

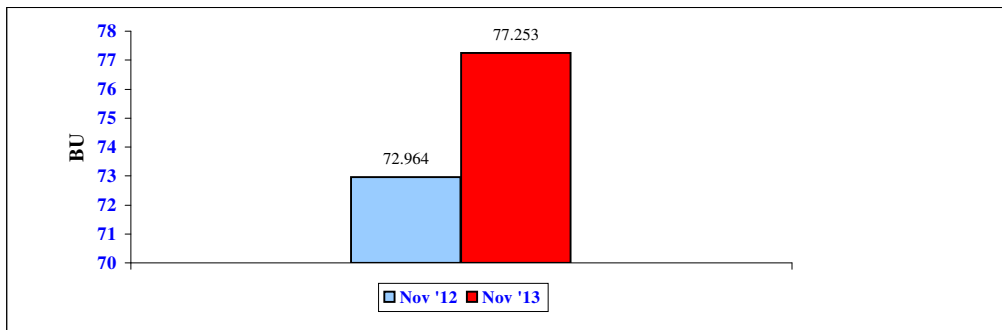
Executive Summary for the Month of November 2013

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1. Electricity Generation for Nov' 2013 (BU)

| Type | Achievement | Targets | Achievement | % Change |
|---------------|-------------|-----------|-------------|-------------|
| | Nov. 2012 | Nov. 2013 | Nov.2013 | w.r.t. 2012 |
| Thermal | 63.09 | 68.154 | 65.199 | 3.34 |
| Hydro | 6.83 | 7.954 | 8.823 | 29.18 |
| Nuclear | 2.856 | 3.116 | 2.909 | 1.86 |
| Bhutan Import | 0.188 | 0.299 | 0.322 | 71.28 |
| All India | 72.964 | 79.523 | 77.253 | 5.88 |

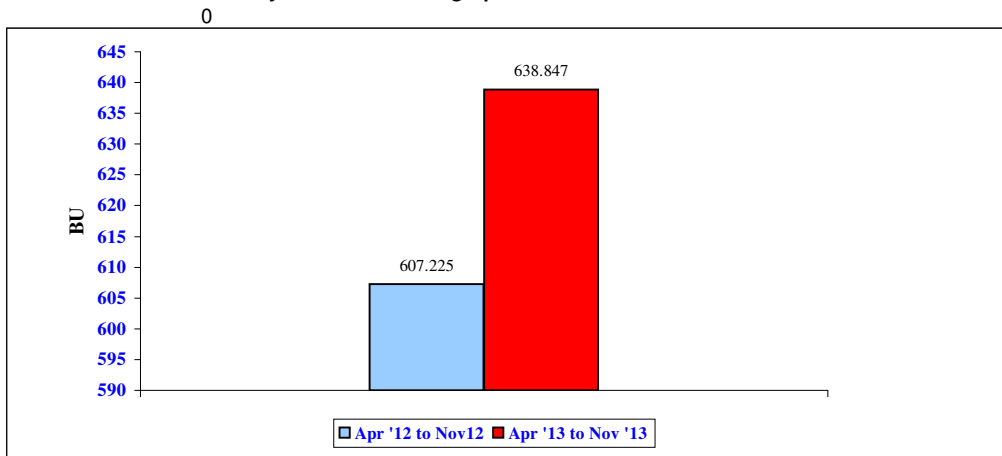
All India Electricity Generation for November 2013



Electricity Generation during April to November 2013 (BU)

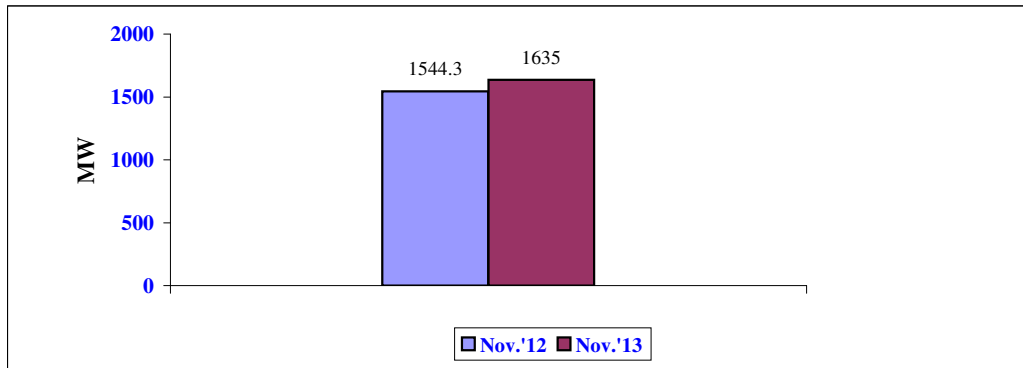
| Type | Apr '12 - Nov '12 | Apr '13 - Nov '13 | % Change |
|---------------|-------------------|-------------------|----------|
| Thermal | 494.576 | 508.848 | 2.89 |
| Hydro | 86.059 | 102.674 | 19.31 |
| Nuclear | 22.017 | 22.016 | 0.00 |
| Bhutan Import | 4.573 | 5.309 | 16.09 |
| All India | 607.225 | 638.847 | 5.21 |

All India Electricity Generation during April '13 to November 2013



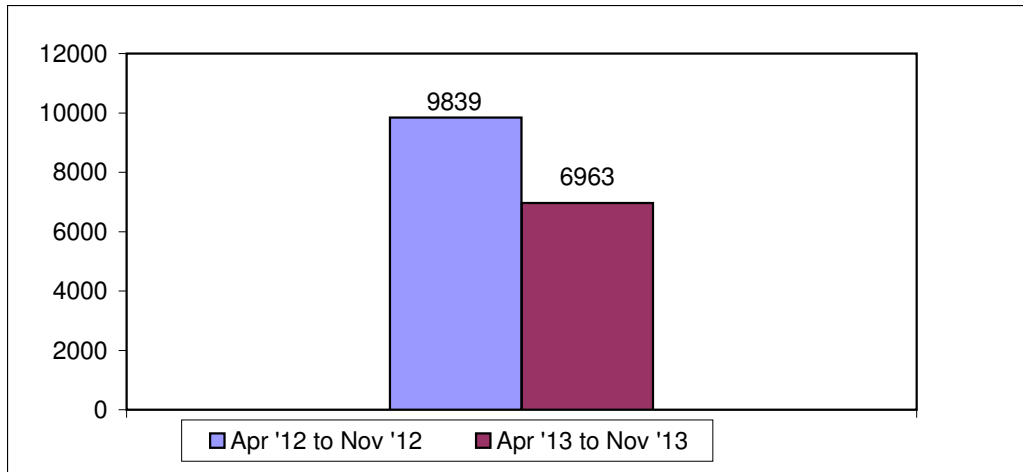
2. Generating Capacity Addition for November 2013 (MW)

| Type | Achievement | Targets | Achievement | % Change w.r.t. 2012 |
|-----------|-------------|----------|-------------|-------------------------|
| | Nov. 2012 | Nov.2013 | Nov. 2013 | |
| Thermal | 1473.3 | 0 | 1560 | 5.88 |
| Hydro | 71 | 30 | 75 | NA |
| Nuclear | 0 | 0 | 0 | NA |
| All India | 1544.3 | 30 | 1635 | 5.87 |



Generating Capacity Addition during April '13 to November 2013 (MW)

| | Apr.'12-Nov.'12 | Apr.'13-Nov.'13 | % Change |
|-----------|-----------------|-----------------|----------|
| Thermal | 9505 | 6561 | -30.97 |
| Hydro | 334 | 402 | 20.36 |
| Nuclear | 0 | 0 | NA |
| All India | 9839 | 6963 | -29.23 |



3. List of Projects Commissioned during November 2013

(i) Thermal

Dhariwal TPP , U-1 (300 MW) in Maharashtra commissioned on 03-11-2013 by Dhariwal Infrastructure(P) Ltd.
 Shre Singaji , TPP,U#1,(600MW) IN MP commissioned 18.11.13 by MPPGCL
 Barh STPS St-II, U# 4, (660MW) in Bihar commissioned on 30.11.13 by NTPC

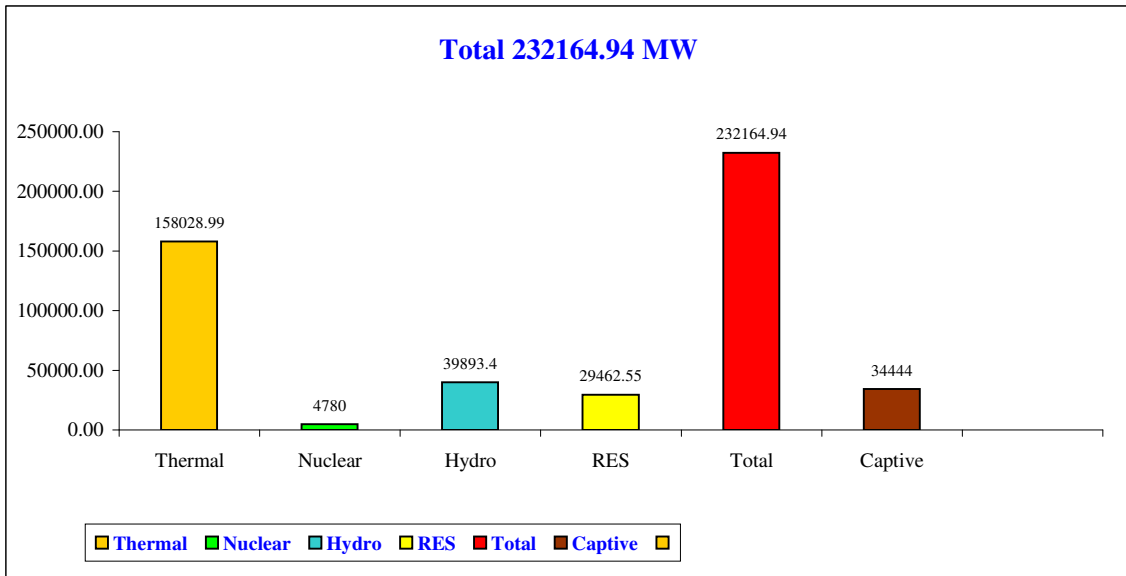
(ii) Hydro

Nimmo Bazgo HE Project Unit #1 (15 MW) in J&K commissioned on 02.11.2013 by NHPC
 Uri-II, HE , U#2,(60MW) in J&K commissions on 16.11.13 by NHPC

(iii) Nuclear NIL

4. All India Installed Capacity (MW) as on 30-11-2013 Region -wise

| Region | THERMAL | | | | Nuclear | Hydro | RES | Grand Total |
|------------------|------------------|-----------------|----------------|------------------|----------------|-----------------|-----------------|------------------|
| | Coal | Gas | Diesel | Total | | | | |
| Northern | 33923.50 | 5031.26 | 12.99 | 38967.75 | 1620.00 | 15692.75 | 5729.62 | 62010.12 |
| Western | 51944.51 | 8988.31 | 17.48 | 60950.30 | 1840.00 | 7447.50 | 9925.19 | 80162.99 |
| Southern | 25782.50 | 4962.78 | 939.32 | 31684.60 | 1320.00 | 11398.03 | 13127.33 | 57529.96 |
| Eastern | 24737.88 | 190.00 | 17.20 | 24945.08 | 0.00 | 4113.12 | 417.41 | 29475.61 |
| North-East | 60.00 | 1208.50 | 142.74 | 1411.24 | 0.00 | 1242.00 | 252.65 | 2905.89 |
| Islands | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 10.35 | 80.37 |
| ALL INDIA | 136448.39 | 20380.85 | 1199.75 | 158028.99 | 4780.00 | 39893.40 | 29462.55 | 232164.94 |

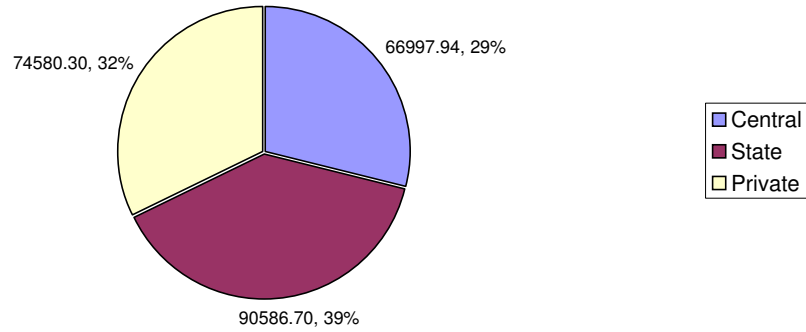


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) as on 30-11-2013 (Sector-wise)

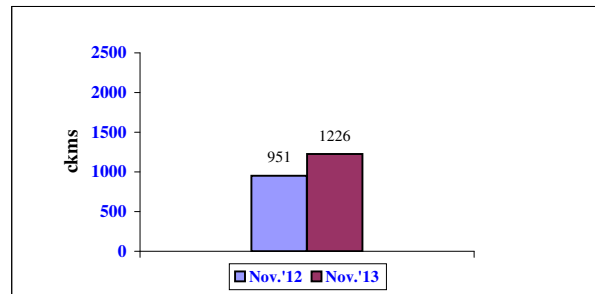
| Sector | THERMAL | | | | Nuclear | Hydro | RES | Grand Total |
|-----------|-----------|----------|---------|-----------|---------|----------|----------|-------------|
| | Coal | Gas | Diesel | Total | | | | |
| Central | 45435.01 | 7065.53 | 0.00 | 52500.54 | 4780.00 | 9717.40 | 0.00 | 66997.94 |
| State | 52828.00 | 5947.32 | 602.61 | 59377.93 | 0.00 | 27482.00 | 3726.77 | 90586.70 |
| Private | 38185.38 | 7368.00 | 597.14 | 46150.52 | 0.00 | 2694.00 | 25735.78 | 74580.30 |
| All India | 136448.39 | 20380.85 | 1199.75 | 158028.99 | 4780.00 | 39893.40 | 29462.55 | 232164.94 |

All India Installed Capacity(MW) as on 30-11-2013(Sector-Wise)



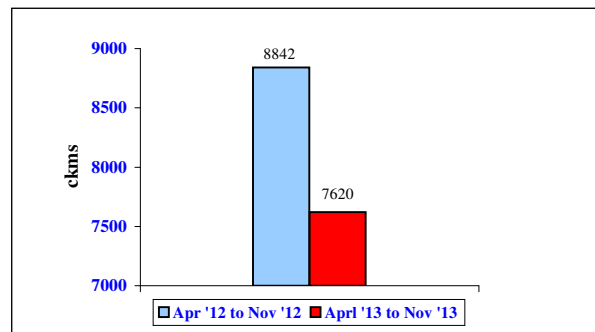
6. Transmission Lines Added during November 2013 (ckms)

| Voltage Level | November 2012 | November 2013 |
|------------------|---------------|---------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 0 | 0 |
| 400 KV | 355 | 940 |
| 220 KV | 596 | 286 |
| All India | 951 | 1226 |



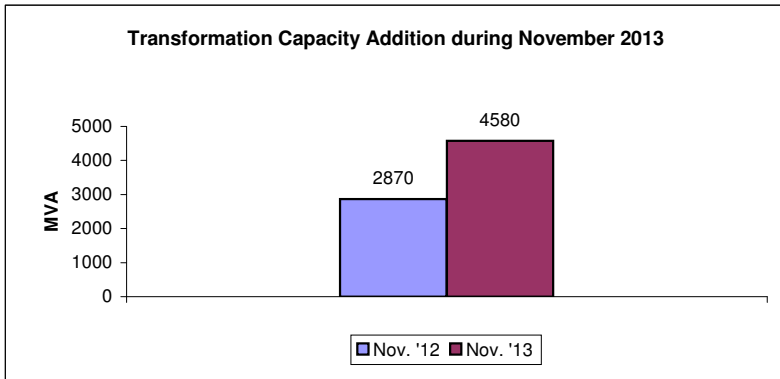
Transmission Lines Added during April to November 2013 (ckms)

| Voltage Level | Apr.'12- Nov.'12 | April'13- Nov.'13 |
|------------------|------------------|-------------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 968 | 1549 |
| 400 KV | 4727 | 3453 |
| 220 KV | 3147 | 2618 |
| All India | 8842 | 7620 |



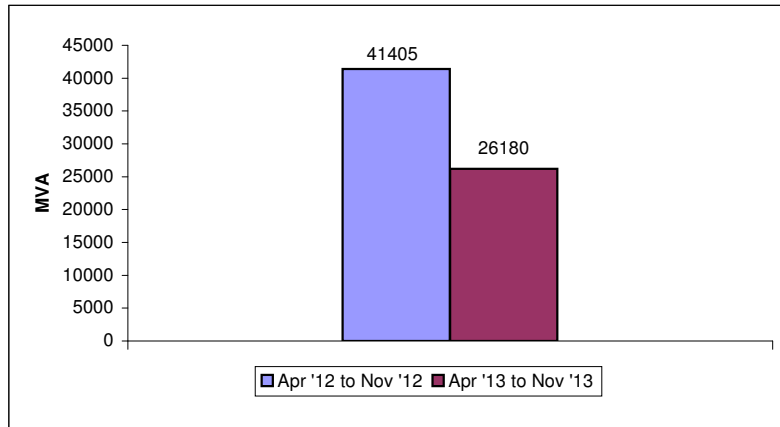
7. Transformation Capacity Addition during November 2013 (MVA)

| Voltage Level | Nov. 2012 | Nov. 2013 |
|------------------|-------------|-------------|
| +/- 500 KV HVDC | 0 | 0 |
| 765 KV | 0 | 2500 |
| 400 KV | 2245 | 500 |
| 220 KV | 625 | 1580 |
| All India | 2870 | 4580 |



All India Transformation Capacity Addition during April 2013 to November 2013

| Voltage Level | Apr.'12-Nov..'12 | Apr.'13 - Nov.'13 |
|------------------|------------------|-------------------|
| +/- 500 KV HVDC | 1250 | 0 |
| 765 KV | 20000 | 16000 |
| 400 KV | 9210 | 4020 |
| 220 KV | 10945 | 6160 |
| All India | 41405 | 26180 |



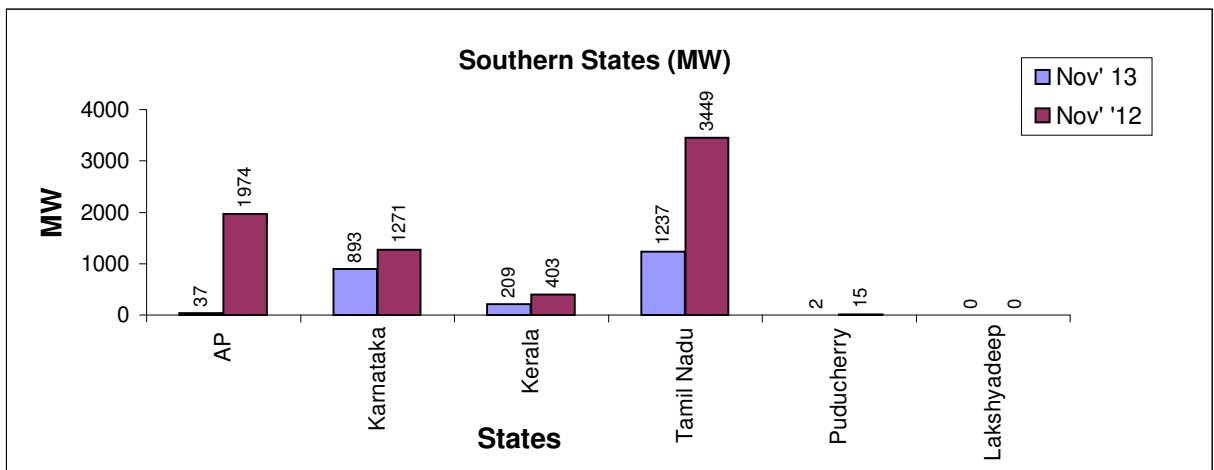
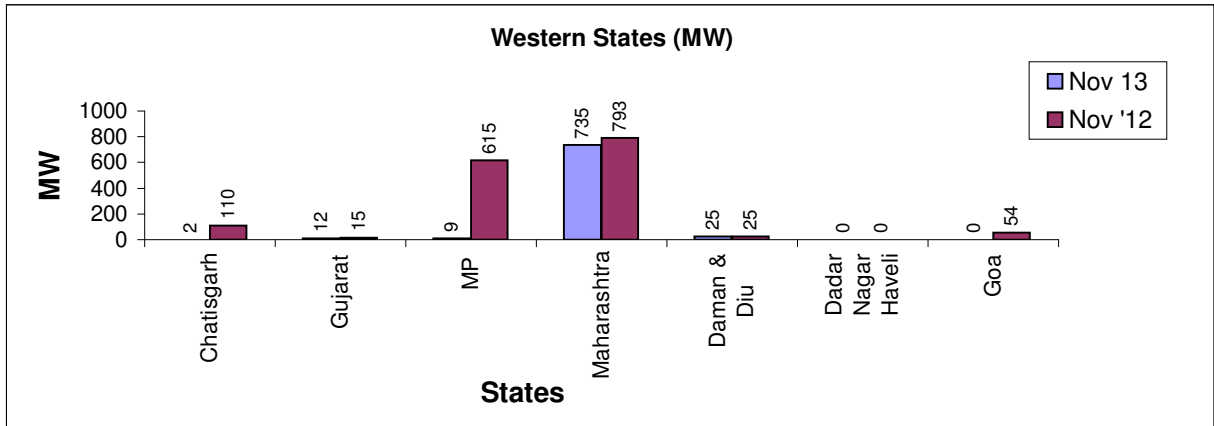
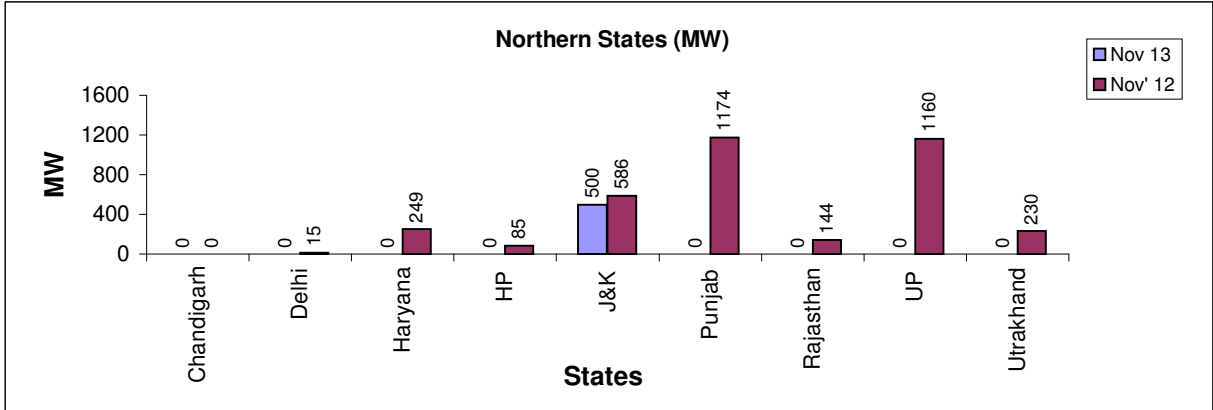
8. Power Supply Position (Demand & Availability) in November 2013

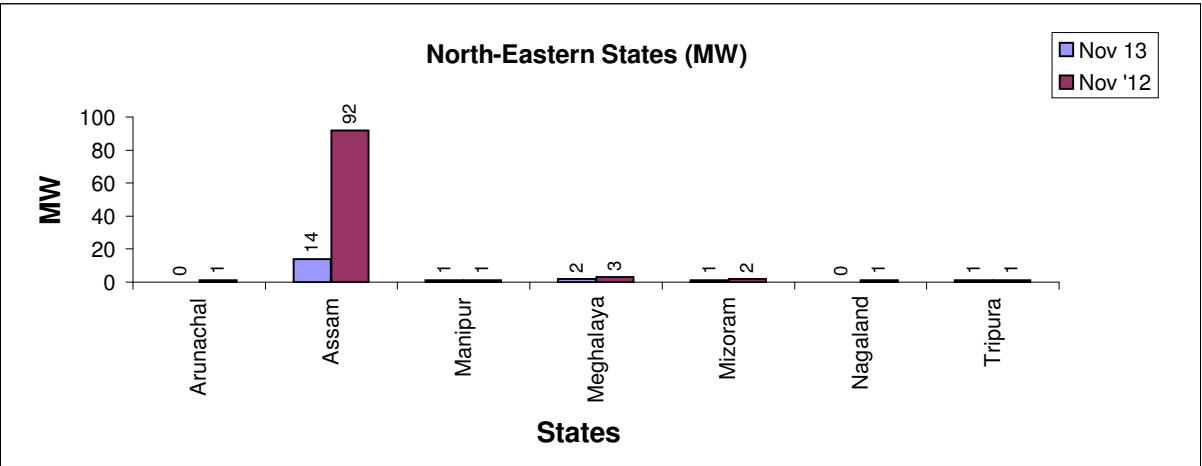
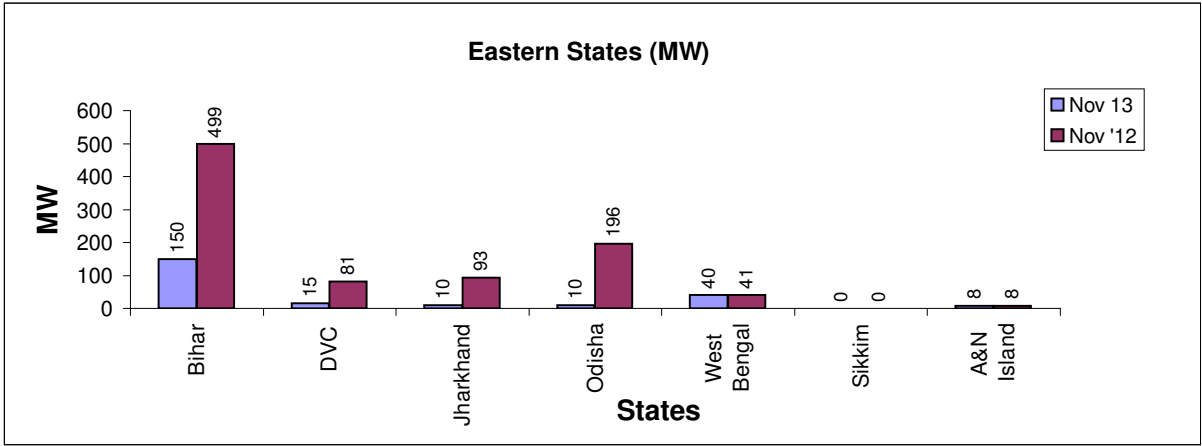
| Region | Energy (MU) | | | | Deficit (%) | |
|---------------|-------------|--------|--------------|--------|-------------|--------|
| | Demand | | Availability | | | |
| | Nov'12 | Nov'13 | Nov'12 | Nov'13 | Nov'12 | Nov'13 |
| Northern | 22709 | 22438 | 20830 | 20969 | -8.3 | -6.5 |
| Western | 24469 | 24418 | 23316 | 24140 | -4.7 | -1.1 |
| Southern | 21566 | 21080 | 17751 | 19838 | -17.7 | -5.9 |
| Eastern | 8593 | 8215 | 8227 | 8092 | -4.3 | -1.5 |
| North Eastern | 942 | 1015 | 881 | 968 | -6.5 | -4.6 |
| All India | 78279 | 77166 | 71005 | 74007 | -9.3 | -4.1 |

Peak Demand / Peak Met in November 2013

| Region | Power (MW) | | | | Deficit (%) | |
|---------------|-------------|--------|----------|--------|-------------|--------|
| | PEAK Demand | | Peak Met | | | |
| | Nov'12 | Nov'13 | Nov'12 | Nov'13 | Nov'12 | Nov'13 |
| Northern | 36249 | 35755 | 34389 | 35365 | -5.1 | -1.1 |
| Western | 38761 | 40730 | 37363 | 40006 | -3.6 | -1.8 |
| Southern | 34489 | 34118 | 27168 | 31786 | -21.2 | -6.8 |
| Eastern | 15120 | 15016 | 14253 | 14806 | -5.7 | -1.4 |
| North Eastern | 1921 | 2046 | 1815 | 1966 | -5.5 | -3.9 |
| All India | 126540 | 127665 | 114988 | 123929 | -9.1 | -2.9 |

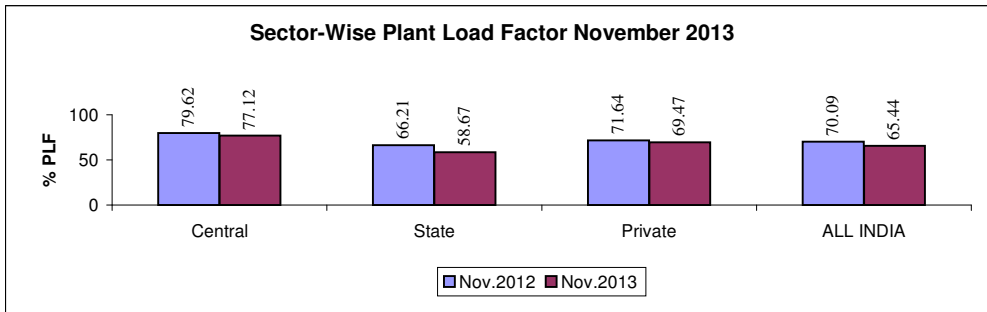
9. Peak Shortage of Power Supply (MW) in Different Regions



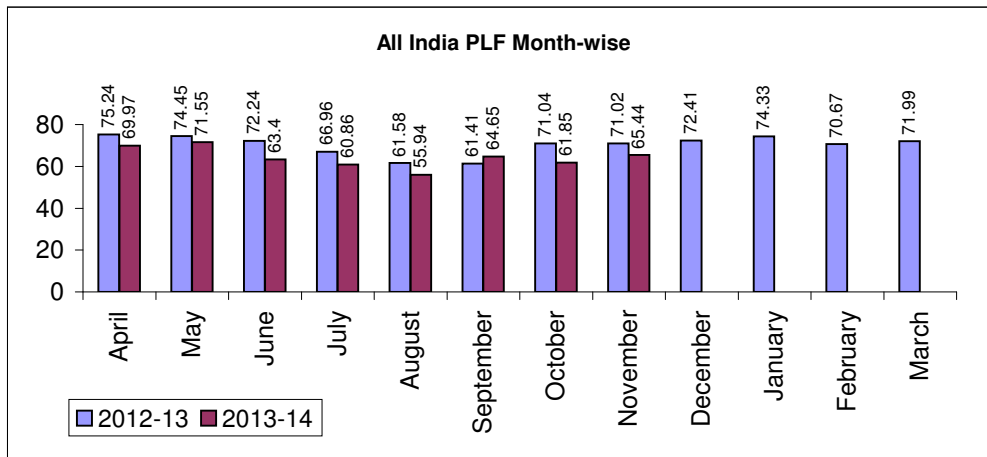


10. All India Plant Load Factor* Sector-wise for November '13 and for the last one year

| Sector | %PLF | |
|-----------|----------|----------|
| | Nov.2012 | Nov.2013 |
| Central | 79.62 | 77.12 |
| State | 66.21 | 58.67 |
| Private | 71.64 | 69.47 |
| ALL INDIA | 70.09 | 65.44 |



| Month | 2012-13 | 2013-14 |
|-----------|---------|---------|
| April | 75.24 | 69.97 |
| May | 74.45 | 71.55 |
| June | 72.24 | 63.4 |
| July | 66.96 | 60.86 |
| August | 61.58 | 55.94 |
| September | 61.41 | 64.65 |
| October | 71.04 | 61.85 |
| November | 71.02 | 65.44 |
| December | 72.41 | |
| January | 74.33 | |
| February | 70.67 | |
| March | 71.99 | |



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

| | 2010-11 | 2011-12 |
|------------------------|---------|---------|
| T&D Losses | 23.97 | 23.65 |
| AT&T Losses | 26.15 | NA |

Note: As per PFC for utilities selling directly to consumers

12. All India Village Electrification & Pumpsets Energised as on 31-10-2013

| Total Number of Villages | Village Electrified (Nos.) | % Village electrified |
|--------------------------|----------------------------|------------------------|
| 593732 | 561613 | 94.59 |
| Total Nos. of Pump sets | Pumpsets Energised (Nos.) | % Pumpsets electrified |
| 18858509 | 18983350 | 100.66 |

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

| Year | cost of supply (paise/unit) | Realization(paise/unit) | |
|---------|-----------------------------|-------------------------|------------------|
| | | Including Agriculture | Only Agriculture |
| 2010-11 | 378 | 301 | 115.12 |

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

| | |
|---------|---------|
| 2012-13 | 917.18* |
|---------|---------|

(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

| | |
|---------|-------|
| 2012-13 | 454.6 |
|---------|-------|

1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

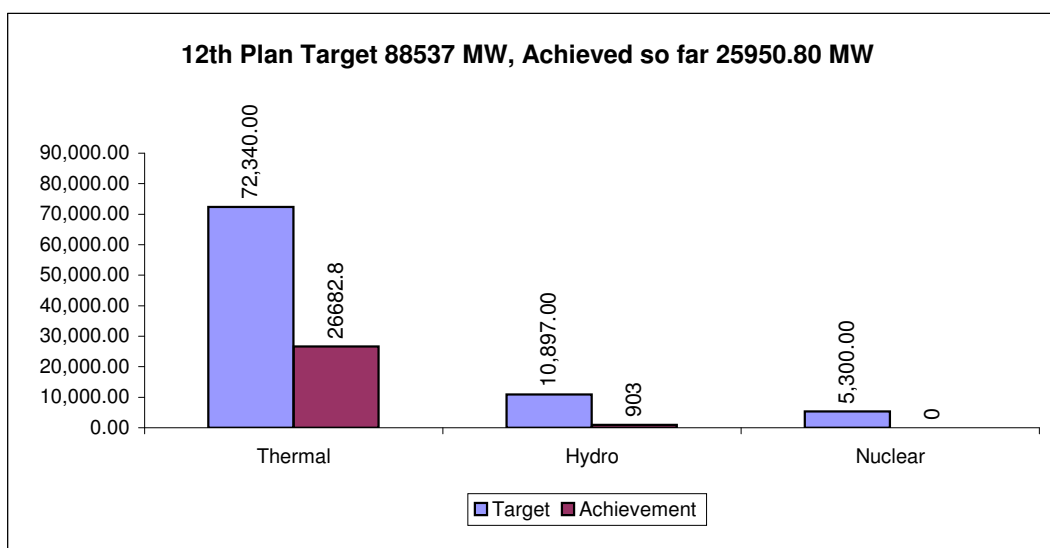
| Type/Sector | Central | State | Private | Total |
|--------------|------------------|------------------|------------------|------------------|
| Thermal | 14,878.00 | 13,922.00 | 43,540.00 | 72,340.00 |
| Hydro | 6,004.00 | 1,608.00 | 3,285.00 | 10,897.00 |
| Nuclear | 5,300.00 | 0.00 | 0.00 | 5,300.00 |
| Total | 26,182.00 | 15,530.00 | 46,825.00 | 88,537.00 |

(ii) Achievements upto November 2013 during the 12th Plan

(MW)

| Type/Sector | Central | State | Private | Total |
|----------------------|-----------------|-----------------|------------------|------------------|
| Thermal | 6,183.30 | 5,932.00 | 14,567.50 | 26,682.80 |
| Hydro | 632.00 | 102.00 | 169.00 | 903.00 |
| Nuclear | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 6,815.30 | 6,034.00 | 14,736.50 | 27,585.80 |
| Achievement % | 26.03 | 38.85 | 31.47 | 31.16 |

Achievement of Capacity Addition during the Current Plan upto November 2013



| 2. Capacity Addition Targets & Achievements in 2013-14 | | | | | | | | | |
|---|-----------------------------|----------|-------------|----------------------------------|-----------|----------------|----------------|------------------------|-------------------|
| First Quarter (April - June 2013) | | | | | | | | | |
| Sl. No. | Unit name | Unit no. | State | Company | Type | Capacity(MW) | | Commissioning Schedule | |
| | | | | | | Prog. | Ach. | As per Prog. | Actual(A) |
| CENTRAL SECTOR | | | | | | | | | |
| 1 | Teesta Low Dam III | 4 | West Bengal | NHPC | HY | 33.00 | 33.00 | Apr,13 | 1/4/2013 |
| 2 | Uri-II | 1 | J&K | NHPC | HY | 60.00 | 60.00 | May,13 | 25/09/13 |
| 3 | Uri-II | 2 | J&K | NHPC | HY | 60.00 | 60.00 | June,13 | 16/11/13 |
| 4 | Parbati-III | 1 | HP | NHPC | Hy | 130.00 | | June,13 | |
| STATE SECTOR | | | | | | | | | |
| 5 | Pragati St-III CCGT | GT-4 | Delhi | PPCL | TH | 250.00 | 250.00 | June,13 | 7/5/2013 |
| 6 | Shree Singaji TPP (Malwa) | 1 | MP | MPPGCL | TH | 600.00 | 600.00 | June,13 | 18/11/13 |
| 7 | Chhabra TPS Extn. | 3 | Rajasthan | RRVUNL | TH | 250.00 | 250.00 | June,13 | 14/09/2013 |
| 8 | Bhawani Kattalai-III | 2 | TN | TANGEDCO | HY | 15.00 | 15 | June,13 | 25/09/2013 |
| PRIVATE SECTOR | | | | | | | | | |
| 9 | Sasan UMPP | 3 | MP | Reliance Power | TH | 660.00 | 660.00 | May,13 | 30/05/13 |
| 10 | Chuzachen HEP | 1 | Sikkim | Gati Infrastructure Ltd. | HY | 49.50 | 49.50 | June,13 | 21/04/2013 |
| 11 | Vandana Vidyut TPP | 1 | C.G. | Vandana Vidyut TPP | TH | 135.00 | | Jun,13 | |
| 12 | Dhariwal Infrastructure TPP | 1 | Maharashtra | Dhariwal Infrastructure (P) Ltd. | TH | 300.00 | | June,13 | |
| 13 | EMCO Warora TPP | 2 | Maharashtra | GMR EMCO Energy Ltd. | TH | 300.00 | 300.00 | June,13 | 27.08.2013 |
| 14 | Tirora TPP Ph-II | 1 | Maharashtra | Adani Power | TH | 660.00 | 660.00 | June,13 | 10/6/2013 |
| 15 | Goindwal Sahib TPP | 1 | Punjab | GVK Industries | TH | 270 | | June,13 | |
| ADDITIONAL UNITS | | | | | | | | | |
| | Kawai TPP | 1 | Rajasthan | Adani Power R Ltd. | Th | 660 | 660 | Additional | 28/05/13 |
| | | | | Sub Total (Q1) | | 4432.50 | 3597.50 | | |
| Second Quarter (July-September 2013) | | | | | | | | | |
| CENTRAL SECTOR | | | | | | | | | |
| 16 | Tripura CCGT | B-2 | Tripura | ONGC JV | TH | 363.3 | | Sep,13 | |
| 17 | Parbati-III | 2 | H.P. | NHPC | HY | 130.00 | | July,13 | |
| 18 | Uri-II | 3 | J&K | NHPC | HY | 60.00 | 60 | July,13 | 27/09/2013 |
| 19 | Uri-II | 4 | J&K | NHPC | HY | 60.00 | | July,13 | |
| STATE SECTOR | | | | | | | | | |
| 20 | Marwa TPP | 1 | CG | CSEB | TH | 500.00 | | Sep,13 | |
| 21 | Pragati St-III CCGT | ST-2 | Delhi | PPCL | TH | 250.00 | | Sep,13 | |
| 22 | Pipavav JV CCGT | B-1 | Gujarat | GSECL | TH | 351.00 | | Sep,13 | |
| 23 | North Chennai TPS Extn. | 1 | TN | TNEB | TH | 600.00 | 600 | Sep,13 | 13/09/2013 |
| 24 | Bhawani Kattalai-II | 1 | TN | TANGEDCO | HY | 15.00 | 15 | July,13 | 27/08/2013 |
| 25 | Bhawani Kattalai-II | 2 | TN | TANGEDCO | HY | 15.00 | 15 | Aug,13 | 6/9/2013 |
| PRIVATE SECTOR | | | | | | | | | |
| 26 | Akaltara TPP | 1 | C.G. | KSK Mahanadi | TH | 600.00 | 600 | Sep,13 | 13.08.13 |
| 27 | Chuzachen HEP | 2 | Sikkim | Gati Infrastructure Ltd. | HY | 49.50 | 49.50 | July,13 | 20/04/2013 |
| 28 | Sasan UMPP | 2 | MP | Reliance Power | TH | 660.00 | | Sep,13 | |
| 29 | Thamminapatnam TPP | 2 | A.P. | Meenakshi | TH | 150.00 | 150.00 | Sep,13 | 17/04/13 |
| 30 | Nasik TPP Ph-I | 1 | Maharashtra | India Bulls | TH | 270.00 | | Sep,13 | |
| 31 | Kamalanga TPP | 2 | Orissa | GMR K. Energy Ltd. | TH | 350.00 | 350.00 | Sep,13 | 28/09/2013 |
| ADDITIONAL UNITS | | | | | | | | | |
| | Rokhia GT | | Tripura | Govt og Tripura | TH | 21.00 | 21.00 | | 31-08-2013 |
| | | | | Sub Total (Q2) | | 4423.80 | 1860.50 | | |

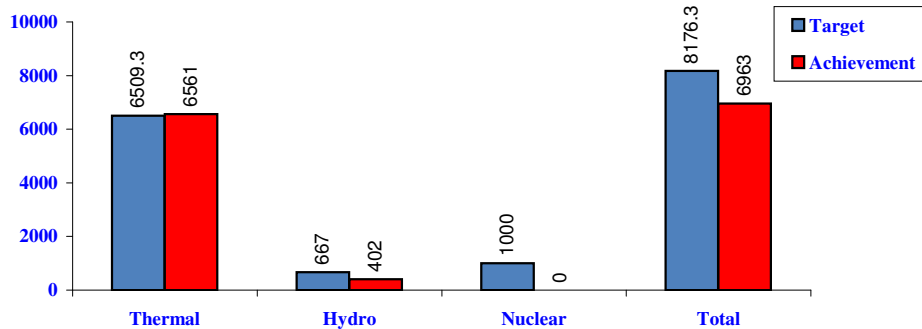
| Third Quarter (October - December 2013) | | | | | | | | | |
|--|-----------------------------|----------|-------------|----------------------------------|------|-----------------|----------------|------------------------|------------|
| Sl. No. | Unit name | Unit no. | State | Company | Type | Capacity(MW) | | Commissioning Schedule | |
| | | | | | | Prog. | Ach. | As per Prog. | Actual(A) |
| CENTRAL SECTOR | | | | | | | | | |
| 32 | Barh STPP St-II | 4 | Bihar | NTPC | TH | 660.00 | 660 | Dec,13 | 30/11/13 |
| 33 | Rihand STPP St-III | 6 | UP | NTPC | TH | 500.00 | 500.00 | Dec,13 | 07.10.2013 |
| 34 | Nimoo Bazgo | 1 | J&K | NHPC | HY | 15.00 | 15 | Dec, 13 | 2/11/2013 |
| 35 | Nimoo Bazgo | 2 | J&K | NHPC | HY | 15.00 | 15.00 | Nov,13 | 31-10-2013 |
| 36 | Nimoo Bazgo | 3 | J&K | NHPC | HY | 15.00 | 15.00 | Nov,13 | |
| STATE SECTOR | | | | | | | | | |
| 37 | Satpura TPS Extn. | 11 | MP | MPPGCL | TH | 250.00 | | Oct,13 | |
| 38 | Chandrapur TPS Extn. | 8 | Maharashtra | MAHAGENCO | TH | 500 | | Dec,13 | |
| 39 | Kalisindh TPP | 1 | Rajasthan | RRVUNL | TH | 600.00 | | Dec,13 | |
| 40 | Ramgarh CCPP | ST | Rajasthan | RRVUNL | TH | 50 | | Dec,13 | |
| 41 | Lower Jurala | 1 | AP | APGENCO | HY | 40 | | Dec,13 | |
| PRIVATE SECTOR | | | | | | | | | |
| 42 | Baradhara TPP | 1 | C.G. | DB Power Ltd. | TH | 600.00 | | Dec,13 | |
| 43 | Swastik TPP | 1 | C.G. | ACB | TH | 25 | | Dec,13 | |
| 44 | Dhariwal Infrastructure TPP | 1 | Maharashtra | Dhariwal Infrastructure (P) Ltd. | TH | 300.00 | 300.00 | Dec,13 | 3/11/2013 |
| 45 | Darang TPP | 1 | Orrisa | Jindal India Th Power | TH | 600.00 | | Dec,13 | |
| 46 | Sorang | 1 | HP | Himachal Sorang P Ltd. | HY | 50.00 | | Nov,13 | |
| 47 | Sorang | 2 | HP | Himachal Sorang P Ltd. | HY | 50.00 | | Dec,13 | |
| Sub Total (Q3) | | | | | | 4270.00 | 1505.00 | | |
| Fourth Quarter (January-March 2014) | | | | | | | | | |
| CENTRAL SECTOR | | | | | | | | | |
| 48 | Vallur TPP Ph-I | 3 | TN | NTPC/NTECL/TNEB JV | TH | 500 | | Mar,14 | |
| 49 | Tuticorin TPP | 1 | TN | NLC/TNEB JV | TH | 500 | | Mar,14 | |
| 50 | Raghunathpur TPP Ph-I | 2 | WB | DVC | TH | 600.00 | | Mar,14 | |
| 51 | Rampur | 1 | HP | SJVNL Ltd | HY | 68.67 | | Jan,14 | |
| 52 | Rampur | 2 | HP | SJVNL Ltd | HY | 68.67 | | Feb,14 | |
| 53 | Rampur | 6 | HP | SJVNL Ltd | HY | 68.67 | | Mar,14 | |
| 54 | Parbati-III | 3 | HP | NHPC | Hy | 130.00 | | Feb,14 | |
| STATE SECTOR | | | | | | | | | |
| 55 | Chhabra TPS Extn. | 4 | Rajasthan | RRVUNL | TH | 250.00 | | Jan,14 | |
| PRIVATE SECTOR | | | | | | | | | |
| 56 | Vizag TPP | 1 | AP | Hinduja | TH | 520.00 | | Mar,14 | |
| 57 | Tamnar TPP | 1 | C.G. | Jindal Power | TH | 600 | | Mar,14 | |
| 58 | Talwandi Sahib TPP | 1 | Punjab | Sterlite | TH | 660.00 | | Jan,14 | |
| Sub Total (Q4) | | | | | | 3966.01 | 0 | | |
| Grand Total (2013-14) | | | | | | 17092.31 | 6963.00 | | |

3. Capacity Addition Targets / Achievements during April 2013 to November 2013

(MW)

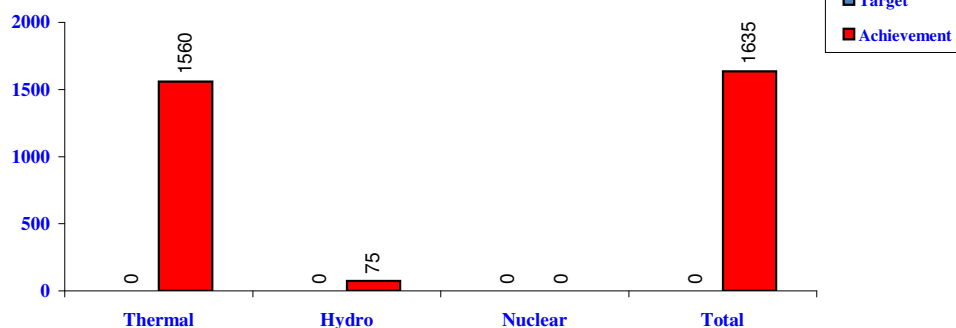
| Schemes | Sector | Target 2013-14 | Nov '13 | | Apr '13-Nov '13 | | Deviation (+) / (-) |
|----------------|----------------|----------------|----------|-------------|-----------------|-------------|---------------------|
| | | | Target* | Achievement | Target* | Achievement | |
| Thermal | Central | 3123.3 | 0 | 660 | 613.3 | 1160 | 546.7 |
| | State | 4451 | 0 | 900 | 2801 | 1700 | -1101 |
| | Pvt. | 7660 | 0 | 0 | 3095 | 3701 | 606 |
| | Total | 15234.3 | 0 | 1560 | 6509.3 | 6561 | 51.7 |
| Hydro | Central | 914 | 0 | 75 | 473 | 258 | -215 |
| | State | 85 | 0 | 0 | 45 | 45 | 0 |
| | Pvt. | 199 | 0 | 0 | 149 | 99 | -50 |
| | Total | 1198 | 0 | 75 | 667 | 402 | -265 |
| Nuclear | Central | 2000 | 0 | 0 | 1000 | 0 | -1000 |
| All India | Central | 6037.3 | 0 | 735 | 2086.3 | 1418 | -668.3 |
| | State | 4536 | 0 | 900 | 2846 | 1745 | -1101 |
| | Pvt. | 7859 | 0 | 0 | 3244 | 3800 | 556 |
| | Total | 18432.3 | 0 | 1635 | 8176.3 | 6963 | -1213.3 |

Targets and Achievements during April '13 to Nov. '13



4. Capacity Addition Targets/Achievements during the Month of November 2013

Targets and Achievement during November 2013



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

Revised (As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|------------------------------|--------------------|------------------|----------------|--------------|-----------------|----------------|-----------------|--------------------|-----------------|
| | | Thermal | | | Total | Nuclear | Hydro Renewable | RES ** (MNRE) | |
| | | Coal | Gas | Diesel | Thermal | | | | |
| Delhi | State | 135.00 | 1800.40 | 0.00 | 1935.40 | 0.00 | 0.00 | 0.00 | 1935.40 |
| | Private | 0.00 | 108.00 | 0.00 | 108.00 | 0.00 | 0.00 | 16.00 | 124.00 |
| | Central | 4421.37 | 207.61 | 0.00 | 4628.98 | 122.08 | 690.33 | 0.00 | 5441.39 |
| | Sub-Tot: | 4556.37 | 2116.01 | 0.00 | 6672.38 | 122.08 | 690.33 | 16.00 | 7500.79 |
| Haryana | State | 3160.00 | 25.00 | 3.92 | 3188.92 | 0.00 | 884.51 | 70.10 | 4143.53 |
| | Private | 1720.00 | 0.00 | 0.00 | 1720.00 | 0.00 | 0.00 | 53.10 | 1773.10 |
| | Central | 1202.03 | 535.29 | 0.00 | 1737.32 | 109.16 | 488.7 | 0.00 | 2335.18 |
| | Sub-Tot: | 6082.03 | 560.29 | 3.92 | 6646.24 | 109.16 | 1373.21 | 123.20 | 8251.81 |
| Himachal Pradesh | State | 0.00 | 0.00 | 0.13 | 0.13 | 0.00 | 393.60 | 625.91 | 1019.64 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1748.00 | 0.00 | 1748.00 |
| | Central | 152.02 | 61.88 | 0.00 | 213.90 | 34.08 | 809.34 | 0.00 | 1057.32 |
| | Sub-Tot: | 152.02 | 61.88 | 0.13 | 214.03 | 34.08 | 2950.94 | 625.91 | 3824.96 |
| Jammu & Kashmir | State | 0.00 | 175.00 | 8.94 | 183.94 | 0.00 | 780.00 | 147.53 | 1111.47 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 329.32 | 129.14 | 0.00 | 458.46 | 77.00 | 878.03 | 0.00 | 1413.49 |
| | Sub-Tot: | 329.32 | 304.14 | 8.94 | 642.40 | 77.00 | 1658.03 | 147.53 | 2524.96 |
| Punjab | State | 2630.00 | 25.00 | 0.00 | 2655.00 | 0.00 | 2230.23 | 154.50 | 5039.73 |
| | Private | 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 143.08 | 643.08 |
| | Central | 660.88 | 263.92 | 0.00 | 924.80 | 208.04 | 799.30 | 0.00 | 1932.14 |
| | Sub-Tot: | 3790.88 | 288.92 | 0.00 | 4079.80 | 208.04 | 3029.53 | 297.58 | 7614.95 |
| Rajasthan | State | 3865.00 | 553.80 | 0.00 | 4418.80 | 0.00 | 987.96 | 23.85 | 5430.61 |
| | Private | 2140.00 | 0.00 | 0.00 | 2140.00 | 0.00 | 0.00 | 3459.20 | 5599.20 |
| | Central | 1014.72 | 221.23 | 0.00 | 1235.95 | 573.00 | 560.36 | 0.00 | 2369.31 |
| | Sub-Tot: | 7019.72 | 775.03 | 0.00 | 7794.75 | 573.00 | 1548.32 | 3483.05 | 13399.12 |
| Uttar Pradesh | State | 4923.00 | 0.00 | 0.00 | 4923.00 | 0.00 | 524.10 | 25.10 | 5472.20 |
| | Private | 2850.00 | 0.00 | 0.00 | 2850.00 | 0.00 | 0.00 | 821.38 | 3671.38 |
| | Central | 2909.95 | 549.97 | 0.00 | 3459.92 | 335.72 | 1335.35 | 0.00 | 5130.99 |
| | Sub-Tot: | 10682.95 | 549.97 | 0.00 | 11232.92 | 335.72 | 1859.45 | 846.48 | 14274.57 |
| Uttarakhand | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1252.15 | 174.82 | 1426.97 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 400.00 | 15.05 | 415.05 |
| | Central | 300.50 | 69.35 | 0.00 | 369.85 | 22.28 | 353.86 | 0.00 | 745.99 |
| | Sub-Tot: | 300.50 | 69.35 | 0.00 | 369.85 | 22.28 | 2006.01 | 189.87 | 2588.01 |
| Chandigarh | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 32.54 | 15.32 | 0.00 | 47.86 | 8.84 | 52.88 | 0.00 | 109.58 |
| | Sub-Tot: | 32.54 | 15.32 | 0.00 | 47.86 | 8.84 | 52.88 | 0.00 | 109.58 |
| | Central - | 977.19 | 290.35 | 0.00 | 1267.54 | 129.80 | 524.05 | 0.00 | 1921.39 |
| Total Northern Region | State | 14713.00 | 2579.20 | 12.99 | 17305.19 | 0.00 | 7052.55 | 1221.81 | 25579.55 |
| | Private | 7210.00 | 108.00 | 0.00 | 7318.00 | 0.00 | 2148.00 | 4507.81 | 13973.81 |
| | Central | 12000.50 | 2344.06 | 0.00 | 14344.56 | 1620.00 | 6492.20 | 0.00 | 22456.76 |
| | Grand Total | 33923.50 | 5031.26 | 12.99 | 38967.75 | 1620.00 | 15692.75 | 5729.62 | 62010.12 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|---------------------------------|--------------------|------------------|----------------|--------------|-----------------|----------------|----------------|----------------|-----------------|
| | | Thermal | | | Total | Nuclear | Hydro | RES ** | |
| | | Coal | Gas | Diesel | Thermal | | Renewable | (MNRE) | |
| Goa | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.05 | 0.05 |
| | Private | 0.00 | 48.00 | 0.00 | 48.00 | 0.00 | 0.00 | 0.00 | 48.00 |
| | Central | 326.17 | 0.00 | 0.00 | 326.17 | 25.80 | 0.00 | 0.00 | 351.97 |
| | Sub-Total | 326.17 | 48.00 | 0.00 | 374.17 | 25.80 | 0.00 | 0.05 | 400.02 |
| Daman & Diu | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 36.71 | 4.20 | 0.00 | 40.91 | 7.38 | 0.00 | 0.00 | 48.29 |
| | Sub-Total | 36.71 | 4.20 | 0.00 | 40.91 | 7.38 | 0.00 | 0.00 | 48.29 |
| Gujarat | State * | 4470.00 | 1594.72 | 17.28 | 6082.00 | 0.00 | 772.00 | 15.60 | 6869.60 |
| | Private | 8620.00 | 2960.00 | 0.20 | 11580.20 | 0.00 | 0.00 | 4187.46 | 15767.66 |
| | Central | 2648.27 | 424.27 | 0.00 | 3072.54 | 559.32 | 0.00 | 0.00 | 3631.86 |
| | Sub-Total | 15738.27 | 4978.99 | 17.48 | 20734.74 | 559.32 | 772.00 | 4203.06 | 26269.12 |
| Madhya Pradesh | State | 3532.50 | 0.00 | 0.00 | 3532.50 | 0.00 | 1703.66 | 86.16 | 5322.32 |
| | Private | 1760.00 | 0.00 | 0.00 | 1760.00 | 0.00 | 0.00 | 558.22 | 2318.22 |
| | Central | 2256.39 | 257.18 | 0.00 | 2513.57 | 273.24 | 1520.00 | 0.00 | 4306.81 |
| | Sub-Total | 7548.89 | 257.18 | 0.00 | 7806.07 | 273.24 | 3223.66 | 644.38 | 11947.35 |
| Chhatisgarh | State | 2280.00 | 0.00 | 0.00 | 2280.00 | 0.00 | 120.00 | 52.00 | 2452.00 |
| | Private | 2618.00 | 0.00 | 0.00 | 2618.00 | 0.00 | 0.00 | 256.90 | 2874.90 |
| | Central | 1490.49 | 0.00 | 0.00 | 1490.49 | 47.52 | 0.00 | 0.00 | 1538.01 |
| | Sub-Total | 6388.49 | 0.00 | 0.00 | 6388.49 | 47.52 | 120.00 | 308.90 | 6864.91 |
| Maharashtra | State | 8400.00 | 672.00 | 0.00 | 9072.00 | 0.00 | 2884.84 | 307.93 | 12264.77 |
| | Private | 8526.00 | 180.00 | 0.00 | 8706.00 | 0.00 | 447.00 | 4460.87 | 13613.87 |
| | Central | 3313.27 | 2623.93 | 0.00 | 5937.20 | 690.14 | 0.00 | 0.00 | 6627.34 |
| | Sub-Total | 20239.27 | 3475.93 | 0.00 | 23715.20 | 690.14 | 3331.84 | 4768.80 | 32505.98 |
| Dadra & Nagar Haveli | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 44.37 | 27.10 | 0.00 | 71.47 | 8.46 | 0.00 | 0.00 | 79.93 |
| | Sub-Total | 44.37 | 27.10 | 0.00 | 71.47 | 8.46 | 0.00 | 0.00 | 79.93 |
| | Central - | 1622.35 | 196.91 | 0.00 | 1819.26 | 228.14 | 0.00 | 0.00 | 2047.40 |
| Total western Region | State | 18682.50 | 2266.72 | 17.28 | 20966.50 | 0.00 | 5480.50 | 461.74 | 26908.74 |
| | Private | 21524.00 | 3188.00 | 0.20 | 24712.20 | 0.00 | 447.00 | 9463.45 | 34622.65 |
| | Central | 11738.01 | 3533.59 | 0.00 | 15271.60 | 1840.00 | 1520.00 | 0.00 | 18631.60 |
| | Grand Total | 51944.51 | 8988.31 | 17.48 | 60950.30 | 1840.00 | 7447.50 | 9925.19 | 80162.99 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR**

(As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|------------------------------|--------------------|------------------|----------------|---------------|-----------------|----------------|-----------------|--------------------|-----------------|
| | | Thermal | | | Total | Nuclear | Hydro Renewable | RES ** (MNRE) | |
| | | Coal | Gas | Diesel | Thermal | | | | |
| Andhra Pradesh | State | 5092.50 | 0.00 | 0.00 | 5092.50 | 0.00 | 3734.53 | 219.03 | 9046.06 |
| | Private | 600.00 | 3370.40 | 36.80 | 4007.20 | 0.00 | 0.00 | 1075.46 | 5082.66 |
| | Central | 2880.98 | 0.00 | 0.00 | 2880.98 | 275.78 | 0.00 | 0.00 | 3156.76 |
| | Sub-Tot: | 8573.48 | 3370.40 | 36.80 | 11980.68 | 275.78 | 3734.53 | 1294.49 | 17285.48 |
| Karnataka | State | 2720.00 | 0.00 | 127.92 | 2847.92 | 0.00 | 3599.80 | 995.26 | 7442.98 |
| | Private | 2060.00 | 0.00 | 106.50 | 2166.50 | 0.00 | 0.00 | 2697.93 | 4864.43 |
| | Central | 1378.39 | 0.00 | 0.00 | 1378.39 | 254.86 | 0.00 | 0.00 | 1633.25 |
| | Sub-Tot: | 6158.39 | 0.00 | 234.42 | 6392.81 | 254.86 | 3599.80 | 3693.19 | 13940.66 |
| Kerala | State | 0.00 | 0.00 | 234.60 | 234.60 | 0.00 | 1881.50 | 158.42 | 2274.52 |
| | Private | 0.00 | 174.00 | 21.84 | 195.84 | 0.00 | 0.00 | 35.10 | 230.94 |
| | Central | 914.56 | 359.58 | 0.00 | 1274.14 | 95.60 | 0.00 | 0.00 | 1369.74 |
| | Sub-Tot: | 914.56 | 533.58 | 256.44 | 1704.58 | 95.60 | 1881.50 | 193.52 | 3875.20 |
| Tamil Nadu | State | 4770.00 | 523.20 | 0.00 | 5293.20 | 0.00 | 2182.20 | 123.05 | 7598.45 |
| | Private | 400.00 | 503.10 | 411.66 | 1314.76 | 0.00 | 0.00 | 7823.08 | 9137.84 |
| | Central | 3306.23 | 0.00 | 0.00 | 3306.23 | 524.00 | 0.00 | 0.00 | 3830.23 |
| | Sub-Tot: | 8476.23 | 1026.30 | 411.66 | 9914.19 | 524.00 | 2182.20 | 7946.13 | 20566.52 |
| NLC | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 100.17 | 0.00 | 0.00 | 100.17 | 0.00 | 0.00 | 0.00 | 100.17 |
| | Sub-Tot: | 100.17 | 0.00 | 0.00 | 100.17 | 0.00 | 0.00 | 0.00 | 100.17 |
| Puducherry | State | 0.00 | 32.50 | 0.00 | 32.50 | 0.00 | 0.00 | 0.00 | 32.50 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 230.09 | 0.00 | 0.00 | 230.09 | 19.28 | 0.00 | 0.00 | 249.37 |
| | Sub-Tot: | 230.09 | 32.50 | 0.00 | 262.59 | 19.28 | 0.00 | 0.00 | 281.87 |
| | Central - | 1329.58 | 0.00 | 0.00 | 1329.58 | 150.48 | 0.00 | 0.00 | 1480.06 |
| Total Southern Region | State | 12582.50 | 555.70 | 362.52 | 13500.72 | 0.00 | 11398.03 | 1495.76 | 26394.51 |
| | Private | 3060.00 | 4047.50 | 576.80 | 7684.30 | 0.00 | 0.00 | 11631.57 | 19315.87 |
| | Central | 10140.00 | 359.58 | 0.00 | 10499.58 | 1320.00 | 0.00 | 0.00 | 11819.58 |
| | Grand Total | 25782.50 | 4962.78 | 939.32 | 31684.60 | 1320.00 | 11398.03 | 13127.33 | 57529.96 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|-----------------------------|--------------------|------------------|---------------|--------------|-----------------|-------------|-----------------|--------------------|-----------------|
| | | Thermal | | | Total | Nuclear | Hydro Renewable | RES ** (MNRE) | |
| | | Coal | Gas | Diesel | Thermal | | | | |
| Bihar | State | 210.00 | 0.00 | 0.00 | 210.00 | 0.00 | 0.00 | 70.70 | 280.70 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.30 | 43.30 |
| | Central | 1744.70 | 0.00 | 0.00 | 1744.70 | 0.00 | 129.43 | 0.00 | 1874.13 |
| | Sub-Tot: | 1954.70 | 0.00 | 0.00 | 1954.70 | 0.00 | 129.43 | 114.00 | 2198.13 |
| Jharkhand | State | 1190.00 | 0.00 | 0.00 | 1190.00 | 0.00 | 130.00 | 4.05 | 1324.05 |
| | Private | 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 16.00 | 916.00 |
| | Central | 268.88 | 0.00 | 0.00 | 268.88 | 0.00 | 70.93 | 0.00 | 339.81 |
| | Sub-Tot: | 2358.88 | 0.00 | 0.00 | 2358.88 | 0.00 | 200.93 | 20.05 | 2579.86 |
| West Bengal | State | 4970.00 | 100.00 | 12.06 | 5082.06 | 0.00 | 977.00 | 98.40 | 6157.46 |
| | Private | 1341.38 | 0.00 | 0.14 | 1341.52 | 0.00 | 0.00 | 33.05 | 1374.57 |
| | Central | 905.49 | 0.00 | 0.00 | 905.49 | 0.00 | 271.30 | 0.00 | 1176.79 |
| | Sub-Tot: | 7216.87 | 100.00 | 12.20 | 7329.07 | 0.00 | 1248.30 | 131.45 | 8708.82 |
| DVC | State | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Private | 1050.00 | 0.00 | 0.00 | 1050.00 | 0.00 | 0.00 | 0.00 | 1050.00 |
| | Central | 5505.60 | 90.00 | 0.00 | 5595.60 | 0.00 | 193.26 | 0.00 | 5788.86 |
| | Sub-Tot: | 6555.60 | 90.00 | 0.00 | 6645.60 | 0.00 | 193.26 | 0.00 | 6838.86 |
| Odisha | State | 420.00 | 0.00 | 0.00 | 420.00 | 0.00 | 2061.92 | 64.30 | 2546.22 |
| | Private | 3100.00 | 0.00 | 0.00 | 3100.00 | 0.00 | 0.00 | 35.50 | 3135.50 |
| | Central | 1595.06 | 0.00 | 0.00 | 1595.06 | 0.00 | 105.01 | 0.00 | 1700.07 |
| | Sub-Tot: | 5115.06 | 0.00 | 0.00 | 5115.06 | 0.00 | 2166.93 | 99.80 | 7381.79 |
| Sikkim | State | 0.00 | 0.00 | 5.00 | 5.00 | 0.00 | 0.00 | 52.11 | 57.11 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 99.00 | 0.00 | 99.00 |
| | Central | 82.61 | 0.00 | 0.00 | 82.61 | 0.00 | 75.27 | 0.00 | 157.88 |
| | Sub-Tot: | 82.61 | 0.00 | 5.00 | 87.61 | 0.00 | 174.27 | 52.11 | 313.99 |
| | Central - | 1454.16 | 0.00 | 0.00 | 1454.16 | 0.00 | 0.00 | 0.00 | 1454.16 |
| Total Eastern Region | State | 6790.00 | 100.00 | 17.06 | 6907.06 | 0.00 | 3168.92 | 289.56 | 10365.54 |
| | Private | 6391.38 | 0.00 | 0.14 | 6391.52 | 0.00 | 99.00 | 127.85 | 6618.37 |
| | Central | 11556.50 | 90.00 | 0.00 | 11646.50 | 0.00 | 845.20 | 0.00 | 12491.70 |
| | Grand Total | 24737.88 | 190.00 | 17.20 | 24945.08 | 0.00 | 4113.12 | 417.41 | 29475.61 |

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|------------------------------|--------------------|------------------|----------------|---------------|----------------|-------------|----------------|---------------|----------------|
| | | Thermal | | | Total | Nuclear | Hydro | RES ** | |
| | | Coal | Gas | Diesel | Thermal | | Renewable | (MNRE) | |
| Assam | State | 60.00 | 276.20 | 20.69 | 356.89 | 0.00 | 100.00 | 31.11 | 488.00 |
| | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.00 | 24.50 |
| | Central | 0.00 | 297.82 | 0.00 | 297.82 | 0.00 | 329.72 | 0.00 | 627.54 |
| | Sub-Tot: | 60.00 | 598.52 | 20.69 | 679.21 | 0.00 | 429.72 | 31.11 | 1140.04 |
| Arunachal Pradesh | State | 0.00 | 0.00 | 15.88 | 15.88 | 0.00 | 0.00 | 103.91 | 119.79 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 32.05 | 0.00 | 32.05 | 0.00 | 97.57 | 0.00 | 129.62 |
| | Sub-Tot: | 0.00 | 32.05 | 15.88 | 47.93 | 0.00 | 97.57 | 103.91 | 249.41 |
| Meghalaya | State | 0.00 | 0.00 | 2.05 | 2.05 | 0.00 | 282.00 | 31.03 | 315.08 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 65.61 | 0.00 | 65.61 | 0.00 | 74.58 | 0.00 | 140.19 |
| | Sub-Tot: | 0.00 | 65.61 | 2.05 | 67.66 | 0.00 | 356.58 | 31.03 | 455.27 |
| Tripura | State | 0.00 | 169.50 | 4.85 | 174.35 | 0.00 | 0.00 | 16.01 | 190.36 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 180.34 | 0.00 | 180.34 | 0.00 | 62.37 | 0.00 | 242.71 |
| | Sub-Tot: | 0.00 | 349.84 | 4.85 | 354.69 | 0.00 | 62.37 | 16.01 | 433.07 |
| Manipur | State | 0.00 | 0.00 | 45.41 | 45.41 | 0.00 | 0.00 | 5.45 | 50.86 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 46.96 | 0.00 | 46.96 | 0.00 | 80.98 | 0.00 | 127.94 |
| | Sub-Tot: | 0.00 | 46.96 | 45.41 | 92.37 | 0.00 | 80.98 | 5.45 | 178.80 |
| Nagaland | State | 0.00 | 0.00 | 2.00 | 2.00 | 0.00 | 0.00 | 28.67 | 30.67 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 32.84 | 0.00 | 32.84 | 0.00 | 53.32 | 0.00 | 86.16 |
| | Sub-Tot: | 0.00 | 32.84 | 2.00 | 34.84 | 0.00 | 53.32 | 28.67 | 116.83 |
| Mizoram | State | 0.00 | 0.00 | 51.86 | 51.86 | 0.00 | 0.00 | 36.47 | 88.33 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 27.28 | 0.00 | 27.28 | 0.00 | 34.31 | 0.00 | 61.59 |
| | Sub-Tot: | 0.00 | 27.28 | 51.86 | 79.14 | 0.00 | 34.31 | 36.47 | 149.92 |
| | Central - | 0.00 | 55.40 | 0.00 | 55.40 | 0.00 | 127.15 | 0.00 | 182.55 |
| Total | State | 60.00 | 445.70 | 142.74 | 648.44 | 0.00 | 382.00 | 252.65 | 1283.09 |
| North- Eastern Region | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.00 | 24.50 |
| | Central | 0.00 | 738.30 | 0.00 | 738.30 | 0.00 | 860.00 | 0.00 | 1598.30 |
| | Grand Total | 60.00 | 1208.50 | 142.74 | 1411.24 | 0.00 | 1242.00 | 252.65 | 2905.89 |

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.11.2013)

| State | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|-------------------|---------------------|------------------|-------------|--------------|--------------|-------------|-------------|--------------|--------------|
| | | Thermal | | | Total | Hydro | RES ** | | |
| | | Coal | Gas | Diesel | Thermal | Nuclear | Renewable | (MNRE) | |
| Andaman & Nicobar | State | 0.00 | 0.00 | 40.05 | 40.05 | 0.00 | 0.00 | 5.25 | 45.30 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.10 | 25.10 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub-Total: | 0.00 | 0.00 | 60.05 | 60.05 | 0.00 | 0.00 | 10.35 | 70.40 |
| Lakshadweep | State | 0.00 | 0.00 | 9.97 | 9.97 | 0.00 | 0.00 | 0.00 | 9.97 |
| | Private | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub-Total: | 0.00 | 0.00 | 9.97 | 9.97 | 0.00 | 0.00 | 0.00 | 9.97 |
| Total Islands | State | 0.00 | 0.00 | 50.02 | 50.02 | 0.00 | 0.00 | 5.25 | 55.27 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.10 | 25.10 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Grand Total: | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 10.35 | 80.37 |

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 30.11.2013)
(UTILITIES)**

| Region | Ownership Sector | Modewise breakup | | | | | | | Grand Total |
|----------------------|------------------|------------------|-----------------|----------------|------------------|----------------|-----------------|--------------------|------------------|
| | | Thermal | | | Total | Nuclear | Hydro Renewable | RES ** (MNRE) | |
| | | Coal | Gas | Diesel | Thermal | | | | |
| Northern Region | State | 14713.00 | 2579.20 | 12.99 | 17305.19 | 0.00 | 7052.55 | 1221.81 | 25579.55 |
| | Private | 7210.00 | 108.00 | 0.00 | 7318.00 | 0.00 | 2148.00 | 4507.81 | 13973.81 |
| | Central | 12000.50 | 2344.06 | 0.00 | 14344.56 | 1620.00 | 6492.20 | 0.00 | 22456.76 |
| | Sub Total | 33923.50 | 5031.26 | 12.99 | 38967.75 | 1620.00 | 15692.75 | 5729.62 | 62010.12 |
| Western Region | State | 18682.50 | 2266.72 | 17.28 | 20966.50 | 0.00 | 5480.50 | 461.74 | 26908.74 |
| | Private | 21524.00 | 3188.00 | 0.20 | 24712.20 | 0.00 | 447.00 | 9463.45 | 34622.65 |
| | Central | 11738.01 | 3533.59 | 0.00 | 15271.60 | 1840.00 | 1520.00 | 0.00 | 18631.60 |
| | Sub Total | 51944.51 | 8988.31 | 17.48 | 60950.30 | 1840.00 | 7447.50 | 9925.19 | 80162.99 |
| Southern Region | State | 12582.50 | 555.70 | 362.52 | 13500.72 | 0.00 | 11398.03 | 1495.76 | 26394.51 |
| | Private | 3060.00 | 4047.50 | 576.80 | 7684.30 | 0.00 | 0.00 | 11631.57 | 19315.87 |
| | Central | 10140.00 | 359.58 | 0.00 | 10499.58 | 1320.00 | 0.00 | 0.00 | 11819.58 |
| | Sub Total | 25782.50 | 4962.78 | 939.32 | 31684.60 | 1320.00 | 11398.03 | 13127.33 | 57529.96 |
| Eastern Region | State | 6790.00 | 100.00 | 17.06 | 6907.06 | 0.00 | 3168.92 | 289.56 | 10365.54 |
| | Private | 6391.38 | 0.00 | 0.14 | 6391.52 | 0.00 | 99.00 | 127.85 | 6618.37 |
| | Central | 11556.50 | 90.00 | 0.00 | 11646.50 | 0.00 | 845.20 | 0.00 | 12491.70 |
| | Sub Total | 24737.88 | 190.00 | 17.20 | 24945.08 | 0.00 | 4113.12 | 417.41 | 29475.61 |
| North Eastern Region | State | 60.00 | 445.70 | 142.74 | 648.44 | 0.00 | 382.00 | 252.65 | 1283.09 |
| | Private | 0.00 | 24.50 | 0.00 | 24.50 | 0.00 | 0.00 | 0.00 | 24.50 |
| | Central | 0.00 | 738.30 | 0.00 | 738.30 | 0.00 | 860.00 | 0.00 | 1598.30 |
| | Sub Total | 60.00 | 1208.50 | 142.74 | 1411.24 | 0.00 | 1242.00 | 252.65 | 2905.89 |
| Islands | State | 0.00 | 0.00 | 50.02 | 50.02 | 0.00 | 0.00 | 5.25 | 55.27 |
| | Private | 0.00 | 0.00 | 20.00 | 20.00 | 0.00 | 0.00 | 5.10 | 25.10 |
| | Central | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub Total | 0.00 | 0.00 | 70.02 | 70.02 | 0.00 | 0.00 | 10.35 | 80.37 |
| ALL INDIA | State | 52828.00 | 5947.32 | 602.61 | 59377.93 | 0.00 | 27482.00 | 3726.77 | 90586.70 |
| | Private | 38185.38 | 7368.00 | 597.14 | 46150.52 | 0.00 | 2694.00 | 25735.78 | 74580.30 |
| | Central | 45435.01 | 7065.53 | 0.00 | 52500.54 | 4780.00 | 9717.40 | 0.00 | 66997.94 |
| | Total | 136448.39 | 20380.85 | 1199.75 | 158028.99 | 4780.00 | 39893.40 | 29462.55 | 232164.94 |

Figures at second place of decimal may not tally due to rounding off

Abbreviation:----- Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy
SHP=Small Hydro Project (\leq 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power,
RES=Renewable Energy Sources

Note : - Revised installed capacity has been made due to revision of capacity in respect of RES as on 30.09.13 intimated by MNER on 22.11.13

1. Transmission Lines (Programme & Achievement) for the month of November '13

(Figs. in ckms)

| Voltage Level /Sector | Programme 2013-14 | Nov '13 | | Apr 2013 - Nov '13 | |
|------------------------|-------------------|-------------|-------------|--------------------|-------------|
| | | Programme | Achievement | Programme | Achievement |
| +/- 800 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| State Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| +/- 500 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| 765 kV | | | | | |
| Central Sector | 2585 | 0 | 0 | 2028 | 1549 |
| State Sector | 426 | 0 | 0 | 426 | 0 |
| Total | 3011 | 0 | 0 | 2454 | 1549 |
| 400 kV | | | | | |
| Central Sector | 4203 | 865 | 0 | 3009 | 1036 |
| State Sector | 4756 | 696 | 272 | 2925 | 1275 |
| JV/Private Sector | 2486 | 0 | 668 | 1616 | 1142 |
| Total | 11445 | 1561 | 940 | 7550 | 3453 |
| 220kV | | | | | |
| Central Sector | 462 | 0 | 0 | 56 | 0 |
| State Sector | 3756 | 484 | 286 | 2773 | 2618 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 4218 | 484 | 286 | 2829 | 2618 |
| Grand Total | 18674 | 2045 | 1226 | 12833 | 7620 |

2. List of Transmission Lines Commissioned During November 2013

| Voltage Level (kV) | Name of the Transmission Line | Type | Executing Agency | Line Length (ckms) |
|-----------------------------|--|--------|------------------|--------------------|
| PVT. Sector | | | | |
| 400 | Parli(PG)-Pune(PG) | MC+D/C | RPTL | 668 |
| Total Central Sector | | | | 668 |
| State Sector | | | | |
| 400 | Malwa TPP-Pithampur | D/C | MPPTCL | 272 |
| 230 | LILO of K.R. Thoppur - Gobi at Pallakkapalayam | D/C | TANTRANSCO | 10 |
| 220 | Dalkhola(PG)-Dalkhola | D/C | WBSETCL | 2 |
| 220 | Jeerat-Rishra | D/C | WBSETCL | 140 |
| 220 | LILO of Dausa- Anta at Lalsot | D/C | RVPNL | 21 |
| 220 | LILO of Itarsi-Narsingpur at Chichali | D/C | MPPTCL | 4 |
| 220 | LILO of Khara - Saharanpur at Behat | D/C | UPPTCL | 5 |
| 220 | LILO of Nagdha - Neemcuch at Daloda | D/C | MPPTCL | 9 |
| 220 | LLIO of Bahadurgarh-Rohtak at Kabulpur | D/C | HVPNL | 47 |
| 220 | Parichha-Jhansi | D/C | UPPTCL | 28 |
| 220 | Xeldem-Cuncohim | D/C | ED-Goa | 20 |

1. Sub-Stations (Programme & Achievement) in November 2013 and during April '13 to Nov '13

(Fig. in MVA)

| Voltage Level /Sector | Programme | Nov '13 | | Apr 2013 - Nov '13 | |
|------------------------|--------------|-------------|-------------|--------------------|--------------|
| | 2013-14 | Programme | Achievement | Programme | Achievement |
| +/- 500 kV HVDC | | | | | |
| Central Sector | 0 | 0 | 0 | 0 | 0 |
| State Sector | 0 | 0 | 0 | 0 | 0 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| 765 kV | | | | | |
| Central Sector | 12000 | 6000 | 1500 | 6000 | 15000 |
| State Sector | 0 | 0 | 1000 | 0 | 1000 |
| Total | 12000 | 6000 | 2500 | 6000 | 16000 |
| 400 kV | | | | | |
| Central Sector | 7305 | 0 | 0 | 1890 | 2260 |
| State Sector | 6095 | 0 | 500 | 2890 | 1760 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 13400 | 0 | 500 | 4780 | 4020 |
| 220 kV | | | | | |
| Central Sector | 390 | 0 | 0 | 70 | 0 |
| State Sector | 9573 | 360 | 1580 | 6070 | 6160 |
| JV/Private Sector | 0 | 0 | 0 | 0 | 0 |
| Total | 9963 | 360 | 1580 | 6140 | 6160 |
| Grand Total | 35363 | 6360 | 4580 | 16920 | 26180 |

2. List of Sub-Stations Commissioned During Nov. '13

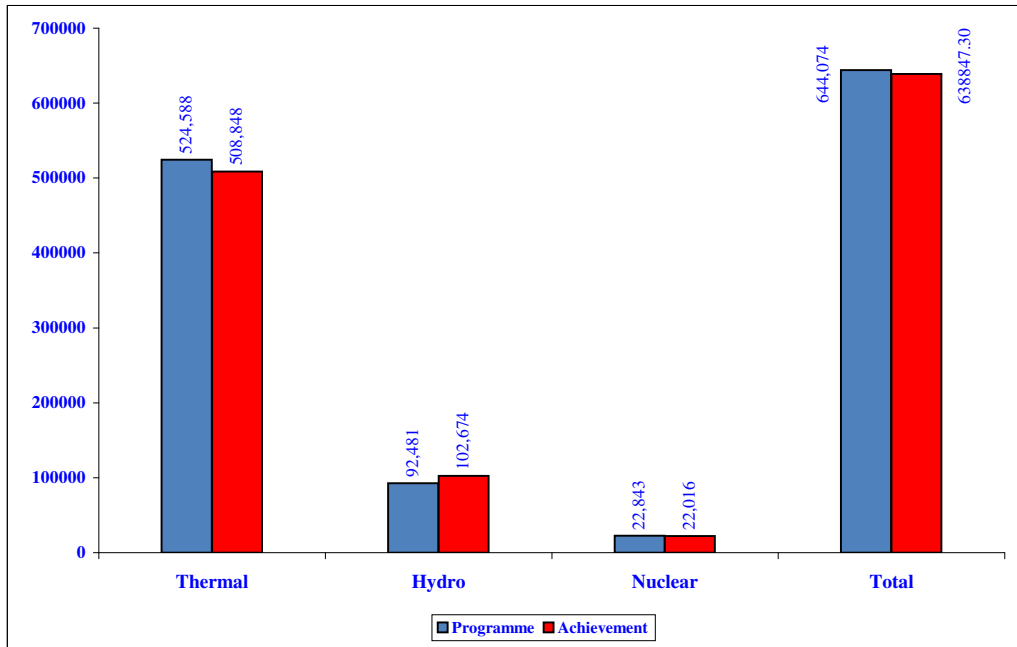
| Voltage Level (kV) | Name of Sub-Station | Type | Executing Agency | Capacity Added (MVA) |
|-----------------------|---|---------|------------------|----------------------|
| Central Sector | | | | |
| 765 | Raigarh Pooling Station (Near Tamnar) 1st ICT | 765/400 | PGCIL | 1500 |
| State Sector | | | | |
| 765 | Unnao(Phase-II) (2nd Trf) | 765/400 | UPPTCL | 1000 |
| 400 | Agra (Aug.) | 400 | UPPTCL | 185 |
| 400 | Nawada (2nd Trf.) | 400/220 | HVPNL | 315 |
| 220 | Badhanas/s | 220/133 | HVPNL | 200 |
| 220 | Badhanas/s | 220/132 | OPTCL | 160 |
| 220 | Cuncolim | 220/33 | ED-GOIA | 150 |
| 220 | Etah(Aug) | 220/132 | UPPTCL | 60 |
| 220 | Fatehpur(Aug) | 220/132 | UPPTCL | 60 |
| 220 | Ghazipur(Aug) | 220/132 | UPPTCL | 60 |
| 220 | Gomtinagers/s | 220/132 | UPPTCL | 60 |
| 220 | Jabalpur(Addl. | 220/132 | MPPTCL | 160 |
| 220 | Kids Park(Aug) | 220/110 | TANTRANSCO | 20 |
| 220 | Laxmipur s/s | 220/132 | OPTCL | 20 |
| 220 | LonikhandII(Addl) s/s | 220/132 | MSETCL | 50 |
| 220 | Mainpuri(Aug) | 220/132 | UPPTCL | 60 |
| 220 | Mundh s/s | 220/33 | HVPNL | 100 |
| 220 | Panki(Aug) | 220/132 | UPPTCL | 60 |
| 220 | Samain s/s(1st Trf.) | 220/132 | HVPNL | 100 |
| 220 | Samain s/s(2nd Trf.) | 220/33 | HVPNL | 100 |
| 220 | Saraipali | 220/132 | CSPTCL | 160 |

1. Electricity Generation (MU) Targets and Achievements

| Sector | Target (2013-14) | Nov '13 | | | April '13-Nov '13 | | |
|----------------------|-------------------|------------------|------------------|---------------|-------------------|-------------------|---------------|
| | | Programme | Achievement* | % Ach. | Programme | Achievement* | % Ach. |
| Thermal | | | | | | | |
| Central Sector | 307,048.00 | 25,600.00 | 24,842.41 | 97.04 | 199,755.00 | 192,174.63 | 96.21 |
| State Sector | 311,211.00 | 26,438.00 | 22,598.90 | 85.48 | 198,838.00 | 178,140.43 | 89.59 |
| Pvt.IPP Sector | 169,396.00 | 14,050.00 | 15,860.09 | 112.88 | 108,523.00 | 122,500.82 | 112.88 |
| Pvt.UTL Sector | 25,082.00 | 2,066.00 | 1,897.92 | 91.86 | 17,472.00 | 16,032.01 | 91.76 |
| Total | 812,737.00 | 68,154.00 | 65,199.32 | 95.66 | 524,588.00 | 508,847.89 | 97.00 |
| Hydro | | | | | | | |
| Central Sector | 47,331.00 | 2,738.00 | 2,772.50 | 101.26 | 37,504.00 | 41,278.38 | 110.06 |
| State Sector | 63,259.00 | 4,593.00 | 5,607.73 | 122.09 | 45,289.00 | 52,604.99 | 116.15 |
| Pvt.IPP Sector | 10,223.00 | 508.00 | 312.98 | 61.61 | 8,722.00 | 7,665.84 | 87.89 |
| Pvt.UTL Sector | 1,450.00 | 115.00 | 129.99 | 113.03 | 966.00 | 1,124.62 | 116.42 |
| Total | 122,263.00 | 7,954.00 | 8,823.20 | 110.93 | 92,481.00 | 102,673.83 | 111.02 |
| Nuclear | | | | | | | |
| Central Sector | 35,200.00 | 3,116.00 | 2,909.20 | 93.36 | 22,843.00 | 22,016.30 | 96.38 |
| Total | 35,200.00 | 3,116.00 | 2,909.20 | 93.36 | 22,843.00 | 22,016.30 | 96.38 |
| Bhutan Import | 4,800.00 | 299.00 | 322.46 | 107.85 | 4,162.00 | 5,309.28 | 127.57 |
| All India | | | | | | | |
| Central Sector | 389,579.00 | 31,454.00 | 30,524.11 | 97.04 | 260,102.00 | 255,469.31 | 98.22 |
| State Sector | 374,470.00 | 31,031.00 | 28,206.63 | 90.90 | 244,127.00 | 230,745.42 | 94.52 |
| Pvt. Sector | 206,151.00 | 16,739.00 | 18,200.98 | 108.73 | 135,683.00 | 147,323.29 | 108.58 |
| Total | 975,000.00 | 79,523.00 | 77,254.18 | 97.15 | 644,074.00 | 638,847.30 | 99.19 |

* Provisional based on actual-cum-Assesment

All India Energy Generation During April '13 to November '13 (MU)



विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट / Figures in MU net

| राज्य / State | नवम्बर, 2013 / November, 2013 | | | | अप्रैल, 2013 - नवम्बर, 2013 / April, 2013 to November, 2013 | | | |
|---|-----------------------------------|------------------------------------|---|------------------|---|------------------------------------|---|------------------|
| | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) |
| प्रणाली / System | | | | | | | | |
| क्षेत्र / Region | | | | | | | | |
| चंडीगढ़ / Chandigarh | 96 | 96 | 0 | 0.0 | 1,154 | 1,154 | 0 | 0.0 |
| दिल्ली / Delhi | 1,603 | 1,601 | -2 | -0.1 | 19,504 | 19,449 | -55 | -0.3 |
| हरियाणा / Haryana | 2,919 | 2,910 | -9 | -0.3 | 31,367 | 31,155 | -212 | -0.7 |
| हिमाचल प्रदेश / Himachal Pradesh | 681 | 660 | -21 | -3.1 | 6,080 | 5,931 | -149 | -2.5 |
| जम्मू कश्मीर / Jammu & Kashmir | 1,374 | 1,092 | -282 | -20.5 | 9,999 | 7,651 | -2,348 | -23.5 |
| पंजाब / Punjab | 2,641 | 2,622 | -19 | -0.7 | 36,501 | 35,805 | -696 | -1.9 |
| राजस्थान / Rajasthan | 4,943 | 4,943 | 0 | 0.0 | 36,488 | 36,372 | -116 | -0.3 |
| उत्तर प्रदेश / Uttar Pradesh | 7,259 | 6,174 | -1,085 | -14.9 | 64,437 | 55,105 | -9,332 | -14.5 |
| उत्तराखंड / Uttarakhand | 922 | 871 | -51 | -5.5 | 7,972 | 7,650 | -322 | -4.0 |
| उत्तरी क्षेत्र / Northern Region | 22,438 | 20,969 | -1,469 | -6.5 | 213,502 | 200,272 | -13,230 | -6.2 |
| छत्तीसगढ़ / Chhattisgarh | 1,560 | 1,560 | 0 | 0.0 | 12,681 | 12,580 | -101 | -0.8 |
| गुजरात / Gujarat | 6,941 | 6,941 | 0 | 0.0 | 60,003 | 59,995 | -8 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 4,255 | 4,255 | 0 | 0.0 | 30,644 | 30,635 | -9 | 0.0 |
| महाराष्ट्र / Maharashtra | 10,662 | 10,384 | -278 | -2.6 | 82,680 | 81,253 | -1,427 | -1.7 |
| दमन और दिउ / Daman & Diu | 207 | 207 | 0 | 0.0 | 1,546 | 1,546 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar Haveli | 453 | 453 | 0 | 0.0 | 3,655 | 3,655 | 0 | 0.0 |
| गोवा / Goa | 340 | 340 | 0 | 0.0 | 2,420 | 2,405 | -15 | -0.6 |
| पश्चिमी क्षेत्र / Western Region | 24,418 | 24,140 | -278 | -1.1 | 193,629 | 192,069 | -1,560 | -0.8 |
| आन्ध्र प्रदेश / Andhra Pradesh | 6,872 | 6,850 | -22 | -0.3 | 62,323 | 57,463 | -4,860 | -7.8 |
| कर्नाटक / Karnataka | 5,290 | 4,854 | -436 | -8.2 | 40,892 | 36,327 | -4,565 | -11.2 |
| केरल / Kerala | 1,781 | 1,749 | -32 | -1.8 | 14,022 | 13,574 | -448 | -3.2 |
| तमिल नाडु / Tamil Nadu | 6,964 | 6,212 | -752 | -10.8 | 62,528 | 58,393 | -4,135 | -6.6 |
| पुडुचेरी / Puducherry | 173 | 173 | 0 | 0.0 | 1,600 | 1,576 | -24 | -1.5 |
| लक्ष्य द्वीप / Lakshadweep # | 4 | 4 | 0 | 0 | 32 | 32 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region | 21,080 | 19,838 | -1,242 | -5.9 | 181,369 | 167,337 | -14,032 | -7.7 |
| बिहार / Bihar | 1,382 | 1,332 | -50 | -3.6 | 10,274 | 9,770 | -504 | -4.9 |
| दामोदर घाटी निगम / DVC | 1,429 | 1,419 | -10 | -0.7 | 11,471 | 11,405 | -66 | -0.6 |
| झारखण्ड / Jharkhand | 614 | 606 | -8 | -1.3 | 4,681 | 4,569 | -112 | -2.4 |
| ओडिशा / Odisha | 1,670 | 1,635 | -35 | -2.1 | 16,560 | 16,295 | -265 | -1.6 |
| पश्चिम बंगाल / West Bengal | 3,080 | 3,060 | -20 | -0.6 | 29,786 | 29,688 | -98 | -0.3 |
| सिक्किम / Sikkim | 40 | 40 | 0 | 0.0 | 264 | 264 | 0 | 0.0 |
| अंडमान- निकोबार / Andaman- Nicobar # | 20 | 15 | -5 | -25 | 160 | 120 | -40 | -25.0 |
| पूर्वी क्षेत्र / Eastern Region | 8,215 | 8,092 | -123 | -1.5 | 73,036 | 71,991 | -1,045 | -1.4 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 45 | 42 | -3 | -6.7 | 357 | 333 | -24 | -6.7 |
| असम / Assam | 580 | 564 | -16 | -2.8 | 5,192 | 4,866 | -326 | -6.3 |
| मणीपुर / Manipur | 46 | 44 | -2 | -4.3 | 381 | 362 | -19 | -5.0 |
| मेघालय / Meghalaya | 157 | 137 | -20 | -12.7 | 1,148 | 1,039 | -109 | -9.5 |
| मिजोरम / Mizoram | 39 | 38 | -1 | -2.6 | 289 | 280 | -9 | -3.1 |
| नागालैण्ड / Nagaland | 44 | 43 | -1 | -2.3 | 383 | 375 | -8 | -2.1 |
| त्रिपुरा / Tripura | 104 | 100 | -4 | -3.8 | 823 | 781 | -42 | -5.1 |
| उत्तर -पूर्वी क्षेत्र / North-Eastern Region | 1,015 | 968 | -47 | -4.6 | 8,573 | 8,036 | -537 | -6.3 |
| सम्पूर्ण भारत / All India | 77,166 | 74,007 | -3,159 | -4.1 | 670,109 | 639,705 | -30,404 | -4.5 |

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उल्लिखि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑफ़े मेगा वाट नेट / Figures in MW net

| राज्य / State प्रणाली / System क्षेत्र / Region | नवम्बर, 2013 / November, 2013 | | | | अप्रैल, 2013 - नवम्बर, 2013 / April, 2013 to November, 2013 | | | |
|---|-------------------------------|----------------|-----------------------|-------------|---|----------------|-----------------------|--------------|
| | अधिकतम मांग | अधिकतम उल्लिखि | अधिशेष/ कमी (-) | | अधिकतम मांग | अधिकतम उल्लिखि | अधिशेष/ कमी (-) | |
| | Peak Demand | Peak Met | Surplus / Deficit (-) | | Peak Demand | Peak Met | Surplus / Deficit (-) | |
| | (MW) | (MW) | (MW) | (%) | (MW) | (MW) | (MW) | (%) |
| चंडीगढ़ / Chandigarh | 185 | 185 | 0 | 0.0 | 345 | 345 | 0 | 0.0 |
| दिल्ली / Delhi | 3,576 | 3,576 | 0 | 0.0 | 6,035 | 5,653 | -382 | -6.3 |
| हरियाणा / Haryana | 5,546 | 5,546 | 0 | 0.0 | 8,114 | 8,114 | 0 | 0.0 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,319 | 1,319 | 0 | 0.0 | 1,561 | 1,319 | -242 | -15.5 |
| जम्मू कश्मीर / Jammu & Kashmir | 2,434 | 1,934 | -500 | -20.5 | 2,450 | 1,934 | -516 | -21.1 |
| पंजाब / Punjab | 4,840 | 4,840 | 0 | 0.0 | 10,089 | 8,733 | -1,356 | -13.4 |
| राजस्थान / Rajasthan | 8,627 | 8,627 | 0 | 0.0 | 8,929 | 8,913 | -16 | -0.2 |
| उत्तर प्रदेश / Uttar Pradesh | 12,327 | 12,327 | 0 | 0.0 | 13,089 | 12,327 | -762 | -5.8 |
| उत्तराखंड / Uttarakhand | 1,611 | 1,611 | 0 | 0.0 | 1,760 | 1,709 | -51 | -2.9 |
| उत्तरी क्षेत्र / Northern Region | 35,755 | 35,365 | -390 | -1.1 | 45,934 | 42,774 | -3,160 | -6.9 |
| छत्तीसगढ़ / Chhattisgarh | 2,624 | 2,622 | -2 | -0.1 | 3,365 | 3,320 | -45 | -1.3 |
| गुजरात / Gujarat | 11,434 | 11,422 | -12 | -0.1 | 12,201 | 12,201 | 0 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 9,579 | 9,570 | -9 | -0.1 | 9,579 | 9,570 | -9 | -0.1 |
| महाराष्ट्र / Maharashtra | 17,343 | 16,608 | -735 | -4.2 | 17,381 | 16,670 | -711 | -4.1 |
| दमन और दिउ / Daman & Diu | 316 | 291 | -25 | -7.9 | 316 | 291 | -25 | -7.9 |
| दादर व नगर हवेली / Dadra & Nagar Haveli | 650 | 650 | 0 | 0.0 | 661 | 661 | 0 | 0.0 |
| गोवा / Goa | 529 | 529 | 0 | 0.0 | 529 | 529 | 0 | 0.0 |
| पश्चिमी क्षेत्र / Western Region | 40,730 | 40,006 | -724 | -1.8 | 40,730 | 40,006 | -724 | -1.8 |
| आन्ध्र प्रदेश / Andhra Pradesh | 10,628 | 10,591 | -37 | -0.3 | 14,072 | 11,914 | -2,158 | -15.3 |
| कर्नाटक / Karnataka | 9,060 | 8,167 | -893 | -9.9 | 9,934 | 8,256 | -1,678 | -16.9 |
| केरल / Kerala | 3,495 | 3,286 | -209 | -6.0 | 3,538 | 3,286 | -252 | -7.1 |
| तमिल नाडु / Tamil Nadu | 11,934 | 10,697 | -1,237 | -10.4 | 13,380 | 11,877 | -1,503 | -11.2 |
| पुदुचेरी / Puducherry | 314 | 312 | -2 | -0.6 | 351 | 332 | -19 | -5.4 |
| लक्ष्य द्वीप / Lakshadweep # | 8 | 8 | 0 | 0 | 9 | 9 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region | 34,118 | 31,786 | -2,332 | -6.8 | 39,015 | 34,151 | -4,864 | -12.5 |
| बिहार / Bihar | 2,382 | 2,232 | -150 | -6.3 | 2,465 | 2,232 | -233 | -9.5 |
| दामोदर घाटी निगम / DVC | 2,514 | 2,499 | -15 | -0.6 | 2,745 | 2,745 | 0 | 0.0 |
| झारखण्ड / Jharkhand | 1,080 | 1,070 | -10 | -0.9 | 1,111 | 1,070 | -41 | -3.7 |
| ओड़िशा / Odisha | 3,437 | 3,427 | -10 | -0.3 | 3,727 | 3,722 | -5 | -0.1 |
| पश्चिम बंगाल / West Bengal | 6,575 | 6,535 | -40 | -0.6 | 7,325 | 7,290 | -35 | -0.5 |
| सिक्किम / Sikkim | 80 | 80 | 0 | 0.0 | 90 | 90 | 0 | 0.0 |
| अंडमान- निकोबार / Andaman- Nicobar # | 40 | 32 | -8 | -20 | 40 | 32 | -8 | -20 |
| पूर्वी क्षेत्र / Eastern Region | 15,016 | 14,806 | -210 | -1.4 | 15,885 | 15,528 | -357 | -2.2 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 120 | 120 | 0 | 0.0 | 120 | 120 | 0 | 0.0 |
| असम / Assam | 1,169 | 1,155 | -14 | -1.2 | 1,329 | 1,220 | -109 | -8.2 |
| मणीपुर / Manipur | 124 | 123 | -1 | -0.8 | 125 | 124 | -1 | -0.8 |
| मेघालय / Meghalaya | 300 | 298 | -2 | -0.7 | 300 | 298 | -2 | -0.7 |
| मिजोरम / Mizoram | 66 | 65 | -1 | -1.5 | 70 | 68 | -2 | -2.9 |
| नागालैण्ड / Nagaland | 96 | 96 | 0 | 0.0 | 109 | 103 | -6 | -5.5 |
| त्रिपुरा / Tripura | 208 | 207 | -1 | -0.5 | 254 | 250 | -4 | -1.6 |
| उत्तर -पूर्वी क्षेत्र / North-Eastern Region | 2,046 | 1,966 | -80 | -3.9 | 2,164 | 2,048 | -116 | -5.4 |
| सम्पूर्ण भारत / All India | 127,665 | 123,929 | -3,736 | -2.9 | 135,561 | 129,815 | -5,746 | -4.2 |

Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and availability

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट/ Figures in MU net

| राज्य / State | अक्तूबर, 2013 / October, 2013 | | | | अप्रैल, 2013 - अक्तूबर, 2013 / April, 2013 to October, 2013 | | | |
|--|-----------------------------------|------------------------------------|---|------------------|---|------------------------------------|---|------------------|
| | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) | आवश्यकता Requirement (MU) | उपलब्धता Availability (MU) | अधिशेष Surplus / Deficit (-) (MU) | कमी (-) (%) |
| प्रणाली / System | | | | | | | | |
| क्षेत्र / Region | | | | | | | | |
| चंडीगढ़ / Chandigarh | 123 | 123 | 0 | 0.0 | 1,058 | 1,058 | 0 | 0.0 |
| दिल्ली / Delhi | 2,160 | 2,156 | -4 | -0.2 | 17,901 | 17,848 | -53 | -0.3 |
| हरियाणा / Haryana | 3,512 | 3,489 | -23 | -0.7 | 28,448 | 28,245 | -203 | -0.7 |
| हिमाचल प्रदेश / Himachal Pradesh | 739 | 681 | -58 | -7.8 | 5,399 | 5,271 | -128 | -2.4 |
| जम्मू कश्मीर / Jammu & Kashmir | 1,240 | 991 | -249 | -20.1 | 8,625 | 6,559 | -2,066 | -24.0 |
| पंजाब / Punjab | 3,686 | 3,686 | 0 | 0.0 | 33,860 | 33,183 | -677 | -2.0 |
| राजस्थान / Rajasthan | 4,416 | 4,415 | -1 | 0.0 | 31,545 | 31,429 | -116 | -0.4 |
| उत्तर प्रदेश / Uttar Pradesh | 7,646 | 6,480 | -1,166 | -15.2 | 57,178 | 48,931 | -8,247 | -14.4 |
| उत्तराखंड / Uttarakhand | 966 | 936 | -30 | -3.1 | 7,050 | 6,779 | -271 | -3.8 |
| उत्तरी क्षेत्र / Northern Region | 24,488 | 22,957 | -1,531 | -6.3 | 191,064 | 179,303 | -11,761 | -6.2 |
| छत्तीसगढ़ / Chhattisgarh | 1,448 | 1,445 | -3 | -0.2 | 11,121 | 11,020 | -101 | -0.9 |
| गुजरात / Gujarat | 6,971 | 6,969 | -2 | 0.0 | 53,062 | 53,054 | -8 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 4,046 | 4,046 | 0 | 0.0 | 26,389 | 26,380 | -9 | 0.0 |
| महाराष्ट्र / Maharashtra | 10,507 | 10,355 | -152 | -1.4 | 72,018 | 70,869 | -1,149 | -1.6 |
| दमन और दिउ / Daman & Diu | 190 | 190 | 0 | 0.0 | 1,339 | 1,339 | 0 | 0.0 |
| दादर व नगर हवेली / Dadra & Nagar Haveli | 479 | 479 | 0 | 0.0 | 3,202 | 3,202 | 0 | 0.0 |
| गोवा / Goa | 304 | 304 | 0 | 0.0 | 2,080 | 2,065 | -15 | -0.7 |
| पश्चिमी क्षेत्र / Western Region | 23,945 | 23,788 | -157 | -0.7 | 169,211 | 167,929 | -1,282 | -0.8 |
| आन्ध्र प्रदेश / Andhra Pradesh | 7,336 | 7,055 | -281 | -3.8 | 55,451 | 50,613 | -4,838 | -8.7 |
| कर्नाटक / Karnataka | 5,091 | 4,658 | -433 | -8.5 | 35,602 | 31,473 | -4,129 | -11.6 |
| केरल / Kerala | 1,798 | 1,768 | -30 | -1.7 | 12,241 | 11,825 | -416 | -3.4 |
| तमिल नाडु / Tamil Nadu | 7,729 | 7,501 | -228 | -2.9 | 55,564 | 52,181 | -3,383 | -6.1 |
| पुडुचेरी / Puducherry | 204 | 193 | -11 | -5.4 | 1,427 | 1,403 | -24 | -1.7 |
| लक्ष्य द्वीप / Lakshadweep # | 4 | 4 | 0 | 0 | 28 | 28 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region | 22,158 | 21,175 | -983 | -4.4 | 160,289 | 147,499 | -12,790 | -8.0 |
| बिहार / Bihar | 1,287 | 1,237 | -50 | -3.9 | 8,892 | 8,438 | -454 | -5.1 |
| दामोदर घाटी निगम / DVC | 1,220 | 1,210 | -10 | -0.8 | 10,042 | 9,986 | -56 | -0.6 |
| झारखण्ड / Jharkhand | 576 | 568 | -8 | -1.4 | 4,067 | 3,963 | -104 | -2.6 |
| ओडिशा / Odisha | 1,893 | 1,858 | -35 | -1.8 | 14,890 | 14,660 | -230 | -1.5 |
| पश्चिम बंगाल / West Bengal | 3,438 | 3,432 | -6 | -0.2 | 26,706 | 26,628 | -78 | -0.3 |
| सिक्किम / Sikkim | 33 | 33 | 0 | 0.0 | 224 | 224 | 0 | 0.0 |
| अंडमान- निकोबार / Andaman- Nicobar # | 20 | 15 | -5 | -25 | 140 | 105 | -35 | -25.0 |
| पूर्वी क्षेत्र / Eastern Region | 8,447 | 8,338 | -109 | -1.3 | 64,821 | 63,899 | -922 | -1.4 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 43 | 40 | -3 | -7.0 | 312 | 291 | -21 | -6.7 |
| असम / Assam | 676 | 646 | -30 | -4.4 | 4,612 | 4,302 | -310 | -6.7 |
| मणीपुर / Manipur | 45 | 42 | -3 | -6.7 | 335 | 318 | -17 | -5.1 |
| मेघालय / Meghalaya | 149 | 138 | -11 | -7.4 | 991 | 902 | -89 | -9.0 |
| मिजोरम / Mizoram | 38 | 36 | -2 | -5.3 | 250 | 242 | -8 | -3.2 |
| नागालैण्ड / Nagaland | 44 | 42 | -2 | -4.5 | 339 | 332 | -7 | -2.1 |
| त्रिपुरा / Tripura | 109 | 105 | -4 | -3.7 | 719 | 681 | -38 | -5.3 |
| उत्तर-पूर्वी क्षेत्र / North-Eastern Region | 1,104 | 1,049 | -55 | -5.0 | 7,558 | 7,068 | -490 | -6.5 |
| सम्पूर्ण भारत / All India | 80,142 | 77,307 | -2,835 | -3.5 | 592,943 | 565,698 | -27,245 | -4.6 |

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

| राज्य / State प्रणाली / System क्षेत्र / Region | अक्टूबर, 2013 / October, 2013 | | | | अप्रैल, 2013 - अक्टूबर, 2013 / April, 2013 to October, 2013 | | | |
|---|-------------------------------|--------------------|---------------------------------|-------------|---|--------------------|---------------------------------|--------------|
| | अधिकतम मांग | अधिकतम उपलब्धि | अधिशेष/ कमी (-) | | अधिकतम मांग | अधिकतम उपलब्धि | अधिशेष/ कमी (-) | |
| | Peak Demand (MW) | Peak Met (MW) | Surplus / Deficit (-) (MW) | (%) | Peak Demand (MW) | Peak Met (MW) | Surplus / Deficit (-) (MW) | (%) |
| चंडीगढ़ / Chandigarh | 245 | 245 | 0 | 0.0 | 345 | 345 | 0 | 0.0 |
| दिल्ली / Delhi | 4,495 | 4,495 | 0 | 0.0 | 6,035 | 5,653 | -382 | -6.3 |
| हरियाणा / Haryana | 6,430 | 6,243 | -187 | -2.9 | 8,114 | 8,114 | 0 | 0.0 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,428 | 1,270 | -158 | -11.1 | 1,561 | 1,270 | -291 | -18.6 |
| जम्मू कश्मीर / Jammu & Kashmir | 2,320 | 1,852 | -468 | -20.2 | 2,450 | 1,852 | -598 | -24.4 |
| पंजाब / Punjab | 7,332 | 7,332 | 0 | 0.0 | 10,089 | 8,733 | -1,356 | -13.4 |
| राजस्थान / Rajasthan | 7,899 | 7,707 | -192 | -2.4 | 8,929 | 8,913 | -16 | -0.2 |
| उत्तर प्रदेश / Uttar Pradesh | 12,134 | 10,984 | -1,150 | -9.5 | 13,089 | 12,115 | -974 | -7.4 |
| उत्तराखंड / Uttarakhand | 1,670 | 1,670 | 0 | 0.0 | 1,760 | 1,709 | -51 | -2.9 |
| उत्तरी क्षेत्र / Northern Region | 41,153 | 38,385 | -2,768 | -6.7 | 45,934 | 42,774 | -3,160 | -6.9 |
| छत्तीसगढ़ / Chhattisgarh | 2,935 | 2,911 | -24 | -0.8 | 3,365 | 3,320 | -45 | -1.3 |
| गुजरात / Gujarat | 11,175 | 11,060 | -115 | -1.0 | 12,201 | 12,201 | 0 | 0.0 |
| मध्य प्रदेश / Madhya Pradesh | 7,663 | 7,663 | 0 | 0.0 | 7,663 | 7,663 | 0 | 0.0 |
| महाराष्ट्र / Maharashtra | 16,575 | 15,980 | -595 | -3.6 | 17,381 | 16,670 | -711 | -4.1 |
| दमन और दिउ / Daman & Diu | 316 | 291 | -25 | -7.9 | 316 | 291 | -25 | -7.9 |
| दादर व नगर हवेली / Dadra & Nagar Haveli | 660 | 660 | 0 | 0.0 | 661 | 661 | 0 | 0.0 |
| गोवा / Goa | 434 | 432 | -2 | -0.5 | 494 | 490 | -4 | -0.8 |
| पश्चिमी क्षेत्र / Western Region | 37,466 | 37,358 | -108 | -0.3 | 38,054 | 37,361 | -693 | -1.8 |
| आन्ध्र प्रदेश / Andhra Pradesh | 12,320 | 11,914 | -406 | -3.3 | 14,072 | 11,914 | -2,158 | -15.3 |
| कर्नाटक / Karnataka | 8,803 | 7,957 | -846 | -9.6 | 9,934 | 8,256 | -1,678 | -16.9 |
| केरल / Kerala | 3,432 | 3,233 | -199 | -5.8 | 3,538 | 3,233 | -305 | -8.6 |
| तमिल नाडु / Tamil Nadu | 12,388 | 11,877 | -511 | -4.1 | 13,380 | 11,877 | -1,503 | -11.2 |
| पुदुचेरी / Puducherry | 350 | 319 | -31 | -8.9 | 351 | 332 | -19 | -5.4 |
| लक्षद्वीप / Lakshadweep # | 8 | 8 | 0 | 0 | 9 | 9 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region | 35,447 | 32,968 | -2,479 | -7.0 | 39,015 | 34,151 | -4,864 | -12.5 |
| बिहार / Bihar | 2,371 | 2,221 | -150 | -6.3 | 2,465 | 2,221 | -244 | -9.9 |
| दामोदर घाटी निगम / DVC | 2,405 | 2,390 | -15 | -0.6 | 2,745 | 2,745 | 0 | 0.0 |
| झारखण्ड / Jharkhand | 1,005 | 995 | -10 | -1.0 | 1,111 | 1,069 | -42 | -3.8 |
| ओडिशा / Odisha | 3,596 | 3,586 | -10 | -0.3 | 3,727 | 3,722 | -5 | -0.1 |
| पश्चिम बंगाल / West Bengal | 6,670 | 6,630 | -40 | -0.6 | 7,325 | 7,290 | -35 | -0.5 |
| सिक्किम / Sikkim | 90 | 90 | 0 | 0.0 | 90 | 90 | 0 | 0.0 |
| अंडमान- निकोबार / Andaman- Nicobar # | 40 | 32 | -8 | -20 | 40 | 32 | -8 | -20 |
| पूर्वी क्षेत्र / Eastern Region | 15,080 | 14,870 | -210 | -1.4 | 15,885 | 15,528 | -357 | -2.2 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 115 | 113 | -2 | -1.7 | 115 | 113 | -2 | -1.7 |
| असम / Assam | 1,266 | 1,220 | -46 | -3.6 | 1,329 | 1,220 | -109 | -8.2 |
| मणीपुर / Manipur | 114 | 111 | -3 | -2.6 | 125 | 124 | -1 | -0.8 |
| मेघालय / Meghalaya | 278 | 276 | -2 | -0.7 | 296 | 286 | -10 | -3.4 |
| मिजोरम / Mizoram | 61 | 60 | -1 | -1.6 | 70 | 68 | -2 | -2.9 |
| नागालैण्ड / Nagaland | 99 | 99 | 0 | 0.0 | 109 | 103 | -6 | -5.5 |
| त्रिपुरा / Tripura | 254 | 250 | -4 | -1.6 | 254 | 250 | -4 | -1.6 |
| उत्तर -पूर्वी क्षेत्र / North-Eastern Region | 2,140 | 2,048 | -92 | -4.3 | 2,164 | 2,048 | -116 | -5.4 |
| सम्पूर्ण भारत / All India | 131,286 | 125,629 | -5,657 | -4.3 | 135,561 | 129,815 | -5,746 | -4.2 |

Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and availability

नवम्बर, 2013 मे इंडस्ट्रीज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during November, 2013

| राज्य/क्षेत्र / State/ Region | ऊर्जा कटौती / Energy Cut | मांग कटौती / Demand cut |
|--|--|---------------------------------|
| उत्तरी क्षेत्र / Northern Region | | |
| चंडीगढ़ / Chandigarh* | | |
| दिल्ली / Delhi* | | |
| हरियाणा / Haryana* | | |
| हिमाचल प्रदेश / Himachal Pradesh | | No Notified Power Cut |
| जम्मू कश्मीर / Jammu & Kashmir* | | |
| पंजाब / Punjab* | | |
| राजस्थान / Rajasthan | | NIL |
| उत्तर प्रदेश / Uttar Pradesh | NIL | NIL |
| उत्तराखंड / Uttarakhand | 22.273 MU/day on HT/LT industries . | 140 MW cut on HT/LT industries. |
| पश्चिमी क्षेत्र / Western Region | | |
| छत्तीसगढ़ / Chhattisgarh | NIL | NIL |
| गुजरात / Gujarat | All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered. | |
| मध्य प्रदेश / Madhya Pradesh | NIL | NIL |
| महाराष्ट्र / Maharashtra | NIL | NIL |
| गोवा / Goa | NIL | NIL |
| दक्षिणी क्षेत्र / Southern Region | | |
| आन्ध्र प्रदेश / Andhra Pradesh | Power cuts/ restrictions on Industries is attached as Annex - I . There was load shedding of upto 1075 MW (26.44 MU for the month). | |
| कर्नाटक / Karnataka | Nil; However, there was load shedding up to 1700 MW during peak hours (439.36 MU for the month) | |
| केरल / Kerala | Nil; However, there was load shedding up to 900 MW during peak hours (32.995 MU for the month) | |
| तमिल नाडु / Tamil Nadu | 40% Power Cut on base Demand & Energy Consumption in respect of HT services during peak hours. 2 Hour Load Shedding for Chennai and 3 hours Load Shedding for areas other than Chennai City by rotation. However, there was load shedding up to 2836 MW during peak hours (756.69 MU for the month). | |
| पुदुचेरी / Puducherry | Nil, However, there was load shedding up to 20 MW during peak hours (0.09 MU for the month) | |
| पूर्वी क्षेत्र / Eastern Region | | |
| बिहार / Bihar | No Notified Cuts | |
| झारखण्ड / Jharkhand | No Notified Cuts | |
| ओडिशा / Odisha | No Notified Cuts | |
| पश्चिम बंगाल / West Bengal | No Notified Cuts | |
| Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement. | | |

* Data not received from these States.

नवम्बर, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during November, 2013

| राज्य / क्षेत्र / State / Region | औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply |
|--|---|
| उत्तरी क्षेत्र / Northern Region | |
| चंडीगढ़ / Chandigarh* | |
| दिल्ली / Delhi* | |
| हरियाणा / Haryana* | |
| हिमाचल प्रदेश / Himachal Pradesh | HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector |
| जम्मू कश्मीर / Jammu & Kashmir* | |
| पंजाब / Punjab* | |
| राजस्थान / Rajasthan | Three Phase Supply :6.00 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Avg) |
| उत्तर प्रदेश / Uttar Pradesh | Three Phase Supply :12:20 hrs/day (Average) Single phase Supply : 13:09 hrs/day (Average) |
| उत्तराखण्ड / Uttarakhand | Three Phase Supply :20:58 hrs/day (Average) Single phase Supply : 20:58 hrs/day (Average) |
| पश्चिमी क्षेत्र / Western Region | |
| छत्तीसगढ़ / Chhattisgarh | Three Phase Supply : 18 hrs/day |
| गुजरात / Gujarat | Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours by providing LSTC. Jyotigram Yojana 24 hrs. |
| मध्य प्रदेश / Madhya Pradesh | Three Phase Supply(Mixed) : 23:42 hrs /day (Average) Single phase Supply: NIL |
| महाराष्ट्र / Maharashtra | Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average) |
| गोवा / Goa | No restriction |
| दक्षिणी क्षेत्र / Southern Region | |
| आन्ध्र प्रदेश / Andhra Pradesh | Three Phase Supply : 07 hrs/day . |
| कर्नाटक / Karnataka | Three Phase Supply : 4-5 hrs/day Single Phase Supply : 6 - 8 hrs/day |
| केरल / Kerala | No Restrictions |
| तमिलनाडू / Tamil Nadu | Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day |
| पुदुचेरी / Puducherry | No Restrictions |
| पूर्वी क्षेत्र / Eastern Region | |
| बिहार / Bihar | About 18 hrs |
| झारखण्ड / Jharkhand | About 20 hrs |
| ओड़िशा / Odisha | 24 hrs |
| पश्चिम बंगाल / West Bengal | About 23 hrs |

* Data not received from these States.

LOAD RELIEF SCHEDULE FOR ANDHRA PRADESH FOR THE MONTH OF NOVEMBER 2013

| | From 01.08.2013 | From 01.09.2013 |
|--|-------------------------|---|
| Hyderabad : | Nil | Nil |
| Tirupati , Vizag and Warangal: | Nil | Nil |
| Corporations and District Headquarters | Nil | 2 Hours in two spells |
| Towns & Municipalties | 2 Hours (in two spells) | 3 Hours in two spells (1½ hours+1½ hours) |
| Mandal HQ | 2 Hours (in two spells) | 3 Hours in two spells (1½ hours+1½ hours) |
| Rurals | 6 Hours | 6 Hours |
| Industries : | Nil | Nil |

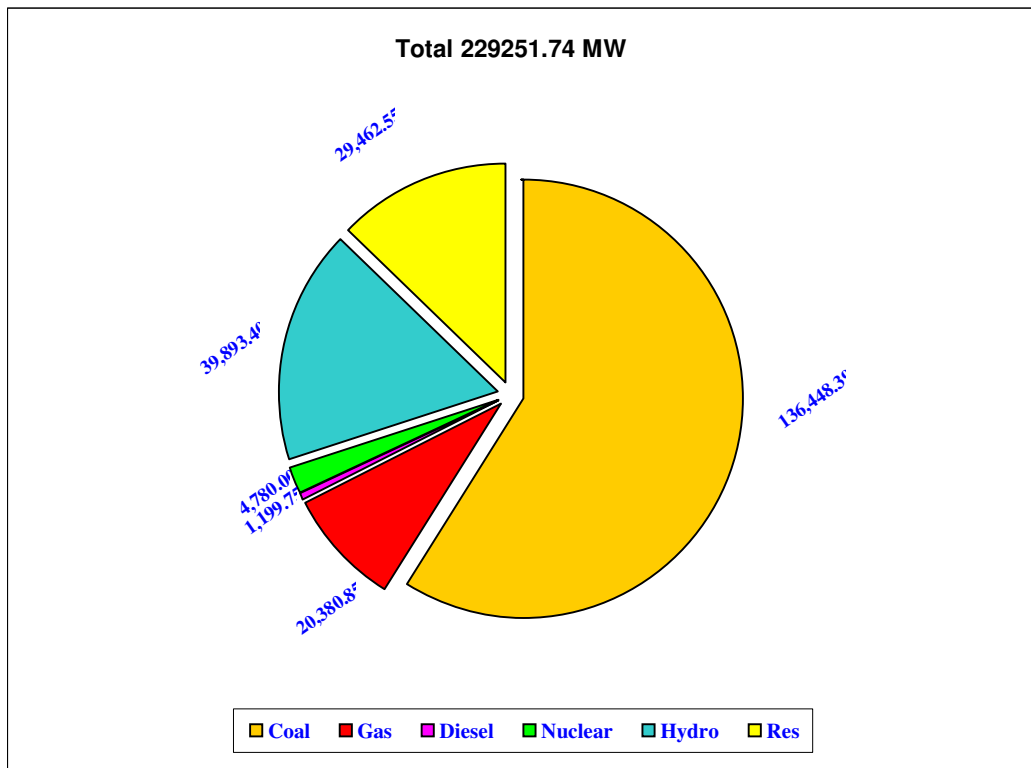
1. Growth of Installed Capacity Since 6th Plan

(In MW)

| Plan / Year | Thermal | | | | Nuclear | Hydro | RES (MNRE) | Total |
|-----------------------|-----------------|-----------------|----------------|------------------|-------------|----------------|----------------|------------------|
| | Coal | Gas | Diesel | Total | | | | |
| End of 6th Plan | 26310.83 | 541.50 | 177.37 | 27029.70 | 1095 | 14460.02 | 0 | 42584.72 |
| End of 7th Plan | 41237.48 | 2343.00 | 165.09 | 43745.57 | 1565 | 18307.63 | 18.14 | 63636.34 |
| End of 8th Plan | 54154.48 | 6561.90 | 293.9 | 61010.28 | 2225 | 21658.08 | 902.01 | 85795.37 |
| End of 9th Plan | 62130.88 | 11163.10 | 1134.83 | 74428.81 | 2720 | 26268.76 | 1628.39 | 105046 |
| End of 10th Plan | 71121.38 | 13691.71 | 1201.75 | 86014.84 | 3900 | 34653.77 | 7760.6 | 132329.2 |
| End of 11th Plan | 112022.4 | 18381.05 | 1199.75 | 131603.18 | 4780 | 38990.4 | 24503.5 | 199877 |
| End of Nov.'13 | 136448.4 | 20380.85 | 1199.75 | 158028.99 | 4780 | 39893.4 | 29462.6 | 232164.94 |

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

All India Generating Installed Capacity (MW) (As on 30-11-2013)



2. Growth of Transmission Sector Since 6th Plan

| Transmission System Type | Voltage (KV) level | Unit | Ach. At the end of 6th Plan | Ach. At the end of 7th Plan | Ach. At the end of 8th Plan (as on 31.3.1997) | Ach. At the end of 9th Plan (as on 31.3.2002) | Ach. as on 31.03.2007 (End of 10th Plan) | Ach. as on 31.03.2012 (End of 11th Plan) | Ach. as on 31.11.2013 | Target 31.03.2017 (End of 12th Plan) |
|--|--------------------|------------|-----------------------------|-----------------------------|---|---|--|--|-----------------------|--------------------------------------|
| AC Transmission lines | 765 | ckm | 0 | 0 | 0 | 1160 | 1704 | 5250 | 8008 | 32250 |
| | 400 | ckm | 6029 | 19824 | 36142 | 49378 | 69174 | 106819 | 121633 | 144819 |
| | 220 | ckm | 46005 | 59631 | 79600 | 96993 | 110805 | 135980 | 143135 | 170980 |
| | Total | ckm | 52034 | 79455 | 115742 | 147531 | 181683 | 248049 | 272776 | 348049 |
| HVDC | | ckm | 0 | 0 | 1634 | 4738 | 5872 | 9432 | 9432 | 16872 |
| Total (AC+HVDC) | | ckm | 52034 | 79455 | 117376 | 152269 | 187555 | 257481 | 282208 | 364921 |
| AC Substations Transformation Capacity | 765 | MVA | 0 | 0 | 0 | 0 | 0 | 25,000 | 65000 | 174000 |
| | 400 | MVA | 9330 | 21580 | 40865 | 60380 | 92942 | 151,027 | 171842 | 196027 |
| | 220 | MVA | 37291 | 53742 | 84177 | 116363 | 156497 | 223,774 | 249054 | 299774 |
| | Total AC | MVA | 46621 | 75322 | 125042 | 176743 | 249439 | 399801 | 485896 | 669801 |
| HVDC | | MW | 0 | 0 | 0 | 5200 | 8000 | 9750 | 13500 | 22500 |
| AC+HVDC | | | 46621 | 75322 | 125042 | 181943 | 257439 | 409551 | 499396 | 692301 |
| Inter-regional transmission Capacity | | MW | | | | | 14050 | 27750 | 31850 | 65550 |

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

| YEAR | Coal Consumption Million Tonnes |
|---------|------------------------------------|
| 2004-05 | 278.00 |
| 2005-06 | 281.00 |
| 2006-07 | 302.00 |
| 2007-08 | 330.00 |
| 2008-09 | 355.00 |
| 2009-10 | 367.00 |
| 2010-11 | 387.00 |
| 2011-12 | 417.56 |
| 2012-13 | 454.60 |

4. All India Annual per Capita consumption of Electricity Since 2006

| Year | Per Capita Consumption (kWh)# |
|---------|--------------------------------|
| 2005-06 | 631.4 |
| 2006-07 | 671.9 |
| 2007-08 | 717.1 |
| 2008-09 | 733.5 |
| 2009-10 | 778.6 |
| 2010-11 | 818.8 |
| 2011-12 | 883.63 |
| 2012-13 | 917.18* |

* Provisional # (GrossGen.+ Net Import) / Mid year population

5. Average cost of power supply & average realization (paise/KWH)

| Year | cost of supply (paise/unit) | Realization(paise/unit) | |
|---------|--------------------------------|-------------------------|---------------------|
| | | Including Agriculture | Only Agriculture |
| 2004-05 | 254 | 209 | 75.68 |
| 2005-06 | 260 | 221 | 76.36 |
| 2006-07 | 276 | 227 | 74.23 |
| 2007-08 | 293 | 239 | 77.27 |
| 2008-09 | 340 | 263 | 87.13 |
| 2009-10 | 355 | 268 | 88.70 |
| 2010-11 | 378 | 301 | 115.12 |

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.

| Plan Year | Villages Electricified (Nos.) | Pump Sets Energised |
|---|-------------------------------|---------------------|
| 1997-98 | 3207 | 284064 |
| 1998-99 | 2780 | 367244 |
| 1999-00 | 2093 | 297594 |
| 2000-01 | 1218 | 311060 |
| 2001-02 | 4111 | 316074 |
| 9th Plan | 13409 | 1576036 |
| 2002-03 | 2626 | 651095 |
| 2003-04 | 2781 | 322968 |
| 2004-05 | 3884 | 331020 |
| 2005-06 | 12632 | 397343 |
| 2006-07 | 22594 | 611750 |
| 10th Plan | 44517 | 2314176 |
| Cumu. upto End of 10th Plan | 482864 # | 15455554 |
| 01.04.07 to 31.03.08 | 5743 | 412667 |
| 01.04.08 to 31.03.09 | 8629 | 499150 |
| 01.04.09 to 31.03.10 | 3726 | 557976 |
| 01.04.10 to 31.03.11 | 46708 | 840909 |
| 01.04.11 to 31.03.12 | 9769 | 652913 |
| 11th Plan | 74575 | 2963615 |
| Cumu. upto End of 11th Plan | 557439 | 18423975 |
| Commulative upto 31-10-2013 | 561613 | 18983350 |
| # No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05 | | |

7. Status of Hydro Schemes Cleared by the CEA during April 2013 to November 2013

| Sl. No. | Name of Scheme | State | Executing Agency | Installed Capacity (MW) | Cost | Date of Clearance |
|---------|------------------|-------------------|---|--------------------------|--|-------------------|
| 1 | Hirong HEP | Arunachal Pradesh | M/s. Jaypee Arunachal Power Ltd. | 4x125=500 | Euro 36.245 Million+ Rs. 5287.80 Cr at FE rate Rs.67.55/Euro (Completed Cost) | 10.04.2013 |
| 2 | Etalin HEP | Arunachal Pradesh | M/s. Etalin Hydro Electric Power Co. Ltd. | 10x307+1x19.6+1x7.4=3097 | Rs.25296.95 Cr (Completed Cost) | 12.07.2013 |
| 3 | Talong Londa HEP | Arunachal Pradesh | M/s. GMR Londa Hydropower Pvt. Ltd. | 3x75=225 | Rs.2172.88 Crs (completed cost) | 16.08.2013 |
| 4 | Naying HEP | Arunachal Pradesh | M/s. Naying DSC Power Ltd. | 4x250=1000 | Rs.9234.17 Crs+US \$12.922 Million at FE rate Rs 51.80/ US \$ (completed cost) | 11/9/2013 |