STATE SECTOR</b>									
5	Pragati St-III CCGT	GT-4	Delhi	PPCL	TH	250.00	250.00	June.13	7/5/2013
6	Shree Singaji TPP (Malwa)	1	MP	MPPGCL	TH	600.00		June.13	
7	Chhabra TPS Extn.	3	Rajasthan	RRVUNL	TH	250.00		June.13	
8	Bhawani Kattalai-III	2	TN	TANGEDCO	HY	15.00		June.13	
<b>PRIVATE SECTOR</b>									
9	Sasan UMPP	3	MP	Reliance Power	TH	660.00	660.00	May.13	30/05/13
10	Chuzachen HEP	1	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	June.13	21/04/2013
11	Vandana Vidyt TPP	1	C.G.	Vandana Vidyt TPP	TH	135.00		Jun.13	
12	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		June.13	
13	EMCO Warora TPP	2	Maharashtra	GMR EMCO Energy Ltd.	TH	300.00		June.13	
14	Tirora TPP Ph-II	1	Maharashtra	Adani Power	TH	660.00	660.00	June.13	10/6/2013
15	Gondwal Sahib TPP	1	Punjab	GVK Industries	TH	270		June.13	
<b>Additional Units</b>									
	Kawal TPP	1	Rajasthan	Adani Power R Ltd.	Th	660	660	Additional	28/05/13
<b>Sub Total (Q1)</b>						<b>4432.50</b>	<b>2312.50</b>		
<b>SECOND QUARTER (JULY-SEPTEMBER 2013)</b>									
<b>CENTRAL SECTOR</b>									
16	Tripura CCGT	B-2	Tripura	ONGC JV	TH	363.3		Sep.13	
17	Parbati-III	2	H.P.	NHPC	HY	130.00		July.13	
18	Uri-II	3	J&K	NHPC	HY	60.00		July.13	
19	Uri-II	4	J&K	NHPC	HY	60.00		July.13	
<b>STATE SECTOR</b>									
20	Marsa TPP	1	CG	CSEB	TH	500.00		Sep.13	
21	Pragati St-III CCGT	ST-2	Delhi	PPCL	TH	250.00		Sep.13	
22	Pipavav JV CCGT	B-1	Gujarat	GSECL	TH	351.00		Sep.13	
23	North Chennai TPS Extn.	1	TN	TNEB	TH	600.00		Sep.13	
24	Bhawani Kattalai-II	1	TN	TANGEDCO	HY	15.00		July.13	
25	Bhawani Kattalai-II	2	TN	TANGEDCO	HY	15.00		Aug.13	
<b>PRIVATE SECTOR</b>									
26	Akaltara TPP	1	C.G.	KSK Mahanadi	TH	600.00		Sep.13	
27	Chuzachen HEP	2	Sikkim	Gati Infrastructure Ltd.	HY	49.50	49.50	July.13	20/04/2013
28	Sasan UMPP	2	MP	Reliance Power	TH	660.00		Sep.13	
29	Thammapatnam TPP	2	A.P.	Meenakshi	TH	150.00	150.00	Sep.13	17/04/13
30	Nasik TPP Ph-I	1	Maharashtra	India Bulls	TH	270.00		Sep.13	
31	Kamalanga TPP	2	Orissa	GMR K. Energy Ltd.	TH	350.00		Sep.13	
<b>Sub Total (Q2)</b>						<b>4423.80</b>	<b>199.50</b>		
<b>Contd.</b>									
<b>THIRD QUARTER (OCTOBER - DECEMBER 2013)</b>									
<b>CENTRAL SECTOR</b>									
32	Barh STPP St-II	4	Bihar	NTPC	TH	660.00		Dec.13	
33	Rihand STPP St-III	6	UP	NTPC	TH	500.00		Dec.13	
34	Nimoo Bazgo	1	J&K	NHPC	HY	15.00		Dec.13	
35	Nimoo Bazgo	2	J&K	NHPC	HY	15.00		Nov.13	
36	Nimoo Bazgo	3	J&K	NHPC	HY	15.00		Nov.13	
<b>STATE SECTOR</b>									
37	Satpura TPS Extn.	11	MP	MPPGCL	TH	250.00		Oct.13	
38	Chandrapur TPS Extn.	8	Maharashtra	MAHAGENCO	TH	500		Dec.13	
39	Kalisindh TPP	1	Rajasthan	RRVUNL	TH	600.00		Dec.13	
40	Rangarh CCGT	ST	Rajasthan	RRVUNL	TH	50		Dec.13	
41	Lower Jurala	1	AP	APGENCO	HY	40		Dec.13	
<b>PRIVATE SECTOR</b>									
42	Baradhara TPP	1	C.G.	DB Power Ltd.	TH	600.00		Dec.13	
43	Swastik TPP	1	C.G.	ACB	TH	25		Dec.13	
44	Dhariwal Infrastructure TPP	1	Maharashtra	Dhariwal Infrastructure (P) Ltd.	TH	300.00		Dec.13	
45	Darang TPP	1	Orissa	Jindal India Th Power	TH	600.00		Dec.13	
46	Sorang	1	HP	Himachal Sorang P Ltd.	HY	50.00		Nov.13	
47	Sorang	2	HP	Himachal Sorang P Ltd.	HY	50.00		Dec.13	
<b>Sub Total (Q3)</b>						<b>4270.00</b>	<b>0.00</b>		
<b>FOURTH QUARTER (JANUARY-MARCH 2014)</b>									
<b>CENTRAL SECTOR</b>									
48	Vallur TPP Ph-I	3	TN	NTPC/NTECL/TNEB JV	TH	500		Mar.14	
49	Tuticorin TPP	1	TN	NLC/TNEB JV	TH	500		Mar.14	
50	Raghunathpur TPP Ph-I	2	WB	DVC	TH	600.00		Mar.14	
51	Rampur	1	HP	SJVNL Ltd	HY	68.67		Jan.14	
52	Rampur	2	HP	SJVNL Ltd	HY	68.67		Feb.14	
53	Rampur	6	HP	SJVNL Ltd	HY	68.67		Mar.14	
54	Parbati-III	3	HP	NHPC	Hy	130.00		Feb.14	
<b>STATE SECTOR</b>									
55	Chhabra TPS Extn.	4	Rajasthan	RRVUNL	TH	250.00		Jan.14	
<b>PRIVATE SECTOR</b>									
56	Vizag TPP	1	AP	Hinduja	TH	520.00		Mar.14	
57	Tammar TPP	1	C.G.	Jindal Power	TH	600		Mar.14	
58	Talwandi Sahib TPP	1	Punjab	Sterlite	TH	660.00		Jan.14	
<b>Sub TOTAL (Q4)</b>						<b>3966.01</b>	<b>0</b>		
<b>Grand Total ( 2013-14)</b>						<b>17092.31</b>	<b>2512.00</b>		



16. जुलाई, 2013 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during July, 2013

राज्य / क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
<b>उत्तरी क्षेत्र / Northern Region</b>		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana	No Notified Power Cut	Nil
हिमाचल प्रदेश / Himachal Pradesh		No Notified Power Cut
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries .
राजस्थान / Rajasthan		No Notified Power Cut
उत्तर प्रदेश / Uttar Pradesh		No Notified Power Cut
उत्तराखंड / Uttarakhand	28.355 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
<b>पश्चिमी क्षेत्र / Western Region</b>		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
<b>दक्षिणी क्षेत्र / Southern Region</b>		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as <b>Annex - 1</b> . There was load shedding of upto 2594 MW (732.26 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1350 MW during peak hours (450.58 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 350 MW during peak hours (12.035 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs), 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers.. However, there was load shedding up to 610 MW during peak hours (207.51 MU for the month).	
पुदुचेरी / Puducherry	Nil, However, there was load shedding up to 38 MW during peak hours (0.599 MU for the month)	
<b>पूर्वी क्षेत्र / Eastern Region</b>		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

\* Data not received from these States.

## LOAD RELIEF SCHEDULE FOR THE MONTH OF JULY 2013

	From 15.06.2013	From 02.07.2013	From 31.07.2013
Hyderabad :	Nil	Nil	Nil
Tirupati , Vizag and Warangal:	Nil	Nil	Nil
Corporations and District Headquarters	Nil	Nil	Nil
Towns & Municipalities	2 Hours (in two spells)	2 Hours (in two spells)	2 Hours (in two spells)
Mandal HQ	2 Hours (in two spells)	2 Hours (in two spells)	2 Hours (in two spells)
Rurals	6 Hours	6 Hours	6 Hours
Industries :	As per Hon'ble APERC amendment orders on Restriction and Control Measures dated 15.06.13 supply enhanced from 66% to 80% during off peak hours and 10% to 40% during peak hours and will be in force till the meter reading date of September '2013.	As per Hon'ble APERC amendment orders on Restriction and Control Measures dated 02.07.13 supply enhanced from 80% to 100% during off peak hours and 40% to 50% during peak hours and will be in force from the meter reading date of July'13 to meter reading	As per Hon'ble APERC orders dated 31.07.2013, Restriction and control measures completely lifted from 01.08.2013.

17. जुलाई, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during July, 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
<b>उत्तरी क्षेत्र / Northern Region</b>	
चंडीगढ़ / Chandigarh*	NA
दिल्ली / Delhi*	NA
हरियाणा / Haryana	Three Phase Supply : 12:21 hrs /day (Average). Rural feeders are segregated to 3-ph Feeders.
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply :10:43 hrs/day (Average) Single phase Supply : 23:60 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :5.00 hrs/day (Average) Single phase Supply( FRP/Non FRP Feeders) : 24.00 hrs/day (Avg)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :10:22 hrs/day (Average) Single phase Supply : 13:18 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :18:00 hrs/day (Average) Single phase Supply : 18:00 hrs/day (Average)
<b>पश्चिमी क्षेत्र / Western Region</b>	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 22:51 hrs /day (Average) Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply :8 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
<b>दक्षिणी क्षेत्र / Southern Region</b>	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4-5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पुदुचेरी / Puducherry	No Restrictions
<b>पूर्वी क्षेत्र / Eastern Region</b>	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओड़िशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

\* Data not received from these States.



18. विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	जुलाई, 2013 / July, 2013				अप्रैल, 2013 - जुलाई, 2013 / April, 2013 to July, 2013			
	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )
<b>प्रणाली / System</b>								
<b>क्षेत्र / Region</b>								
चंडीगढ़ / Chandigarh	178	178	0	0.0	624	624	0	0.0
दिल्ली / Delhi	2,884	2,874	-10	-0.3	10,442	10,401	-41	-0.4
हरियाणा / Haryana	5,108	5,092	-16	-0.3	16,152	16,034	-118	-0.7
हिमाचल प्रदेश / Himachal Pradesh	762	757	-5	-0.7	3,147	3,115	-32	-1.0
जम्मू कश्मीर / Jammu & Kashmir	1,290	961	-329	-25.5	5,042	3,759	-1,283	-25.4
पंजाब / Punjab	6,298	5,886	-412	-6.5	19,330	18,757	-573	-3.0
राजस्थान / Rajasthan	4,269	4,253	-16	-0.4	18,131	18,058	-73	-0.4
उत्तर प्रदेश / Uttar Pradesh	8,460	7,373	-1,087	-12.8	32,750	28,143	-4,607	-14.1
उत्तराखंड / Uttarakhand	1,066	1,003	-63	-5.9	4,059	3,906	-153	-3.8
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>30,315</b>	<b>28,377</b>	<b>-1,938</b>	<b>-6.4</b>	<b>109,677</b>	<b>102,797</b>	<b>-6,880</b>	<b>-6.3</b>
छत्तीसगढ़ / Chhattisgarh	1,328	1,323	-5	-0.4	6,278	6,203	-75	-1.2
गुजरात / Gujarat	8,337	8,336	-1	0.0	32,595	32,592	-3	0.0
मध्य प्रदेश / Madhya Pradesh	3,616	3,616	0	0.0	15,310	15,301	-9	-0.1
महाराष्ट्र / Maharashtra	9,177	9,120	-57	-0.6	42,336	41,606	-730	-1.7
दमन और दिउ / Daman & Diu	188	188	0	0.0	755	755	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	440	440	0	0.0	1,760	1,760	0	0.0
गोवा / Goa	288	282	-6	-2.1	1,211	1,197	-14	-1.2
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>23,374</b>	<b>23,305</b>	<b>-69</b>	<b>-0.3</b>	<b>100,245</b>	<b>99,414</b>	<b>-831</b>	<b>-0.8</b>
आन्ध्र प्रदेश / Andhra Pradesh	7,618	6,886	-732	-9.6	32,844	28,370	-4,474	-13.6
कर्नाटक / Karnataka	4,753	4,302	-451	-9.5	20,950	18,111	-2,839	-13.6
केरल / Kerala	1,618	1,605	-13	-0.8	7,068	6,713	-355	-5.0
तमिल नाडु / Tamil Nadu	7,932	7,724	-208	-2.6	32,706	29,893	-2,813	-8.6
पुदुचेरी / Puducherry	201	201	0	0.0	830	824	-6	-0.7
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	16	16	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>22,122</b>	<b>20,718</b>	<b>-1,404</b>	<b>-6.3</b>	<b>94,402</b>	<b>83,915</b>	<b>-10,487</b>	<b>-11.1</b>
बिहार / Bihar	1,381	1,324	-57	-4.1	5,047	4,743	-304	-6.0
दामोदर घाटी निगम / DVC	1,600	1,594	-6	-0.4	5,895	5,865	-30	-0.5
झारखण्ड / Jharkhand	625	596	-29	-4.6	2,381	2,291	-90	-3.8
ओडिशा / Odisha	2,074	2,029	-45	-2.2	8,467	8,327	-140	-1.7
पश्चिम बंगाल / West Bengal	4,206	4,205	-1	0.0	15,576	15,536	-40	-0.3
सिक्किम / Sikkim	36	36	0	0.0	132	132	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	80	60	-20	-25.0
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>9,922</b>	<b>9,784</b>	<b>-138</b>	<b>-1.4</b>	<b>37,498</b>	<b>36,894</b>	<b>-604</b>	<b>-1.6</b>
अरुणाचल प्रदेश / Arunachal Pradesh	38	37	-1	-2.6	161	157	-4	-2.5
असम / Assam	742	708	-34	-4.6	2,560	2,332	-228	-8.9
मणीपुर / Manipur	46	45	-1	-2.2	176	169	-7	-4.0
मेघालय / Meghalaya	145	138	-7	-4.8	561	501	-60	-10.7
मिजोरम / Mizoram	36	36	0	0.0	138	136	-2	-1.4
नागालैण्ड / Nagaland	46	45	-1	-2.2	178	175	-3	-1.7
त्रिपुरा / Tripura	107	101	-6	-5.6	393	371	-22	-5.6
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,160</b>	<b>1,110</b>	<b>-50</b>	<b>-4.3</b>	<b>4,167</b>	<b>3,841</b>	<b>-326</b>	<b>-7.8</b>
<b>सम्पूर्ण भारत / All India</b>	<b>86,893</b>	<b>83,294</b>	<b>-3,599</b>	<b>-4.1</b>	<b>345,989</b>	<b>326,861</b>	<b>-19,128</b>	<b>-5.5</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

18A. अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑफ़से मेगा वाट नेट / Figures in MW net

राज्य / State	जुलाई, 2013 / July, 2013				अप्रैल, 2013 - जुलाई, 2013 / April, 2013 to July, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
क्षेत्र / Region	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
चंडीगढ़ / Chandigarh	294	294	0	0.0	345	345	0	0.0
दिल्ली / Delhi	5,398	5,384	-14	-0.3	6,035	5,653	-382	-6.3
हरियाणा / Haryana	8,114	8,114	0	0.0	8,114	8,114	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,253	1,196	-57	-4.5	1,319	1,269	-50	-3.8
जम्मू कश्मीर / Jammu & Kashmir	2,450	1,820	-630	-25.7	2,450	1,820	-630	-25.7
पंजाब / Punjab	9,179	8,779	-400	-4.4	9,702	8,779	-923	-9.5
राजस्थान / Rajasthan	7,306	7,293	-13	-0.2	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	13,089	11,629	-1,460	-11.2	13,089	12,115	-974	-7.4
उत्तराखंड / Uttarakhand	1,689	1,689	0	0.0	1,760	1,709	-51	-2.9
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>44,219</b>	<b>41,666</b>	<b>-2,553</b>	<b>-5.8</b>	<b>44,450</b>	<b>41,666</b>	<b>-2,784</b>	<b>-6.3</b>
छत्तीसगढ़ / Chhattisgarh	2,939	2,899	-40	-1.4	3,365	3,320	-45	-1.3
गुजरात / Gujarat	10,465	10,465	0	0.0	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	5,582	5,572	-10	-0.2	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	14,412	14,291	-121	-0.8	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	640	640	0	0.0	640	640	0	0.0
गोवा / Goa	432	425	-7	-1.6	493	472	-21	-4.3
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>33,041</b>	<b>32,817</b>	<b>-224</b>	<b>-0.7</b>	<b>38,054</b>	<b>37,361</b>	<b>-693</b>	<b>-1.8</b>
आन्ध्र प्रदेश / Andhra Pradesh	11,925	10,932	-993	-8.3	14,072	11,410	-2,662	-18.9
कर्नाटक / Karnataka	8,088	7,314	-774	-9.6	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,145	3,007	-138	-4.4	3,538	3,085	-453	-12.8
तमिल नाडु / Tamil Nadu	12,145	11,591	-554	-4.6	13,380	11,763	-1,617	-12.1
पुदुचेरी / Puducherry	329	324	-5	-1.5	344	332	-12	-3.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>33,474</b>	<b>30,885</b>	<b>-2,589</b>	<b>-7.7</b>	<b>39,015</b>	<b>32,507</b>	<b>-6,508</b>	<b>-16.7</b>
बिहार / Bihar	2,351	2,052	-299	-12.7	2,351	2,052	-299	-12.7
दामोदर घाटी निगम / DVC	2,598	2,588	-10	-0.4	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	1,044	1,001	-43	-4.1	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,447	3,441	-6	-0.2	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,325	7,290	-35	-0.5	7,325	7,290	-35	-0.5
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>15,743</b>	<b>15,375</b>	<b>-368</b>	<b>-2.3</b>	<b>15,743</b>	<b>15,375</b>	<b>-368</b>	<b>-2.3</b>
अरुणाचल प्रदेश / Arunachal Pradesh	108	104	-4	-3.7	111	106	-5	-4.5
असम / Assam	1,262	1,188	-74	-5.9	1,262	1,188	-74	-5.9
मणीपुर / Manipur	118	117	-1	-0.8	122	117	-5	-4.1
मेघालय / Meghalaya	269	269	0	0.0	290	286	-4	-1.4
मिजोरम / Mizoram	60	59	-1	-1.7	70	68	-2	-2.9
नागालैण्ड / Nagaland	102	101	-1	-1.0	102	101	-1	-1.0
त्रिपुरा / Tripura	220	220	0	0.0	225	220	-5	-2.2
<b>उत्तर -पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,984</b>	<b>1,973</b>	<b>-11</b>	<b>-0.6</b>	<b>2,101</b>	<b>1,973</b>	<b>-128</b>	<b>-6.1</b>
<b>सम्पूर्ण भारत / All India</b>	<b>128,461</b>	<b>122,716</b>	<b>-5,745</b>	<b>-4.5</b>	<b>135,561</b>	<b>126,964</b>	<b>-8,597</b>	<b>-6.3</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

19. विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised) Previous Month

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	जून, 2013 / June, 2013				अप्रैल, 2013 - जून, 2013 / April, 2013 to June, 2013			
	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )	आवश्यकता Requirement ( MU )	उपलब्धता Availability ( MU )	अधिशेष Surplus / Deficit (-) ( MU )	कमी (-) ( % )
<b>प्रणाली / System</b>								
<b>क्षेत्र / Region</b>								
चंडीगढ़ / Chandigarh	162	162	0	0.0	446	446	0	0.0
दिल्ली / Delhi	2,782	2,766	-16	-0.6	7,558	7,527	-31	-0.4
हरियाणा / Haryana	4,155	4,126	-29	-0.7	11,044	10,942	-102	-0.9
हिमाचल प्रदेश / Himachal Pradesh	761	750	-11	-1.4	2,385	2,358	-27	-1.1
जम्मू कश्मीर / Jammu & Kashmir	1,230	914	-316	-25.7	3,752	2,798	-954	-25.4
पंजाब / Punjab	4,933	4,818	-115	-2.3	13,032	12,871	-161	-1.2
राजस्थान / Rajasthan	4,624	4,603	-21	-0.5	13,862	13,805	-57	-0.4
उत्तर प्रदेश / Uttar Pradesh	7,616	6,787	-829	-10.9	24,290	20,770	-3,520	-14.5
उत्तराखंड / Uttarakhand	946	924	-22	-2.3	2,993	2,903	-90	-3.0
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>27,209</b>	<b>25,850</b>	<b>-1,359</b>	<b>-5.0</b>	<b>79,362</b>	<b>74,420</b>	<b>-4,942</b>	<b>-6.2</b>
छत्तीसगढ़ / Chhattisgarh	1,375	1,364	-11	-0.8	4,950	4,880	-70	-1.4
गुजरात / Gujarat	8,105	8,104	-1	0.0	24,258	24,256	-2	0.0
मध्य प्रदेश / Madhya Pradesh	3,352	3,351	-1	0.0	11,694	11,685	-9	-0.1
महाराष्ट्र / Maharashtra	9,452	9,316	-136	-1.4	33,159	32,486	-673	-2.0
दमन और दिउ / Daman & Diu	186	186	0	0.0	567	567	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	436	436	0	0.0	1,320	1,320	0	0.0
गोवा / Goa	287	280	-7	-2.4	923	915	-8	-0.9
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>23,193</b>	<b>23,037</b>	<b>-156</b>	<b>-0.7</b>	<b>76,871</b>	<b>76,109</b>	<b>-762</b>	<b>-1.0</b>
आन्ध्र प्रदेश / Andhra Pradesh	7,547	6,688	-859	-11.4	25,226	21,484	-3,742	-14.8
कर्नाटक / Karnataka	4,588	4,123	-465	-10.1	16,197	13,809	-2,388	-14.7
केरल / Kerala	1,546	1,491	-55	-3.6	5,450	5,108	-342	-6.3
तमिल नाडु / Tamil Nadu	7,858	7,568	-290	-3.7	24,774	22,169	-2,605	-10.5
पुडुचेरी / Puducherry	206	204	-2	-1.0	629	623	-6	-1.0
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	12	12	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>21,745</b>	<b>20,074</b>	<b>-1,671</b>	<b>-7.7</b>	<b>72,280</b>	<b>63,197</b>	<b>-9,083</b>	<b>-12.6</b>
बिहार / Bihar	1,278	1,223	-55	-4.3	3,666	3,419	-247	-6.7
दामोदर घाटी निगम / DVC	1,431	1,428	-3	-0.2	4,295	4,271	-24	-0.6
झारखण्ड / Jharkhand	561	533	-28	-5.0	1,756	1,695	-61	-3.5
ओड़िशा / Odisha	2,102	2,061	-41	-2.0	6,393	6,298	-95	-1.5
पश्चिम बंगाल / West Bengal	3,817	3,817	0	0.0	11,370	11,331	-39	-0.3
सिक्किम / Sikkim	31	31	0	0.0	96	96	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	60	45	-15	-25.0
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>9,220</b>	<b>9,093</b>	<b>-127</b>	<b>-1.4</b>	<b>27,576</b>	<b>27,110</b>	<b>-466</b>	<b>-1.7</b>
अरुणाचल प्रदेश / Arunachal Pradesh	44	44	0	0.0	123	120	-3	-2.4
असम / Assam	687	614	-73	-10.6	1,818	1,624	-194	-10.7
मणीपुर / Manipur	47	47	0	0.0	130	124	-6	-4.6
मेघालय / Meghalaya	146	125	-21	-14.4	416	363	-53	-12.7
मिजोरम / Mizoram	34	34	0	0.0	102	100	-2	-2.0
नागालैण्ड / Nagaland	52	52	0	0.0	132	130	-2	-1.5
त्रिपुरा / Tripura	101	101	0	0.0	286	270	-16	-5.6
<b>उत्तर -पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,111</b>	<b>1,017</b>	<b>-94</b>	<b>-8.5</b>	<b>3,007</b>	<b>2,731</b>	<b>-276</b>	<b>-9.2</b>
<b>सम्पूर्ण भारत / All India</b>	<b>82,478</b>	<b>79,071</b>	<b>-3,407</b>	<b>-4.1</b>	<b>259,096</b>	<b>243,567</b>	<b>-15,529</b>	<b>-6.0</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

19A. अधिकतम मांग और अधिकतम उल्लब्धि (संशोधित) / Peak Demand and Peak Met (Revised) PreviousMonth

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	जून, 2013 / June, 2013				अप्रैल, 2013 - जून, 2013 / April, 2013 to June, 2013			
	अधिकतम मांग	अधिकतम उल्लब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उल्लब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
चंडीगढ़ / Chandigarh	345	345	0	0.0	345	345	0	0.0
दिल्ली / Delhi	6,035	5,653	-382	-6.3	6,035	5,653	-382	-6.3
हरियाणा / Haryana	7,967	7,767	-200	-2.5	7,967	7,767	-200	-2.5
हिमाचल प्रदेश / Himachal Pradesh	1,319	1,244	-75	-5.7	1,319	1,269	-50	-3.8
जम्मू कश्मीर / Jammu & Kashmir	2,230	1,669	-561	-25.2	2,250	1,678	-572	-25.4
पंजाब / Punjab	9,702	8,632	-1,070	-11.0	9,702	8,632	-1,070	-11.0
राजस्थान / Rajasthan	7,626	7,599	-27	-0.4	7,799	7,753	-46	-0.6
उत्तर प्रदेश / Uttar Pradesh	12,501	11,711	-790	-6.3	12,725	12,115	-610	-4.8
उत्तराखंड / Uttarakhand	1,709	1,709	0	0.0	1,760	1,709	-51	-2.9
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>44,450</b>	<b>41,606</b>	<b>-2,844</b>	<b>-6.4</b>	<b>44,450</b>	<b>41,606</b>	<b>-2,844</b>	<b>-6.4</b>
छत्तीसगढ़ / Chhattisgarh	2,734	2,610	-124	-4.5	3,365	3,320	-45	-1.3
गुजरात / Gujarat	11,743	11,731	-12	-0.1	11,814	11,772	-42	-0.4
मध्य प्रदेश / Madhya Pradesh	7,589	7,589	0	0.0	7,589	7,589	0	0.0
महाराष्ट्र / Maharashtra	16,108	15,504	-604	-3.7	17,381	16,670	-711	-4.1
दमन और दिउ / Daman & Diu	316	291	-25	-7.9	316	291	-25	-7.9
दादर व नगर हवेली / Dadra & Nagar Haveli	621	621	0	0.0	621	621	0	0.0
गोवा / Goa	409	398	-11	-2.7	493	472	-21	-4.3
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>35,986</b>	<b>35,077</b>	<b>-909</b>	<b>-2.5</b>	<b>38,054</b>	<b>37,361</b>	<b>-693</b>	<b>-1.8</b>
आन्ध्र प्रदेश / Andhra Pradesh	12,330	10,723	-1,607	-13.0	14,072	11,410	-2,662	-18.9
कर्नाटक / Karnataka	8,475	7,438	-1,037	-12.2	9,934	8,103	-1,831	-18.4
केरल / Kerala	3,188	2,913	-275	-8.6	3,538	3,085	-453	-12.8
तमिल नाडु / Tamil Nadu	12,258	11,652	-606	-4.9	13,380	11,763	-1,617	-12.1
पुदुचेरी / Puducherry	344	323	-21	-6.1	344	332	-12	-3.5
लक्षद्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>34,828</b>	<b>31,456</b>	<b>-3,372</b>	<b>-9.7</b>	<b>39,015</b>	<b>32,507</b>	<b>-6,508</b>	<b>-16.7</b>
बिहार / Bihar	2,197	1,898	-299	-13.6	2,329	1,898	-431	-18.5
दामोदर घाटी निगम / DVC	2,651	2,643	-8	-0.3	2,745	2,745	0	0.0
झारखण्ड / Jharkhand	965	935	-30	-3.1	1,111	1,069	-42	-3.8
ओड़िशा / Odisha	3,442	3,436	-6	-0.2	3,727	3,722	-5	-0.1
पश्चिम बंगाल / West Bengal	7,170	7,134	-36	-0.5	7,178	7,134	-44	-0.6
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
<b>पूर्वी क्षेत्र / Eastern Region</b>	<b>15,425</b>	<b>15,071</b>	<b>-354</b>	<b>-2.3</b>	<b>15,642</b>	<b>15,110</b>	<b>-532</b>	<b>-3.4</b>
अरुणाचल प्रदेश / Arunachal Pradesh	111	106	-5	-4.5	111	106	-5	-4.5
असम / Assam	1,257	1,118	-139	-11.1	1,257	1,118	-139	-11.1
मणीपुर / Manipur	117	116	-1	-0.9	122	116	-6	-4.9
मेघालय / Meghalaya	272	271	-1	-0.4	290	286	-4	-1.4
मिजोरम / Mizoram	70	68	-2	-2.9	70	68	-2	-2.9
नागालैण्ड / Nagaland	99	96	-3	-3.0	102	100	-2	-2.0
त्रिपुरा / Tripura	225	220	-5	-2.2	225	220	-5	-2.2
<b>उत्तर -पूर्वी क्षेत्र / North-Eastern Region</b>	<b>2,101</b>	<b>1,900</b>	<b>-201</b>	<b>-9.6</b>	<b>2,101</b>	<b>1,900</b>	<b>-201</b>	<b>-9.6</b>
<b>सम्पूर्ण भारत / All India</b>	<b>132,790</b>	<b>125,110</b>	<b>-7,680</b>	<b>-5.8</b>	<b>135,561</b>	<b>126,964</b>	<b>-8,597</b>	<b>-6.3</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

**20 INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Delhi</b>	State	135.00	1,800.40	0.00	1,935.40	0.00	0.00	0.00	1,935.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4,355.41	207.61	0.00	4,563.02	122.08	666.12	0.00	5,351.22
	<b>Sub-Total</b>	<b>4,490.41</b>	<b>2,116.01</b>	<b>0.00</b>	<b>6,606.42</b>	<b>122.08</b>	<b>666.12</b>	<b>18.56</b>	<b>7,413.18</b>
<b>Haryana</b>	State	3,160.00	25.00	3.92	3,188.92	0.00	884.51	70.10	4,143.53
	Private	1,720.00	0.00	0.00	1,720.00	0.00	0.00	53.10	1,773.10
	Central	1,174.00	535.29	0.00	1,709.29	109.16	478.67	0.00	2,297.12
	<b>Sub-Total</b>	<b>6,054.00</b>	<b>560.29</b>	<b>3.92</b>	<b>6,618.21</b>	<b>109.16</b>	<b>1,363.18</b>	<b>123.20</b>	<b>8,213.75</b>
<b>Himachal Pradesh</b>	State	0.00	0.00	0.13	0.13	0.00	393.60	587.91	981.64
	Private	0.00	0.00	0.00	0.00	0.00	1,748.00	0.00	1,748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1,040.46
	<b>Sub-Total</b>	<b>135.16</b>	<b>61.88</b>	<b>0.13</b>	<b>197.17</b>	<b>34.08</b>	<b>2,950.94</b>	<b>587.91</b>	<b>3,770.10</b>
<b>Jammu &amp; Kashmir</b>	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1,094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1,299.08
	<b>Sub-Total</b>	<b>296.51</b>	<b>304.14</b>	<b>8.94</b>	<b>609.59</b>	<b>77.00</b>	<b>1,576.43</b>	<b>130.53</b>	<b>2,393.55</b>
<b>Punjab</b>	State	2,630.00	25.00	0.00	2,655.00	0.00	2,230.23	244.50	5,129.73
	Private	500.00	0.00	0.00	500.00	0.00	0.00	143.08	643.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1,876.16
	<b>Sub-Total</b>	<b>3,749.54</b>	<b>288.92</b>	<b>0.00</b>	<b>4,038.46</b>	<b>208.04</b>	<b>3,014.89</b>	<b>387.58</b>	<b>7,648.97</b>
<b>Rajasthan</b>	State	3,615.00	553.80	0.00	4,168.80	0.00	987.96	30.25	5,187.01
	Private	2,140.00	0.00	0.00	2,140.00	0.00	0.00	3,297.37	5,437.37
	Central	957.10	221.23	0.00	1,178.33	573.00	539.84	0.00	2,291.17
	<b>Sub-Total</b>	<b>6,712.10</b>	<b>775.03</b>	<b>0.00</b>	<b>7,487.13</b>	<b>573.00</b>	<b>1,527.80</b>	<b>3,327.62</b>	<b>12,915.55</b>
<b>Uttar Pradesh</b>	State	4,923.00	0.00	0.00	4,923.00	0.00	524.10	25.10	5,472.20
	Private	2,850.00	0.00	0.00	2,850.00	0.00	0.00	798.88	3,648.88
	Central	2,749.90	549.97	0.00	3,299.87	335.72	1,297.32	0.00	4,932.91
	<b>Sub-Total</b>	<b>10,522.90</b>	<b>549.97</b>	<b>0.00</b>	<b>11,072.87</b>	<b>335.72</b>	<b>1,821.42</b>	<b>823.98</b>	<b>14,053.99</b>
<b>Uttaranchal</b>	State	0.00	0.00	0.00	0.00	0.00	1,252.15	174.82	1,426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
<b>160</b>	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	<b>Sub-Total</b>	<b>280.88</b>	<b>69.35</b>	<b>0.00</b>	<b>350.23</b>	<b>22.28</b>	<b>1,998.18</b>	<b>189.87</b>	<b>2,560.56</b>
<b>Chandigarh</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	<b>Sub-Total</b>	<b>29.81</b>	<b>15.32</b>	<b>0.00</b>	<b>45.13</b>	<b>8.84</b>	<b>51.74</b>	<b>0.00</b>	<b>105.71</b>
	<b>Central - Unalloca</b>	902.19	290.35	0.00	1,192.54	129.80	497.05	0.00	1,819.39
<b>Total</b>	State	14,463.00	2,579.20	12.99	17,055.19	0.00	7,052.55	1,263.21	25,370.95
<b>Northern Region</b>	Private	7,210.00	108.00	0.00	7,318.00	0.00	2,148.00	4,326.04	13,792.04
	Central	11,500.50	2,344.06	0.00	13,844.56	1,620.00	6,267.20	0.00	21,731.76
	<b>Grand Total</b>	<b>33,173.50</b>	<b>5,031.26</b>	<b>12.99</b>	<b>38,217.75</b>	<b>1,620.00</b>	<b>15,467.75</b>	<b>5,589.25</b>	<b>60,894.75</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Goa</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	<b>Sub-Total</b>	<b>326.17</b>	<b>48.00</b>	<b>0.00</b>	<b>374.17</b>	<b>25.80</b>	<b>0.00</b>	<b>30.05</b>	<b>430.02</b>
<b>Daman &amp; Diu</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	<b>Sub-Total</b>	<b>36.71</b>	<b>4.20</b>	<b>0.00</b>	<b>40.91</b>	<b>7.38</b>	<b>0.00</b>	<b>0.00</b>	<b>48.29</b>
<b>Gujarat</b>	State *	4,470.00	1,594.72	17.28	6,082.00	0.00	772.00	32.90	6,886.90
	Private	8,620.00	2,960.00	0.20	11,580.20	0.00	0.00	3,935.08	15,515.28
	Central	2,648.27	424.27	0.00	3,072.54	559.32	0.00	0.00	3,631.86
	<b>Sub-Total</b>	<b>15,738.27</b>	<b>4,978.99</b>	<b>17.48</b>	<b>20,734.74</b>	<b>559.32</b>	<b>772.00</b>	<b>3,967.98</b>	<b>26,034.04</b>
<b>Madhya Pradesh</b>	State	2,932.50	0.00	0.00	2,932.50	0.00	1,703.66	86.16	4,722.32
	Private	1,760.00	0.00	0.00	1,760.00	0.00	0.00	440.02	2,200.02
	Central	2,256.39	257.18	0.00	2,513.57	273.24	1,520.00	0.00	4,306.81
	<b>Sub-Total</b>	<b>6,948.89</b>	<b>257.18</b>	<b>0.00</b>	<b>7,206.07</b>	<b>273.24</b>	<b>3,223.66</b>	<b>526.18</b>	<b>11,229.15</b>
<b>Chhatisgarh</b>	State	2,280.00	0.00	0.00	2,280.00	0.00	120.00	52.00	2,452.00
	Private	2,018.00	0.00	0.00	2,018.00	0.00	0.00	253.90	2,271.90
	Central	1,490.49	0.00	0.00	1,490.49	47.52	0.00	0.00	1,538.01
	<b>Sub-Total</b>	<b>5,788.49</b>	<b>0.00</b>	<b>0.00</b>	<b>5,788.49</b>	<b>47.52</b>	<b>120.00</b>	<b>305.90</b>	<b>6,261.91</b>
<b>Maharastra</b>	State	8,400.00	672.00	0.00	9,072.00	0.00	2,884.84	303.75	12,260.59
	Private	7,926.00	180.00	0.00	8,106.00	0.00	447.00	3,853.07	12,406.07
	Central	3,313.27	2,623.93	0.00	5,937.20	690.14	0.00	0.00	6,627.34
	<b>Sub-Total</b>	<b>19,639.27</b>	<b>3,475.93</b>	<b>0.00</b>	<b>23,115.20</b>	<b>690.14</b>	<b>3,331.84</b>	<b>4,156.82</b>	<b>31,294.00</b>
<b>Dadra &amp; Nagar Haveli</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	<b>Sub-Total</b>	<b>44.37</b>	<b>27.10</b>	<b>0.00</b>	<b>71.47</b>	<b>8.46</b>	<b>0.00</b>	<b>0.00</b>	<b>79.93</b>
	<b>Central - Unallocated</b>	1,622.35	196.91	0.00	1,819.26	228.14	0.00	0.00	2,047.40
<b>Total western Region</b>	State	18,082.50	2,266.72	17.28	20,366.50	0.00	5,480.50	474.86	26,321.86
	Private	20,324.00	3,188.00	0.20	23,512.20	0.00	447.00	8,512.07	32,471.27
	Central	11,738.01	3,533.59	0.00	15,271.60	1,840.00	1,520.00	0.00	18,631.60
	<b>Grand Total</b>	<b>50,144.51</b>	<b>8,988.31</b>	<b>17.48</b>	<b>59,150.30</b>	<b>1,840.00</b>	<b>7,447.50</b>	<b>8,986.93</b>	<b>77,424.73</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro	RES **	
		Coal	Gas	Diesel	Thermal		Renewable	( MNRE )	
<b>Andhra</b>	State	5,092.50	0.00	0.00	5,092.50	0.00	3,734.53	223.03	9,050.06
<b>Pradesh</b>	Private	600.00	3,370.40	36.80	4,007.20	0.00	0.00	884.71	4,891.91
	Central	2,880.98	0.00	0.00	2,880.98	275.78	0.00	0.00	3,156.76
	<b>Sub-Total</b>	<b>8,573.48</b>	<b>3,370.40</b>	<b>36.80</b>	<b>11,980.68</b>	<b>275.78</b>	<b>3,734.53</b>	<b>1,107.74</b>	<b>17,098.73</b>
<b>Karnataka</b>	State	2,720.00	0.00	127.92	2,847.92	0.00	3,599.80	901.35	7,349.07
	Private	2,060.00	0.00	106.50	2,166.50	0.00	0.00	2,610.43	4,776.93
	Central	1,378.39	0.00	0.00	1,378.39	254.86	0.00	0.00	1,633.25
	<b>Sub-Total</b>	<b>6,158.39</b>	<b>0.00</b>	<b>234.42</b>	<b>6,392.81</b>	<b>254.86</b>	<b>3,599.80</b>	<b>3,511.78</b>	<b>13,759.25</b>
<b>Kerala</b>	State	0.00	0.00	234.60	234.60	0.00	1,881.50	174.73	2,290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1,274.14	95.60	0.00	0.00	1,369.74
	<b>Sub-Total</b>	<b>914.56</b>	<b>533.58</b>	<b>256.44</b>	<b>1,704.58</b>	<b>95.60</b>	<b>1,881.50</b>	<b>174.76</b>	<b>3,856.44</b>
<b>Tamil Nadu</b>	State	4,170.00	523.20	0.00	4,693.20	0.00	2,137.20	118.55	6,948.95
	Private	400.00	503.10	411.66	1,314.76	0.00	0.00	7,338.99	8,653.75
	Central	3,306.23	0.00	0.00	3,306.23	524.00	0.00	0.00	3,830.23
	<b>Sub-Total</b>	<b>7,876.23</b>	<b>1,026.30</b>	<b>411.66</b>	<b>9,314.19</b>	<b>524.00</b>	<b>2,137.20</b>	<b>7,457.54</b>	<b>19,432.93</b>
<b>NLC</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	<b>Sub-Total</b>	<b>100.17</b>	<b>0.00</b>	<b>0.00</b>	<b>100.17</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>100.17</b>
<b>Puducherry</b>	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	<b>Sub-Total</b>	<b>230.09</b>	<b>32.50</b>	<b>0.00</b>	<b>262.59</b>	<b>19.28</b>	<b>0.00</b>	<b>0.03</b>	<b>281.90</b>
	<b>Central - Unalloc</b>	1,329.58	0.00	0.00	1,329.58	150.48	0.00	0.00	1,480.06
<b>Total</b>	State	11,982.50	555.70	362.52	12,900.72	0.00	11,353.03	1,417.66	25,671.41
<b>Southern</b>	Private	3,060.00	4,047.50	576.80	7,684.30	0.00	0.00	10,834.19	18,518.49
<b>Region</b>	Central	10,140.00	359.58	0.00	10,499.58	1,320.00	0.00	0.00	11,819.58
	<b>Grand Total</b>	<b>25,182.50</b>	<b>4,962.78</b>	<b>939.32</b>	<b>31,084.60</b>	<b>1,320.00</b>	<b>11,353.03</b>	<b>12,251.85</b>	<b>56,009.48</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION  
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

**(As on 31.06.2013)**

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Bihar</b>	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1,414.70	0.00	0.00	1,414.70	0.00	129.43	0.00	1,544.13
	<b>Sub-Total</b>	<b>1,624.70</b>	<b>0.00</b>	<b>0.00</b>	<b>1,624.70</b>	<b>0.00</b>	<b>129.43</b>	<b>114.00</b>	<b>1,868.13</b>
<b>Jharkhand</b>	State	1,190.00	0.00	0.00	1,190.00	0.00	130.00	4.05	1,324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	<b>Sub-Total</b>	<b>2,318.88</b>	<b>0.00</b>	<b>0.00</b>	<b>2,318.88</b>	<b>0.00</b>	<b>200.93</b>	<b>20.05</b>	<b>2,539.86</b>
<b>West Bengal</b>	State	4,970.00	100.00	12.06	5,082.06	0.00	977.00	143.40	6,202.46
	Private	1,341.38	0.00	0.14	1,341.52	0.00	0.00	28.05	1,369.57
	Central	805.96	0.00	0.00	805.96	0.00	271.30	0.00	1,077.26
	<b>Sub-Total</b>	<b>7,117.34</b>	<b>100.00</b>	<b>12.20</b>	<b>7,229.54</b>	<b>0.00</b>	<b>1,248.30</b>	<b>171.45</b>	<b>8,649.29</b>
<b>DVC</b>	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1,050.00	0.00	0.00	1,050.00	0.00	0.00	0.00	1,050.00
	Central	5,505.60	90.00	0.00	5,595.60	0.00	193.26	0.00	5,788.86
	<b>Sub-Total</b>	<b>6,555.60</b>	<b>90.00</b>	<b>0.00</b>	<b>6,645.60</b>	<b>0.00</b>	<b>193.26</b>	<b>0.00</b>	<b>6,838.86</b>
<b>Orissa</b>	State	420.00	0.00	0.00	420.00	0.00	2,061.92	64.30	2,546.22
	Private	2,750.00	0.00	0.00	2,750.00	0.00	0.00	33.00	2,783.00
	Central	1,512.10	0.00	0.00	1,512.10	0.00	105.01	0.00	1,617.11
	<b>Sub-Total</b>	<b>4,682.10</b>	<b>0.00</b>	<b>0.00</b>	<b>4,682.10</b>	<b>0.00</b>	<b>2,166.93</b>	<b>97.30</b>	<b>6,946.33</b>
<b>Sikkim</b>	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	<b>Sub-Total</b>	<b>74.10</b>	<b>0.00</b>	<b>5.00</b>	<b>79.10</b>	<b>0.00</b>	<b>174.27</b>	<b>52.11</b>	<b>305.48</b>
	<b>Central - Unalloca</b>	1,355.16	0.00	0.00	1,355.16	0.00	0.00	0.00	1,355.16
<b>Total</b>	State	6,790.00	100.00	17.06	6,907.06	0.00	3,168.92	334.56	10,410.54
<b>Eastern</b>	Private	6,041.38	0.00	0.14	6,041.52	0.00	99.00	120.35	6,260.87
<b>Region</b>	Central	10,896.50	90.00	0.00	10,986.50	0.00	845.20	0.00	11,831.70
	<b>Grand Total</b>	<b>23,727.88</b>	<b>190.00</b>	<b>17.20</b>	<b>23,935.08</b>	<b>0.00</b>	<b>4,113.12</b>	<b>454.91</b>	<b>28,503.11</b>



**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Assam</b>	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	<b>0.00</b>	329.72	0.00	627.54
	<b>Sub-Total</b>	<b>60.00</b>	<b>598.52</b>	<b>20.69</b>	<b>679.21</b>	<b>0.00</b>	<b>429.72</b>	<b>31.11</b>	<b>1,140.04</b>
<b>Arunachal Pradesh</b>	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	<b>Sub-Total</b>	<b>0.00</b>	<b>32.05</b>	<b>15.88</b>	<b>47.93</b>	<b>0.00</b>	<b>97.57</b>	<b>103.94</b>	<b>249.44</b>
<b>Meghalaya</b>	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	<b>Sub-Total</b>	<b>0.00</b>	<b>65.61</b>	<b>2.05</b>	<b>67.66</b>	<b>0.00</b>	<b>356.58</b>	<b>31.03</b>	<b>455.27</b>
<b>Tripura</b>	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	<b>Sub-Total</b>	<b>0.00</b>	<b>328.84</b>	<b>4.85</b>	<b>333.69</b>	<b>0.00</b>	<b>62.37</b>	<b>16.01</b>	<b>412.07</b>
<b>Manipur</b>	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	<b>Sub-Total</b>	<b>0.00</b>	<b>46.96</b>	<b>45.41</b>	<b>92.37</b>	<b>0.00</b>	<b>80.98</b>	<b>5.45</b>	<b>178.80</b>
<b>Nagaland</b>	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	<b>Sub-Total</b>	<b>0.00</b>	<b>32.84</b>	<b>2.00</b>	<b>34.84</b>	<b>0.00</b>	<b>53.32</b>	<b>28.67</b>	<b>116.83</b>
<b>Mizoram</b>	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	<b>Sub-Total</b>	<b>0.00</b>	<b>27.28</b>	<b>51.86</b>	<b>79.14</b>	<b>0.00</b>	<b>34.31</b>	<b>36.47</b>	<b>149.92</b>
	<b>Central - Unalloca</b>	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
<b>Total</b>	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1,262.09
<b>North- Eastern Region</b>	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1,598.30
	<b>Grand Total</b>	<b>60.00</b>	<b>1,187.50</b>	<b>142.74</b>	<b>1,390.24</b>	<b>0.00</b>	<b>1,242.00</b>	<b>252.68</b>	<b>2,884.92</b>

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS**

(As on 31.06.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel	Thermal				
<b>Andaman &amp;</b>	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
<b>Nicobar</b>	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>60.05</b>	<b>60.05</b>	<b>0.00</b>	<b>0.00</b>	<b>5.35</b>	<b>65.40</b>
<b>lakshadweep</b>	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>9.97</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>0.75</b>	<b>10.72</b>
<b>Total</b>	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
<b>Islands</b>	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>70.02</b>	<b>70.02</b>	<b>0.00</b>	<b>0.00</b>	<b>6.10</b>	<b>76.12</b>

**20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS**  
(As on 31.06.2013)  
(UTILITIES)

Region	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** ( MNRE )	
		Coal	Gas	Diesel					
Northern	State	14,463.00	2,579.20	12.99	17,055.19	0.00	7,052.55	1,263.21	25,370.95
Region	Private	7,210.00	108.00	0.00	7,318.00	0.00	2,148.00	4,326.04	13,792.04
	Central	11,500.50	2,344.06	0.00	13,844.56	1,620.00	6,267.20	0.00	21,731.76
	<b>Sub Total</b>	<b>33,173.50</b>	<b>5,031.26</b>	<b>12.99</b>	<b>38,217.75</b>	<b>1,620.00</b>	<b>15,467.75</b>	<b>5,589.25</b>	<b>60,894.75</b>
Western	State	18,082.50	2,266.72	17.28	20,366.50	0.00	5,480.50	474.86	26,321.86
Region	Private	20,324.00	3,188.00	0.20	23,512.20	0.00	447.00	8,512.07	32,471.27
	Central	11,738.01	3,533.59	0.00	15,271.60	1,840.00	1,520.00	0.00	18,631.60
	<b>Sub Total</b>	<b>50,144.51</b>	<b>8,988.31</b>	<b>17.48</b>	<b>59,150.30</b>	<b>1,840.00</b>	<b>7,447.50</b>	<b>8,986.93</b>	<b>77,424.73</b>
Southern	State	11,982.50	555.70	362.52	12,900.72	0.00	11,353.03	1,417.66	25,671.41
Region	Private	3,060.00	4,047.50	576.80	7,684.30	0.00	0.00	10,834.19	18,518.49
	Central	10,140.00	359.58	0.00	10,499.58	1,320.00	0.00	0.00	11,819.58
	<b>Sub Total</b>	<b>25,182.50</b>	<b>4,962.78</b>	<b>939.32</b>	<b>31,084.60</b>	<b>1,320.00</b>	<b>11,353.03</b>	<b>12,251.85</b>	<b>56,009.48</b>
Eastern	State	6,790.00	100.00	17.06	6,907.06	0.00	3,168.92	334.56	10,410.54
Region	Private	6,041.38	0.00	0.14	6,041.52	0.00	99.00	120.35	6,260.87
	Central	10,896.50	90.00	0.00	10,986.50	0.00	845.20	0.00	11,831.70
	<b>Sub Total</b>	<b>23,727.88</b>	<b>190.00</b>	<b>17.20</b>	<b>23,935.08</b>	<b>0.00</b>	<b>4,113.12</b>	<b>454.91</b>	<b>28,503.11</b>
North Eastern	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1,262.09
Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1,598.30
	<b>Sub Total</b>	<b>60.00</b>	<b>1,187.50</b>	<b>142.74</b>	<b>1,390.24</b>	<b>0.00</b>	<b>1,242.00</b>	<b>252.68</b>	<b>2,884.92</b>
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>	<b>70.02</b>	<b>70.02</b>	<b>0.00</b>	<b>0.00</b>	<b>6.10</b>	<b>76.12</b>
ALL INDIA	State	51,378.00	5,926.32	602.61	57,906.93	0.00	27,437.00	3,748.19	89,092.12
	Private	36,635.38	7,368.00	597.14	44,600.52	0.00	2,694.00	23,793.52	71,088.04
	Central	44,275.01	7,065.53	0.00	51,340.54	4,780.00	9,492.40	0.00	65,612.94
	<b>Total</b>	<b>132,288.39</b>	<b>20,359.85</b>	<b>1,199.75</b>	<b>153,847.99</b>	<b>4,780.00</b>	<b>39,623.40</b>	<b>27,541.71</b>	<b>225,793.10</b>

Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy

Abbreviation:----

SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
- ii) The installed capacity figures in respect of RES is as on 31.03.2013 and is based on MNRE letter dt.10.04.2013 where cumulative Grid interactive power installed capacity has been indicated as 28067.26 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(28067.26-623.35+67.8+30=27541.71).
- iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.
- iv) The Vijeshwaram CCPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
- v) Unit No 3 & 5 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e.f 01.10.2012 & 01.02.2013 respectively.
- vi) The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.
- vii) With the commissioning of 5th Unit in the month of March, 2012, the shares of First Three Units (of 800MW each) of MUNDRA UMPP Station (5\*800MW) (Gujarat) have been divided amongst the States of U.P., Punjab, Haryana, Rajasthan, Gujarat & Maharashtra in quantum as 500, 400, 400, 1900 & 800MW respectively (as per intimation received from IRP Div.
- viii) With the achieving of full load by Tripura CCGT 1st Unit(363.3MW). The firm share allocated to IL&FC/OTPC has been adjusted in The state of TRIPURA only. Figures at second place of decimal may not tally due to rounding off .

**21. RATE OF SALE OF POWER FOR THE YEAR 2011-2012**

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
<b>NORTHERN REGION</b>				
<b>CENTRAL SECTOR</b>				
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	7310.33	21.60
DEHAR H P S	BBMB #	HYDRO-HYDRO	3187.43	52.22
PONG H P S	BBMB #	HYDRO-HYDRO	1832.56	14.20
KANTI BIJLEE UTPADAN NIGAM LTD.	KBUNL	THERMAL-COAL	177.70	516.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	718.00	172.40
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2661.00	154.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1518.00	329.20
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1143.00	338.50
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2178.00	654.10
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3233.00	216.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	482.00	227.30
URI HPS	NHPC LTD.	HYDRO-HYDRO	2696.00	241.90
SEWA - II	NHPC LTD.	HYDRO-HYDRO	554.00	486.60
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	2638.00	433.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	3776.00	446.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4361.00	413.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	13300.00	411.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	5247.00	419.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	2997.00	431.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	15060.00	243.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	14468.00	199.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	3001.00	390.00
F. G. UNCHAHAR TPS	NTPC LTD.	THERMAL-COAL	7579.00	329.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1664.86	242.97
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8281.66	275.75
NEYVELI BARSINGSAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	514.29	424.39
NJHPS	SJVNL	HYDRO-HYDRO	7541.68	228.00
TEHRI HPP	THDC	HYDRO-HYDRO	3956.81	465.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	553.82	827.00
<b>STATE SECTOR</b>				
PANIPAT TPS	HPGCL	THERMAL-COAL	8705.98	337.13
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	2945.26	321.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	5204.15	295.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	283.38	139.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	0.29	139.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	213.92	48.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	72.42	67.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	6.95	181.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	588.00	44.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	69.17	138.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	154.70	65.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	34.03	136.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	41.69	199.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	46.00	131.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	5.04	130.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	9.66	182.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	50.19	198.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	695.49	290.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	7.24	147.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.97	183.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	0.62	89.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.72	146.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	0.30	72.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.76	70.00
KILLAR POWER HOUSE	HPSEB	HYDRO-HYDRO	0.36	714.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB ##	HYDRO-HYDRO	6.48	616.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	1194.71	488.00
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	716.26	497.00
PRAGATI CCPP	PPCL	THERMAL-GAS	2496.00	324.00
BAWANA	PPCL	THERMAL-GAS	187.72	627.00
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	4832.92	59.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	821.21	32.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	3131.00	140.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	195.88	11.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	27063.00	360.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	31.10	101.00
CHENANI I	J&KPDD	HYDRO-HYDRO	872.11	56.00
CHENANI II	J&KPDD	HYDRO-HYDRO	73.91	82.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	180.01	214.00
SEWA-III	J&KPDD	HYDRO-HYDRO	139.33	289.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	83.80	99.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	7.73	137.00
SUMOOR	J&KPDD	HYDRO-HYDRO	1.27	132.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	5.86	169.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	117.53	497.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	78.09	589.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	7.26	525.00
HAFTAL	J&KPDD	HYDRO-HYDRO	13.54	509.00
G.N.D.T.PLANT BATHINDA	PSEB §	THERMAL-COAL	1672.87	469.00
G.G.S.S.T.PLANT ROPAR	PSEB §	THERMAL-COAL	8756.50	469.00
G.H.T.PLANT LEHRA MOHABAT	PSEB §	THERMAL-COAL	7021.72	469.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB §	HYDRO-HYDRO	517.31	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB §	HYDRO-HYDRO	295.45	489.00
ASHP ANANDPUR SAHIB	PSEB §	HYDRO-HYDRO	873.85	489.00
MUKERIAN HYDEL TALWARA	PSEB §	HYDRO-HYDRO	1357.75	489.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB §	HYDRO-HYDRO	1927.61	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	10084.77	323.44
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	10674.33	391.54
CHHABRA TPS	RRVUNL	THERMAL-COAL	1675.54	301.71
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	536.79	328.58
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	2254.14	416.19
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	180.50	61.96
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.83	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	371.22	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	152.36	45.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	243.56	42.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	631.45	38.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.01	192.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	3910.03	176.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6781.56	218.00
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	151.44	566.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	161.71	374.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	535.11	308.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3425.04	231.00
PANKI TPS	UPRVUNL	THERMAL-COAL	860.61	424.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	397.47	383.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2171.92	386.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	838.44	54.05
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	904.74	58.67
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	133.41	54.86
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	227.13	68.67
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	155.24	63.83
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	380.83	68.47
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	153.48	51.61
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	502.67	84.19

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1338.41	107.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	402.19	74.83
<b>PRIVATE SECTOR</b>				
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1401.67	269.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	2176.86	239.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	2543.13	379.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	292.18	367.68
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	60.70	235.00
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	438.19	427.65
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	1430.11	303.16
RITHALA COMBI. CYCLE POWER PLANT	TATA POWER DDL	THERMAL-GAS	232.41	450.00
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
<b>WESTERN REGION</b>				
<b>CENTRAL SECTOR</b>				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	3274.79	202.47
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1365.79	296.44
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3619.00	383.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	3541.00	383.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	16897.00	154.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	10122.00	218.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	24209.00	245.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3420.54	232.04
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2514.73	95.36
TARAPUR 3 & 4	NPCIL	NUCLEAR-NUCLEAR	6386.50	283.44
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	11461.18	373.76
<b>STATE SECTOR</b>				
KORBA EAST	CSPGCL	THERMAL-COAL	2729.33	196.20
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	2895.36	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5816.22	156.80
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	1.06	241.00
GANGREL HEP	CSPGCL	HYDRO-HYDRO	14.24	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	312.64	99.00
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	6.97	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	8.06	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	523.34	358.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	433.98	336.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	3472.91	370.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.29	304.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	993.19	310.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	284.05	404.00
SIKKA TPS 4	GSECL	THERMAL-COAL	851.40	510.00
UKAI TPS	GSECL	THERMAL-COAL	5092.41	270.00
UTRAN I	GSECL	THERMAL-GAS	528.56	377.00
UTRAN II	GSECL	THERMAL-GAS	2368.95	369.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	7946.03	298.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1424.10	309.00
KADANA HPS	GSECL	HYDRO-HYDRO	271.68	219.00
UKAI HPS	GSECL	HYDRO-HYDRO	479.05	49.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1612.00	131.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	530.00	54.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	145.00	99.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	44.41	182.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	163.91	300.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	291.00	51.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	58.52	161.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	1951.00	253.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7627.00	336.00
SATPURA TPH	MPPGCL	THERMAL-COAL	4185.00	232.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2058.26	391.95
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12199.16	252.91
KHAPARKHEDA	MSPGCL	THERMAL-COAL	5330.86	300.95
KORADI TPS	MSPGCL	THERMAL-COAL	2942.10	366.46
NASIK TPS	MSPGCL	THERMAL-COAL	3776.26	425.48
PARLI TPS	MSPGCL	THERMAL-COAL	4499.89	372.15
PARAS	MSPGCL	THERMAL-COAL	2548.10	365.79
URAN CCPP	MSPGCL	THERMAL-GAS	4570.99	244.66
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3904.66	95.22
VAITARANA	MSPGCL	HYDRO-HYDRO	286.91	88.58
YELDARI	MSPGCL	HYDRO-HYDRO	67.01	88.59
BHATGHAR	MSPGCL	HYDRO-HYDRO	188.54	88.54
PANSHET	MSPGCL	HYDRO-HYDRO	125.79	88.58
BHIRA	MSPGCL	HYDRO-HYDRO	103.12	88.58
TILLARI	MSPGCL	HYDRO-HYDRO	223.41	88.82
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	4359.30	205.00
<b>PRIVATE SECTOR</b>				
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	12350.00	320.00
ABHIJEET MADC NAGPUR ENERGY PVT.	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	2684.78	386.00
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	443.52	386.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2078.44	394.13
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	153.99	240.00
GUJARAT STATE ENERGY GEN. LTD.	GUJARAT S ENE.GEN. LTD. ##	THERMAL-GAS	875.43	363.81
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- ii	GUJARAT INDUSTRIES PCL	THERMAL-GAS	668.74	410.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	833.65	379.00
SURAT LIG. POWER PLANT STATION -I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1475.79	188.00
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1452.80	290.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	870.92	193.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-G/N	3041.24	486.00
COASTAL GUJARAT POWER LTD.	MUNDRA UMPP	THERMAL-COAL	248.91	232.99
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD. ##	THERMAL-COAL	3613.18	292.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3641.70	228.80
O. P. JINDAL STPS	JINDAL POWER LTD §	THERMAL-COAL	7838.93	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	277.10	1339.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	4064.56	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3351.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	2292.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1537.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1589.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	350.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	641.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	234.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	271.00	182.50
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	6259.00	381.00
<b>SOUTHERN REGION</b>				
<b>CENTRAL SECTOR</b>				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3510.55	299.47
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	2809.97	313.28
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10018.96	249.11
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	682.00	1431.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	19981.00	226.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	9700.00	346.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4605.45	300.19
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2132.76	199.64
<b>STATE SECTOR</b>				
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	42.47	251.54

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	92.83	237.05
VIJAWADA THERMAL POWER STATION	APGENCO	THERMAL-COAL	9071.72	291.00
VIJAWADA THERMAL POWER STATION	APGENCO	THERMAL-COAL	3929.37	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	2906.20	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	3047.48	291.00
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	1367.91	291.00
KOTHAGUEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	4513.60	291.00
KOTHAGUEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	3194.02	291.00
KOTHAGUEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	1673.39	291.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	408.38	291.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	2263.74	291.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	1211.33	291.00
SRISAILAM LEBT BANK HES	APGENCO	HYDRO-HYDRO	1373.15	291.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	1339.40	291.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	406.26	291.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1015.20	291.00
DONKARAI	APGENCO	HYDRO-HYDRO	131.60	291.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	4.96	291.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	87.59	291.00
SINGUR	APGENCO	HYDRO-HYDRO	12.80	291.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	24.63	291.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	11.15	291.00
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	234.52	291.00
TUNGABHADRA & HAMPI PH	APGENCO	HYDRO-HYDRO	163.03	291.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	197.89	291.00
BELLARY TPS	KPCL	THERMAL-COAL	2898.34	301.59
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	8674.90	311.78
RAICHUR TPS U 8	KPCL	THERMAL-COAL	862.20	510.74
YELHANKA (DG)	KPCL	THERMAL-DIESEL	377.24	1241.94
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	509.59	142.68
BHADRA HPS	KPCL	HYDRO-HYDRO	70.24	202.84
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	565.40	112.13
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	98.38	106.13
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	229.30	69.93
KADRA HPS	KPCL	HYDRO-HYDRO	479.91	120.93
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	3581.30	35.48
SUPA HPS	KPCL	HYDRO-HYDRO	540.92	35.48
KODASALI HPS	KPCL	HYDRO-HYDRO	439.68	91.78
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	300.33	22.53
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	95.20	57.49
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	5588.41	22.53
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	327.57	71.26
VARAHI HPS	KPCL	HYDRO-HYDRO	1104.50	106.56
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	20.35	64.89
SHIMSHAPURA	KPCL	HYDRO-HYDRO	41.43	71.26
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	348.97	381.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	3044.25	381.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	231.53	381.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	65.09	381.00
KUTTIYADI, KES, KAES & KTR	KSEB	HYDRO-HYDRO	766.18	381.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	648.63	381.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	31.94	381.00
NERIAMANGLAM & NERIMANGLAM EXT.	KSEB	HYDRO-HYDRO	360.56	381.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	231.64	381.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	184.74	381.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	8.20	381.00
PORINGALKUTTU & LEFT BANK HPS.	KSEB	HYDRO-HYDRO	268.05	381.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	1434.25	381.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	162.27	381.00



Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	220.35	381.00
SMALL HYDELS	KSEB	HYDRO-HYDRO	50.91	381.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	290.60	381.00
MINIOCY	LAKSHADEEP ##	THERMAL-DIESEL	7.25	2365.00
KAVARATTI	LAKSHADEEP ##	THERMAL-DIESEL	10.18	2365.00
AMINI	LAKSHADEEP ##	THERMAL-DIESEL	4.07	2365.00
ANDROTT	LAKSHADEEP ##	THERMAL-DIESEL	5.98	2365.00
KALPENI	LAKSHADEEP ##	THERMAL-DIESEL	3.19	2365.00
AGATTI	LAKSHADEEP ##	THERMAL-DIESEL	4.94	2365.00
KADMAT	LAKSHADEEP ##	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP ##	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP ##	THERMAL-DIESEL	1.18	2365.00
BANGARAM	LAKSHADEEP ##	THERMAL-DIESEL	26.35	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	235.73	316.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	744.15	362.88
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	6279.63	362.88
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4300.95	362.88
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7261.89	362.88
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	362.88
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	663.28	362.88
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	1026.64	362.88
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	382.42	362.88
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.19	362.88
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.83	362.88
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	131.12	362.88
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.75	362.88
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	217.45	362.88
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	577.02	362.88
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	348.08	362.88
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	156.40	362.88
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	52.94	362.88
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	35.70	362.88
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	153.20	362.88
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	470.73	362.88
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	107.59	362.88
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	101.61	362.88
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	105.48	362.88
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.95	362.88
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	41.44	362.88
BHAVANI SAGAR RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	23.74	362.88
POONACHI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.44	362.88
SATHANOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	10.73	362.88
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.48	362.88
THIRUMURTHY DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.21	362.88
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	533.25	362.88
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.40	362.88
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	115.18	362.88
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	121.60	362.88
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	27.10	362.88
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	109.46	362.88
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	173.91	362.88
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	506.53	362.88
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	216.97	362.88
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	60.97	362.88
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	214.47	362.88
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	81.26	362.88
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	8.64	362.88
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	354.10	362.88
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.65	362.88

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.93	362.88
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	97.16	362.88
<b>PRIVATE SECTOR</b>				
LANCO TANJORE POWER COMPANY LTD.	LANCO TANJORE PCL ##	THERMAL-GAS	802.74	271.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	45.44	1047.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	889.84	1089.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	1153.07	406.00
JEGURUPADU POWER PLANT PH-I	GVK INDUSTRIES LIMITED.	THERMAL-G/N	1448.47	281.00
JEGURUPADU POWER PLANT PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1323.30	301.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	2834.29	290.00
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	2036.00	435.00
JSW(JINDAL) ENERGY LIMITED	JSW ENERGY LTD.	THERMAL-COAL	3869.00	464.00
LVS POWER	LVS POWER LIMITED.##	THERMAL-LSHS	17.21	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	281.85	1457.00
PPN POWER GENERATING COM.	PPN POWER ##	THERMAL-G/N	1495.00	775.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-G/N	1321.58	334.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	299.58	1361.66
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	2211.45	290.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER	THERMAL-COAL	2942.35	312.70
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-G/N	1250.71	313.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	1711.00	400.00
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	187.00	1114.00
GMR VEMAGIRI POWER GENERATION LTD.	GMR VEMAGIRI PGL	THERMAL-GAS	1997.13	309.00
<b>EASTERN REGION</b>				
<b>CENTRAL SECTOR</b>				
BOKARO `B` TPS	DVC	THERMAL-COAL	2964.44	382.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	3271.42	382.00
DURGAPUR TPS	DVC	THERMAL-COAL	1745.37	382.00
MEJIA TPS	DVC	THERMAL-COAL	9066.31	382.00
MAITHON HPS.	DVC	HYDRO-HYDRO	121.85	382.00
PANCHET HPS.	DVC	HYDRO-HYDRO	172.82	382.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	6.50	382.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	345.00	332.80
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2539.00	258.50
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	9278.00	422.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	12348.00	383.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3343.00	202.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	20536.00	282.00
<b>STATE SECTOR</b>				
ANDMAN & NIC. ISLAND ED(35 Stns.)	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
Barauni T P S	BIHAR STATE POWER GENCO	THERMAL-COAL	140.39	464.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	11.33	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	6.92	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.54	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	369.98	174.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	1021.02	72.00
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	666.52	81.00
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	326.89	65.00
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	846.73	58.00
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1382.95	99.00
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	593.20	43.00
IB VALLEY TPS	ORISSA PGCL.	THERMAL-COAL	2636.57	186.00
L L H P (LOWER LAGYAP )	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	24.19	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	3.16	219.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.85	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	6.59	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.41	1089.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
KALEZ	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	0.76	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT. §	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1575.19	326.48
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6723.39	242.30
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	6957.89	282.51
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1629.76	267.44
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2319.19	305.23
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3575.90	302.91
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	83.39	515.63
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	225.00	515.63
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	95.99	515.63
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	757.22	515.63
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	18.67	515.63
<b>PRIVATE SECTOR</b>				
DISHERGARH POWER STATION	DPSC LTD. §	THERMAL-COAL	19083.70	473.00
CHINAKURI POWER STATION	DPSC LTD. §	THERMAL-COAL	100931.92	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ##	THERMAL-WR	16.90	866.32
GIDI	EASTERN INDIA POWERTECH ##	THERMAL-WR	21.82	172.53
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2455.17	320.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	385.00	367.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	722.00	312.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	748.00	305.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	703.00	331.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	321.00	322.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	305.00	322.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	222.00	322.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA	THERMAL-COAL	5704.00	372.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8938.00	588.00
<b>NORTH EASTERN REGION</b>				
<b>CENTRAL SECTOR</b>				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	514.00	232.00
AGARTALA GT	NEEPCO	THERMAL-GAS	652.45	313.50
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1739.93	286.90
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	199.09	295.50
KOPILI+KHANDONG+KOPILI-II	NEEPCO	HYDRO-HYDRO	1029.28	94.33
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	854.26	231.77
<b>STATE SECTOR</b>				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	454.10	11.09
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	688.33	241.14
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	550.00	192.76
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	87.20	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.21	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.74	396.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.31	396.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.56	396.00
UMI. ST. I-III, UMI. UMT IV, UMT, SONAPANI & MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	516.72	350.18
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.46	330.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.99	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	3.40	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.76	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.13	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.12	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.02	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.01	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	356.17	384.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	416.11	384.00
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.47	384.00
<b>PRIVATE SECTOR</b>				
BANSKANDI	EASTERN INDIA POWERTECH ##	THERMAL-GAS	63.68	392.75
<b>Note</b>				
Faint/Red Data for 2011-12 not yet received				
<b>LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery &amp; WR: Washery Rejects.</b>				
<b># : Power is sold to patner state constituents at no profit and no loss basis.</b>				
<b>## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.</b>				
<b>§ : Yet to be received</b>				